

5.8 Record Ownership of Securities. On and after the occurrence of an Event of Default, Lender at any time may have any Collateral that is Pledged Equity Interests and that is in the possession of Lender, or its nominee or nominees, registered in its name, or in the name of its nominee or nominees, as Lender; and, as to any Collateral that is Pledged Equity Interests so registered, each Grantor shall execute and deliver (or cause to be executed and delivered) to Lender all such proxies, powers of attorney, dividend coupons, or orders, and other Documents as such Lender may reasonably request for the purpose of enabling Lender to exercise the voting rights and powers which it is entitled to exercise under this Security Agreement or to receive the dividends and other distributions and payments in respect of such Collateral that is Pledged Equity Interests or Proceeds thereof which it is authorized to receive and retain under this Security Agreement.

5.9 Sales on Credit. If Lender sells any of the Collateral upon credit, Grantors will be credited only with payments actually made by the purchaser, received by Lender, and applied to the indebtedness of the purchaser. In the event the purchaser fails to pay for the Collateral, Lender may resell the Collateral and Grantors shall be credited with the Proceeds of the sale.

5.10 Application of Proceeds. On and after the occurrence of an Event of Default, the Proceeds of the Collateral shall be applied by Lender to payment of the Secured Obligations in accordance with Section 2.08 of the Loan Agreement. If the Proceeds of any sale or other disposition of the Collateral are insufficient to pay all the Secured Obligations, Grantors shall be liable for the deficiency and the fees of any attorneys employed by Lender to collect such deficiency.

5.11 Power of Attorney. Each Grantor hereby appoints Lender and Lender's designee as its attorney, with power: (a) on and after the occurrence of an Event of Default, to endorse such Grantor's name on any checks, notes, acceptances, money orders, or other forms of payment or security that come into Lender's possession; (b) to sign such Grantor's name on any invoice, bill of lading, warehouse receipt, or other negotiable or non-negotiable Document constituting Collateral, on drafts against customers, on assignments of Accounts, on notices of assignment, financing statements, and other public records, and to file any such financing statements by electronic means with or without a signature as authorized or required by applicable law or filing procedure; (c) so long as any Event of Default has occurred, to notify the post office authorities to change the address for delivery of any Grantor's mail to an address designated by Lender and to receive, open, and dispose of all mail addressed to any Grantor; (d) to send requests for verification of Accounts to customers or Account Debtors; (e) to complete in any Grantor's name or Lender's name, any order, sale, or transaction, obtain the necessary Documents in connection therewith, and collect the Proceeds thereof; (f) to clear Inventory through customs in any Grantor's name, Lender's name, or the name of Lender's designee, and to sign and deliver to customs officials powers of attorney in any Grantor's name for such purpose; (g) to the extent that any Grantor's authorization given in Section 2.3 of this Security Agreement is not sufficient, to file such financing statements with respect to this Security Agreement, with or without such Grantor's signature, or to file a photocopy of this Security Agreement in substitution for a financing statement, as Lender may deem appropriate, and to execute in such Grantor's name such financing statements and amendments thereto and continuation statements which may require such Grantor's signature; and (h) subject to the terms and conditions of this Security Agreement and, if applicable, after Lender has determined that any Grantor has failed to take any action required under the Loan Agreement, this Security Agreement or any other Loan Documents, to do all things reasonably necessary to carry out the terms and conditions of the Loan Agreement and this Security Agreement. Each Grantor ratifies and approves all acts of such attorney. None of Lender or a Secured Party or their attorneys will be liable for any acts or omissions or for any error of judgment or mistake of fact or law except for their willful misconduct, or gross negligence as determined by a court of competent jurisdiction in final and non-appealable judgment. This power, being coupled with an interest, is irrevocable until this Security Agreement is terminated in accordance with Section 6.16.

6. GENERAL PROVISIONS.

6.1 Joint and Several Obligations of Grantors.

(a) Each Grantor is accepting joint and several liability hereunder with other persons that have executed or will execute a Security Agreement in consideration of the financial accommodation to be provided by the holders of the Secured Obligations, for the mutual benefit, directly and indirectly, of each Grantor and in consideration of the undertakings of each Grantor to accept joint and several liability for the Secured Obligations of each of them.

(b) Each Grantor, jointly and severally, hereby irrevocably and unconditionally accepts, not merely as a surety but also as a co-debtor, joint and several liability with the other Grantors with respect to the payment and performance of all of the Secured Obligations, it being the intention of the parties hereto that all the Secured Obligations shall be the joint and several Secured Obligations of each Grantor without preferences or distinction among them.

6.2 Limitation of Obligations.

(a) The provisions of this Security Agreement are severable, and in any action or proceeding involving any applicable law affecting the rights of creditors generally, if the Secured Obligations of any Grantor under this Security Agreement would otherwise be held or determined to be avoidable, invalid, or unenforceable on account of the amount of such Grantor's liability under this Security Agreement, then, notwithstanding any other provision of this Security Agreement to the contrary, the amount of such liability shall, without any further action by Grantors or Lender, be automatically limited and reduced to the highest amount that is valid and enforceable as determined in such action or proceeding (such highest amount determined hereunder being the relevant Grantor's "Maximum Liability"). This Section 6.2 with respect to the Maximum Liability of each Grantor is intended solely to preserve the rights of Lender hereunder to the maximum extent not subject to avoidance under applicable law, and none of Grantors or any other Person shall have any right or claim under this Section 6.2(a) with respect to the Maximum Liability, except to the extent necessary to ensure that the Secured Obligations of Grantors hereunder shall not be rendered voidable under applicable law.

(b) Each Grantor agrees that the Secured Obligations may at any time and from time to time exceed the Maximum Liability of such Grantor, and may exceed the aggregate Maximum Liability of all other Grantors, without impairing this Security Agreement or affecting the rights and remedies of Lender. Nothing in this Section 6.2(b) shall be construed to increase any Grantor's Secured Obligations hereunder beyond its Maximum Liability.

(c) Notwithstanding any or all of the Secured Obligations becoming unenforceable against any Grantor or the determination that any or all of the Secured Obligations shall have become discharged, disallowed, invalid, illegal, void, or otherwise unenforceable as against any Grantor (whether by operation of any present or future law or by order of any court or governmental agency), the Secured Obligations shall, for the purposes of this Security Agreement, continue to be outstanding and in full force and effect.

6.3 NO RELEASE OF GRANTORS. THE OBLIGATIONS OF GRANTORS UNDER THIS SECURITY AGREEMENT SHALL NOT BE REDUCED, LIMITED, OR TERMINATED, AND GRANTORS SHALL NOT BE DISCHARGED FROM ANY OBLIGATION HEREUNDER, FOR ANY REASON WHATSOEVER (other than pursuant to Section 6.16), including (and whether or not the same

shall have occurred or failed to occur once or more than once and whether or not Grantors shall have received notice thereof):

- (a) (i) any increase in the principal amount of, or interest rate applicable to, (ii) any extension of the time of payment, observance, or performance of, (iii) any other amendment or modification of any of the other terms and provisions of, (iv) any release, composition, or settlement (whether by way of acceptance of a plan of reorganization or otherwise) of, (v) any subordination (whether present or future or contractual or otherwise) of, or (vi) any discharge, disallowance, invalidity, illegality, voidness, or other unenforceability of, the Secured Obligations;
- (b) (i) any failure to obtain, (ii) any release, composition, or settlement of, (iii) any amendment or modification of any of the terms and provisions of, (iv) any subordination of, or (v) any discharge, disallowance, invalidity, illegality, voidness, or other unenforceability of, any Loan Documents;
- (c) (i) any failure to obtain or any release of, any failure to protect or preserve, (ii) any release, compromise, settlement, or extension of the time of payment of any Secured Obligations constituting, (iii) any failure to perfect or maintain the perfection or priority of any Lien upon, (iv) any subordination of any Lien upon, or (v) any discharge, disallowance, invalidity, illegality, voidness, or other unenforceability of any Lien or intended Lien upon, any collateral now or hereafter securing, the Secured Obligations or any other guaranties thereof;
- (d) any termination of or change in any relationship between Grantors and Lender or the addition or release (subject to Section 6.5) of any other Grantor;
- (e) any exercise of, or any failure or election not to exercise, delay in the exercise of, waiver of, or forbearance of, or other indulgence with respect to, any right, remedy, or power available to Secured Party, including (i) any election not to or failure to exercise any right of setoff, recoupment, or counterclaim, (ii) any election of remedies effected by Secured Party, including the foreclosure upon any real estate constituting collateral, whether or not such election affects the right to obtain a deficiency judgment, and (iii) any election by Lender in any proceeding under the Bankruptcy Code of the application of Section 1111(b)(2) of the Bankruptcy Code; and
- (f) ANY OTHER ACT OR FAILURE TO ACT OR ANY OTHER EVENT OR CIRCUMSTANCE THAT (i) VARIES THE RISK OF GRANTORS UNDER THIS SECURITY AGREEMENT OR (ii) BUT FOR THE PROVISIONS HEREOF, WOULD, AS A MATTER OF STATUTE OR RULE OF LAW OR EQUITY, OPERATE TO REDUCE, LIMIT OR TERMINATE THE OBLIGATIONS OF GRANTORS HEREUNDER OR DISCHARGE GRANTORS FROM ANY OBLIGATION HEREUNDER.

6.4 Subordination of Certain Claims. Any and all rights and claims of a Grantor against another Grantor or against any other Person or property, arising by reason of any payment by any Grantors to Lender pursuant to the provisions, or in respect, of this Security Agreement shall be subordinate, junior, and subject in right of payment to the prior and indefeasible payment in full of all Secured Obligations to Lender, and until such time, each Grantor defers all rights of subrogation, contribution, or any similar right and until such time, agrees not to enforce any such right or remedy Secured Party may now or hereafter have against another Grantor or any endorser of all or any part of the Secured Obligations and any right to participate in, or benefit from, any security given to Lender to secure any of the Secured Obligations. All Liens and security interests of each Grantor, whether now or hereafter arising and howsoever existing, in assets of another Grantor or any assets securing the Secured Obligations shall be and hereby are subordinated to the rights and interests of Lender and in those assets until the prior and indefeasible final

payment in full of all Secured Obligations to Lender. If any amount shall be paid to any Grantor contrary to the provisions of this Section 6.4 at any time when any of the Secured Obligations shall not have been indefeasibly paid in full, such amount shall be held in trust for the benefit of Lender and shall forthwith be turned over in kind in the form received to Lender (duly endorsed if necessary) to be credited and applied against the Secured Obligations, whether matured or unmatured, in accordance with the terms of the Loan Agreement.

6.5 Recovered Payments. The Secured Obligations shall be deemed not to have been paid, observed, or performed, and Grantors' Secured Obligations under this Security Agreement in respect thereof shall continue and not be discharged, to the extent that any payment, observance, or performance thereof by any Grantor is recovered from or paid over by or for the account of Lender for any reason, including as a preference or fraudulent transfer or by virtue of any subordination (whether present or future or contractual or otherwise) of the Secured Obligations, whether such recovery or payment over is effected by any judgment, decree, or order of any court or governmental agency; by any plan of reorganization; or by settlement or compromise by Lender (whether or not consented to by Grantors) of any claim for any such recovery or payment over. Each Grantor hereby expressly waives the benefit of any applicable statute of limitations and agrees that it shall be liable hereunder whenever such a recovery or payment over occurs.

6.6 No Waiver. No delay or omission of Lender to exercise any right or remedy granted under this Security Agreement shall impair such right or remedy or be construed to be a waiver of any Event of Default, or an acquiescence therein, and any single or partial exercise of any such right or remedy shall not preclude any other or further exercise thereof or the exercise of any other right or remedy. No waiver, amendment, or other variation of the terms, conditions, or provisions of this Security Agreement whatsoever shall be valid unless in writing signed by Lender and then only to the extent in such writing specifically set forth. All rights and remedies contained in this Security Agreement or by law afforded shall be cumulative and all shall be available to Lender until the Secured Obligations have been paid in full.

6.7 Lender Performance of Grantor's Obligations. Without having any obligation to do so, Lender may perform or pay any Secured Obligation which any Grantor has agreed to perform or pay in this Security Agreement and each Grantor shall, jointly and severally, reimburse Lender for any amounts paid by Lender pursuant to this Section 6.7. Each Grantor's Secured Obligation to reimburse Lender pursuant to the preceding sentence shall be a Secured Obligation payable on demand.

6.8 Specific Performance of Certain Covenants. Each Grantor acknowledges and agrees that a breach of any of the covenants contained in Sections 4.1(c), 4.1(e), 4.6, 5.4, 5.5, 5.6, 5.10, 5.11, or 6.9 will cause irreparable injury to Lender, that Lender has no adequate remedy at law in respect of such breaches; therefore each Grantor further agrees, without limiting the right of Lender to seek and obtain specific performance of other Secured Obligations of such Grantor contained in this Security Agreement, that the covenants of such Grantor contained in the Sections referred to in this Section 6.8 shall be specifically enforceable against such Grantor.

6.9 Dispositions Not Authorized. No Grantor is authorized to sell or otherwise dispose of the Collateral except as permitted in the Loan Agreement. Notwithstanding any course of dealing between any Grantor and Lender or other conduct of Lender, no authorization to sell or otherwise dispose of the Collateral shall be binding upon Lender unless such authorization is in writing signed by Lender.

6.10 Waivers. Except to the extent expressly otherwise provided herein or in other Loan Documents and to the fullest extent permitted by applicable law, each Grantor waives (a) any right to require Lender to proceed against any other Person, to exhaust its rights in Collateral, or to pursue any other right which Lender may have; (b) with respect to the Secured Obligations, presentment and demand for payment,

protest, notice of protest and nonpayment, notice of intent to accelerate, and notice of acceleration; and (c) all rights of marshaling in respect of any and all of the Collateral.

6.11 Benefit of Agreement. The terms and provisions of this Security Agreement shall be binding upon and inure to the benefit of Grantors, Lender, the Secured Parties and their respective successors and assigns, except that no Grantor shall have the right to assign its rights or delegate its Secured Obligations or duties under this Security Agreement or any interest herein, without the prior written consent of Lender.

6.12 Survival. All representations and warranties of each Grantor contained in this Security Agreement shall survive the execution and delivery of this Security Agreement. Without prejudice to the survival of any other Secured Obligation of each Grantor hereunder, the Secured Obligations and any other obligations of each Grantor under Sections 6.14 and 6.18 shall survive termination of this Security Agreement.

6.13 Sending Notices. Whenever any notice is required or permitted to be given under the terms of this Security Agreement, the same shall be given in accordance with the Loan Agreement.

6.14 Taxes and Expenses. Any taxes (including income taxes) payable or ruled payable by federal or state authority in respect of this Security Agreement shall be paid by each Grantor, together with interest and penalties, if any. Grantors shall, jointly and severally, reimburse Lender for any and all out of pocket expenses (including attorneys', auditors', and accountants' fees) paid or incurred by Lender in connection with the preparation, execution, and delivery of this Security Agreement in accordance with Section 8.03 of the Loan Agreement. Grantors also shall reimburse Lender for any and all out of pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) paid or incurred by Lender in connection with the administration of this Security Agreement and in the audit, analysis, administration, collection, preservation or sale of the Collateral (including the expenses and charges associated with any periodic or special audit of the Collateral). In addition, Grantors shall be, jointly and severally, obligated to pay all of the costs and expenses incurred by Lender, including attorneys' fees and court costs, in obtaining or liquidating the Collateral, in enforcing payment of the Secured Obligations, or in the prosecution or defense of any action or proceeding by or against Lender or Grantor concerning any matter arising out of or connected with this Security Agreement, any Collateral or the Secured Obligations, including any of the foregoing arising in, arising under, or related to, a case under any bankruptcy, insolvency, or similar law. Any and all costs and expenses incurred by each Grantor in the performance of actions required pursuant to the terms hereof shall be borne solely by such Grantor.

6.15 Headings. The title of and section headings in this Security Agreement are for convenience of reference only, and shall not govern the interpretation of any of the terms and provisions of this Security Agreement.

6.16 Termination. This Security Agreement shall continue in effect (notwithstanding the fact that from time to time there may be no Secured Obligations outstanding) until (a) the Loan Agreement has terminated pursuant to its express terms and (b) all of the Secured Obligations have been indefeasibly paid and performed in full and no commitments of Lender which would give rise to any Secured Obligations are outstanding; *provided that* the termination of this Security Agreement under this Section 6.16 is subject to Section 6.5.

6.17 GOVERNING LAW/VENUE.

(A) THIS SECURITY AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF TEXAS, BUT GIVING EFFECT TO FEDERAL LAWS APPLICABLE TO NATIONAL BANKS.

(B) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS, FOR ITSELF AND ITS PROPERTY, TO THE NONEXCLUSIVE JURISDICTION OF ANY U.S. FEDERAL OR TEXAS STATE COURT SITTING IN HOUSTON, TEXAS IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS SECURITY AGREEMENT, OR FOR RECOGNITION OR ENFORCEMENT OF ANY JUDGMENT, AND EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH STATE COURT OR, TO THE EXTENT PERMITTED BY LAW, IN SUCH FEDERAL COURT. EACH OF THE PARTIES HERETO AGREES THAT A FINAL JUDGMENT, NON-APPEALABLE IN ANY SUCH ACTION OR PROCEEDING MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW. NOTHING IN THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT SHALL AFFECT ANY RIGHT THAT THE LENDER MAY OTHERWISE HAVE TO BRING ANY ACTION OR PROCEEDING RELATING TO THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT AGAINST ANY GRANTOR OR ITS PROPERTIES IN THE COURTS OF ANY JURISDICTION.

(C) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT IT MAY LEGALLY AND EFFECTIVELY DO SO, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT IN ANY COURT REFERRED TO IN PARAGRAPH (B) OF THIS SECTION. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, THE DEFENSE OF AN INCONVENIENT FORUM TO THE MAINTENANCE OF SUCH ACTION OR PROCEEDING IN ANY SUCH COURT.

(a) EACH PARTY TO THIS SECURITY AGREEMENT IRREVOCABLY CONSENTS TO SERVICE OF PROCESS IN THE MANNER PROVIDED FOR NOTICES IN SECTION 8.01 OF THE LOAN AGREEMENT. NOTHING IN THIS SECURITY AGREEMENT OR ANY OTHER LOAN DOCUMENT WILL AFFECT THE RIGHT OF ANY PARTY TO THIS SECURITY AGREEMENT TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW.

6.18 Indemnity. EACH GRANTOR DOES HEREBY ASSUME ALL LIABILITY FOR THE COLLATERAL, FOR THE SECURITY INTEREST OF LENDER, AND FOR ANY USE, POSSESSION, MAINTENANCE, AND MANAGEMENT OF ALL OR ANY OF THE COLLATERAL, INCLUDING ANY TAXES ARISING AS A RESULT OF, OR IN CONNECTION WITH, THE TRANSACTIONS CONTEMPLATED HEREIN, AND HEREBY ASSUMES LIABILITY FOR, AND SHALL INDEMNIFY AND HOLD LENDER AND ITS SUCCESSORS, ASSIGNS, AGENTS, ATTORNEYS, AND EMPLOYEES HARMLESS FROM AND AGAINST, ANY AND ALL CLAIMS, CAUSES OF ACTION, OR LIABILITY FOR INJURIES TO, OR DEATHS OF, PERSONS AND DAMAGE TO PROPERTY, HOWSOEVER ARISING FROM OR INCIDENT TO SUCH USE, POSSESSION, MAINTENANCE, AND MANAGEMENT, WHETHER SUCH PERSONS BE AGENTS OR

EMPLOYEES OF GRANTOR OR OF THIRD PARTIES, OR SUCH DAMAGE BE TO PROPERTY OF GRANTOR OR OF OTHERS.

THE GRANTORS, JOINTLY AND SEVERALLY, SHALL INDEMNIFY THE LENDER, AND EACH RELATED PARTY OF THE LENDER (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, PENALTIES, INCREMENTAL TAXES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE FEES, CHARGES AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (I) THE EXECUTION OR DELIVERY OF THE LOAN DOCUMENTS OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED THEREBY, THE PERFORMANCE BY THE PARTIES HERETO OF THEIR RESPECTIVE OBLIGATIONS THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS OR ANY OTHER TRANSACTIONS CONTEMPLATED HEREBY, (II) ANY LOAN OR THE USE OF THE PROCEEDS THEREFROM, (III) ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY ANY GRANTOR, OR ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO ANY GRANTOR, OR (IV) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF THE GRANTORS AND EACH GRANTOR AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

WITHOUT LIMITING ANY OTHER PROVISION OF THIS SECURITY AGREEMENT, TO THE EXTENT PERMITTED BY APPLICABLE LAW, EACH OF THE GRANTORS AND THE LENDER AGREES THAT IT SHALL NOT ASSERT, AND HEREBY WAIVES, ANY CLAIM AGAINST THE OTHER, (I) FOR ANY DAMAGES ARISING FROM THE USE BY OTHERS OF INFORMATION OR OTHER MATERIALS OBTAINED THROUGH TELECOMMUNICATIONS, ELECTRONIC OR OTHER INFORMATION TRANSMISSION SYSTEMS (INCLUDING THE INTERNET), OR (II) ON ANY THEORY OF LIABILITY, FOR SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES (AS OPPOSED TO DIRECT OR ACTUAL DAMAGES) ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF, THIS SECURITY AGREEMENT, ANY OTHER LOAN DOCUMENT, OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED HEREBY OR THEREBY, THE TRANSACTIONS, ANY LOAN OR THE USE OF THE PROCEEDS THEREOF; PROVIDED THAT, NOTHING IN THIS PARAGRAPH SHALL RELIEVE ANY GRANTOR OF ANY OBLIGATION IT MAY HAVE TO INDEMNIFY AN INDEMNITEE AGAINST SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES ASSERTED AGAINST SUCH INDEMNITEE BY A THIRD PARTY.

6.19 WAIVER OF JURY TRIAL. EACH PARTY HERETO HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR

RELATING TO THIS SECURITY AGREEMENT, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). EACH PARTY HERETO (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT AND THE OTHER PARTIES HERETO HAVE BEEN INDUCED TO ENTER INTO THIS SECURITY AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.

6.20 FINAL AGREEMENT. THIS SECURITY AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

**REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.
SIGNATURE PAGE TO FOLLOW.**

IN WITNESS WHEREOF, Grantors and Lender have executed this Security Agreement as of the date first above written.

GRANTOR:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
Name: _____
Title: _____

GOM SHELF LLC,
a Delaware limited liability company

By: _____
Name: _____
Title: _____

LENDER:

APACHE CORPORATION

By: _____
Name: _____
Title: _____

SCHEDULE 3.4¹**GRANTOR INFORMATION**

1. Full Legal Name, Type of Organization, Jurisdiction of Organization, Chief Executive Office / Place of Business and Organizational Identification Number of each Grantor:

Full Legal Name	Type of Organization	Jurisdiction of Organization	Chief Executive Office/Place of Business	Organization I.D.#
FIELDWOOD ENERGY I LLC	Limited Liability Company	Texas	2000 W. Sam Houston Pkwy S., Suite 1600, Houston, Texas 77042	[•]
GOM SHELF LLC	Limited Liability Company	Delaware	2000 W. Sam Houston Pkwy S., Suite 1600, Houston, Texas 77042	[•]

2. Other Names (including any Trade-Name or Fictitious Business Name) under which each Grantor has conducted business:

Full Legal Name	Trade Name or Fictitious Business Name
[•]	[•]

3. Changes in Name, Jurisdiction of Organization, Chief Executive Office or Sole Place of Business and Corporate Structure within past five (5) years:

Full Legal Name	Change in Name, Jurisdiction, Chief Executive Office, Sole Place of Business or Corporate Structure
[•]	[•]

4. Financing Statements:

Name of Grantor	Filing Jurisdiction(s) ²
FIELDWOOD ENERGY I LLC	Texas

¹ To be completed in a manner mutually acceptable to all parties as conditions to Apache's execution.

² Solely with respect to personal property

GOM SHELF LLC	Delaware
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SCHEDULE 3.5³

PROPERTY LOCATIONS

1. Locations owned by Grantor

None.

2. Locations leased by Grantor as lessee

Name of Grantor	Location of Equipment, Inventory, and Fixtures
[•]	[•]

³To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

SCHEDULE 3.8⁴**COLLATERAL**

1. 1. Deposit Accounts:

Grantor	Name of Depository Bank	Account Number	Account Name	Excluded (Y/N)
[•]	[•]	[•]	[•]	[•]

2. Commercial Tort Claims:

None.

3. Material Contracts:

Name of Grantor	Material Contracts

4. Letters of Credit:

None.

5. Investment Related Property:

Grantor	Issuer	Certificated (Y/N)	Certificate No. (if any)	No. of Pledged Units	% of Outstanding LLC Interests of the Limited Liability Company
[•]	[•]	[•]	[•]	[•]	[•]

⁴ To be completed in a manner mutually acceptable to all parties as conditions to Apache's execution.

SCHEDULE 3.15

**INTELLECTUAL PROPERTY
PATENTS AND PATENT LICENSES**

1. Patents

None.

2. Patent Licenses

None.

TRADEMARKS AND TRADEMARK LICENSES

3. Trademarks

None.

4. Trademark Licenses

None.

COPYRIGHTS AND COPYRIGHT LICENSES

5. Copyrights

None.

6. Copyright Licenses

None.

TRADE SECRETS AND TRADE SECRET LICENSES

7. Trade Secrets

None.

8. Trade Secret Licenses

None

SCHEDULE 3.16^s

EXCLUDED COLLATERAL

Name of Grantor	Description of Excluded Collateral

^s To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

Exhibit 10

Guarantee (Fieldwood Energy I LLC)

GUARANTEE

THIS GUARANTEE (as it may be amended, restated, supplemented or otherwise modified from time to time, this “Guarantee”) is executed as of _____, 20[●], by FIELDWOOD ENERGY I LLC, a Texas limited liability company (“Guarantor”), in favor of APACHE CORPORATION, a Delaware corporation (“Lender”), on behalf of itself and the other Secured Parties (as defined in the Loan Agreement described below).

INTRODUCTORY PROVISIONS:

- A. This Guarantee is given in connection with that certain Standby Loan Agreement dated as of _____, 20[●] among Guarantor, GOM Shelf LLC, a Delaware limited liability company (“GOM”), and the Lender (as it may be amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”).
- B. GOM is (i) a Co-Borrower under the Loan Agreement and (ii) a wholly owned subsidiary of Guarantor.
- C. Guarantor will derive substantial direct and indirect benefit from the transactions contemplated by the Loan Agreement and the other Loan Documents.
- D. Guarantor is executing and delivering this Guarantee to induce the Lender to provide Loans to Borrowers, including GOM, under the Loan Agreement.

NOW, THEREFORE, for valuable consideration, the receipt and adequacy of which are hereby acknowledged, Guarantor hereby guarantees to Lender the prompt payment and performance of the Guaranteed Obligations, this Guarantee being upon the following terms and conditions:

1. **Defined Terms.** Any capitalized term used in this Guarantee and not otherwise defined herein shall have the meaning ascribed to such term in the Loan Agreement. In addition, the following terms have the following meanings:

“Dispute” means any action, dispute, claim, or controversy of any kind, whether in contract or tort, statutory, or common law, legal or equitable, now existing or hereafter arising, under or in connection with, or in any way pertaining to, this Guarantee and each other document, contract, and instrument required hereby, or now or hereafter delivered to Lender in connection herewith, or any past, present, or future extensions of credit and other activities, transactions, or obligations of any kind related directly or indirectly to any of the foregoing documents, including, without limitation, any of the foregoing arising in connection with the exercise of any self-help, ancillary, or other remedies pursuant to any of the foregoing documents.

“Guaranteed Obligations” means (a) all unpaid principal of and accrued and unpaid interest on the Loans, (b) all accrued and unpaid fees and all expenses, reimbursements, indemnities and other obligations and indebtedness (including interest and fees accruing during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), (c) all costs and expenses, including all attorneys’ fees and legal expenses, incurred by Lender to preserve and maintain the Collateral, collect the obligations described herein or described in the other Loan Documents, and enforce this Guarantee, the Security Agreement, the Mortgage or any rights under any other Loan Documents, (d) the obligation to reimburse any amount that Lender (in its sole and absolute discretion) elects to pay or advance on behalf of any Co-Borrower following the occurrence of an Event of Default, (e) obligations and liabilities of the Borrowers to the Lender, any Secured Party or any indemnified

party, individually or collectively, existing on the Effective Date or arising thereafter, direct or indirect, joint or several, absolute or contingent, matured or unmatured, liquidated or unliquidated, secured or unsecured, arising by contract, operation of law or otherwise, in all cases arising or incurred under this Guarantee, under any of the other Loan Documents, under the Decommissioning Agreement or in respect of any of the Loans made or any reimbursement or other obligations incurred under any of the foregoing, (f) all amounts owed under any extension, renewal, or modification of any of the foregoing and (g) any of the foregoing that arises after the filing of a petition by or against any Co-Borrower under the Bankruptcy Code, even if the obligations due do not accrue because of the automatic stay under Bankruptcy Code § 362 or otherwise; in each case with respect to clauses (a) through (e) above, whether or not (i) such Guaranteed Obligations arise or accrue before or after the filing by or against any Co-Borrower of a petition under the Bankruptcy Code, or any similar filing by or against any Co-Borrower under the laws of any jurisdiction, or any bankruptcy, insolvency, receivership or other similar proceeding, (ii) such Guaranteed Obligations are allowable under Section 502(b)(2) of the Bankruptcy Code or under any other insolvency proceedings, (iii) the right of payment in respect of such Guaranteed Obligations is reduced to judgment, or (iv) such Guaranteed Obligations are liquidated, unliquidated, similar, dissimilar, related, unrelated, direct, indirect, fixed, contingent, primary, secondary, joint, several, or joint and several, matured, disputed, undisputed, legal, equitable, secured, or unsecured.

2. Payment. Guarantor hereby unconditionally and irrevocably guarantees to Lender, for itself and the other Secured Parties, as a guaranty of payment and not merely as a guaranty of collection, prompt payment when due, whether at stated maturity, by required prepayment, by lapse of time, by acceleration of maturity, demand, or otherwise, and at all times thereafter, of the Guaranteed Obligations. This Guarantee covers the Guaranteed Obligations, whether presently outstanding or arising subsequent to the date hereof, including all amounts advanced by Lender in stages or installments. The guaranty of Guarantor as set forth in this Guarantee is a continuing guaranty of payment and performance. Guarantor acknowledges and agrees that Guarantor may be required to pay and perform the Guaranteed Obligations in full without assistance or support from any Co-Borrower or any other party. Guarantor agrees that if all or any part of the Guaranteed Obligations shall not be punctually paid when due, whether on the scheduled payment date, by lapse of time, by acceleration of maturity, or otherwise, Guarantor shall immediately pay the amount due on the Guaranteed Obligations to Lender at Lender's address as set forth in the Loan Agreement.

3. Primary Liability of Guarantor.

(a) This Guarantee is an absolute, irrevocable, and unconditional guaranty of payment and performance. Guarantor is and shall be liable for the payment and performance of the Guaranteed Obligations, as set forth in this Guarantee, as a primary obligor.

(b) In the event of default, including, but without limitation, an Event of Default, in payment or performance of the Guaranteed Obligations, or any part thereof, when such Guaranteed Obligations become due, whether by their terms, by acceleration, or otherwise, Guarantor shall, without notice or demand of any kind or nature (other than as required by the Loan Agreement), promptly pay the amount due thereon to Lender in lawful money of the United States of America and perform the obligations to be performed hereunder, and it shall not be necessary for Lender in order to enforce such payment and performance by Guarantor first, or contemporaneously, to institute suit or exhaust remedies against the Borrowers or any other Person liable on the Guaranteed Obligations, or to enforce any rights, remedies, powers, privileges, or benefits of Lender against any collateral or any other security or collateral which shall ever have been given to secure the Guaranteed Obligations.

(c) Suit may be brought or demand may be made against Guarantor or any other guaranty in favor of Lender covering all or any part of the Guaranteed Obligations, or against any one or more of them, separately or together, without impairing the rights of Lender against Guarantor. Any time that Lender is entitled to exercise its rights or remedies hereunder, Lender may in its sole discretion elect to demand payment and/or performance. If Lender elects to demand performance, then it shall at all times thereafter have the right to also demand payment until all of the Guaranteed Obligations have been paid and performed in full. If Lender elects to demand payment, then it shall at all times thereafter have the right to also demand performance until all of the Guaranteed Obligations have been paid and performed in full.

4. **Other Guaranteed Obligations.** If Guarantor becomes liable for any indebtedness owing by any other Co-Borrower to Lender by endorsement or otherwise, other than under this Guarantee, such liability shall not in any manner be impaired or affected hereby, and the rights and remedies hereunder shall be cumulative of any and all other rights and remedies that Lender may ever have against Guarantor. The exercise by Lender of any right or remedy hereunder or under any other instrument, or at law or in equity, shall not preclude the concurrent or subsequent exercise of any other right or remedy by Lender.

5. **Waiver of Subrogation.** Notwithstanding anything to the contrary contained herein, until the Guaranteed Obligations and any amounts payable under this Guarantee have been indefeasibly paid and performed in full and any commitments of Lender with respect to the Guaranteed Obligations are terminated, Guarantor waives to the extent permitted by applicable law any right of subrogation, reimbursement, indemnification, or contribution arising from the existence or performance of this Guarantee or any of the Loan Documents. This waiver is given to induce Lender to make the Loans to Borrowers.

6. **Subordinated Debt.** All indebtedness, liabilities, and obligations of any Co-Borrower or its Affiliates to Guarantor (the “Subordinated Debt”) now or hereafter existing, due or to become due to Guarantor, or held or to be held by Guarantor, whether created directly or acquired by assignment or otherwise, and whether evidenced by written instrument or not, shall be expressly subordinated to the Guaranteed Obligations. Until such time as the Guaranteed Obligations are paid and performed in full and all commitments to lend under the Loan Documents have terminated, Guarantor agrees not to receive or accept any payment from any Co-Borrower with respect to the Subordinated Debt at any time an Event of Default exists before or after giving effect thereto; and, in the event Guarantor receives any payment on the Subordinated Debt in violation of the foregoing, Guarantor will hold any such payment in trust for Lender and forthwith turn it over to Lender in the form received, to be applied to the Guaranteed Obligations, but without reducing or affecting in any manner the liability of Guarantor under this Guarantee.

7. **Obligations Not to be Diminished.** Guarantor hereby agrees that its obligations under this Guarantee shall not be released, discharged, diminished, impaired, reduced, or affected for any reason or by the occurrence of any event (other than Payment and Performance in Full (as defined below)), including, without limitation, one or more of the following events, whether or not with notice to or the consent of Guarantor: (a) the taking or accepting of collateral as security for any or all of the Guaranteed Obligations or the release, surrender, exchange, or subordination of any collateral now or hereafter securing any or all of the Guaranteed Obligations; (b) any full or partial release of the liability of any Co-Borrower or the full or partial release of any other guarantor or obligor from liability for any or all of the Guaranteed Obligations; (c) the dissolution, insolvency, or bankruptcy of any Co-Borrower, any other guarantor, or any other party at any time liable for the payment of any or all of the Guaranteed Obligations; (d) any renewal, extension, modification, waiver, amendment, or rearrangement of any or all of the Guaranteed Obligations or any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (e) any adjustment, indulgence, forbearance, waiver, or compromise that may be granted or given by Lender to any Co-Borrower, Guarantor, or any other party ever liable for any or all of

the Guaranteed Obligations; (f) any neglect, delay, omission, failure, or refusal of Lender to take or prosecute any action for the collection of any of the Guaranteed Obligations or to foreclose or take or prosecute any action in connection with any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (g) the unenforceability or invalidity of any or all of the Guaranteed Obligations or of any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (h) any payment by any Co-Borrower or any other party to Lender is held to constitute a preference under applicable bankruptcy or insolvency law or if for any other reason Lender is required to refund any payment or pay the amount thereof to someone else; (i) the settlement or compromise of any of the Guaranteed Obligations; (j) the non-perfection of any security interest or Lien securing any or all of the Guaranteed Obligations; (k) any impairment of any collateral securing any or all of the Guaranteed Obligations; (l) the failure of Lender to sell any collateral securing any or all of the Guaranteed Obligations in a commercially reasonable manner or as otherwise required by law; (m) any change in the corporate, partnership, or limited liability company, as applicable, existence, structure, or ownership of any Co-Borrower; or (n) any other circumstance which might otherwise constitute a defense available to, or discharge of, any Co-Borrower or Guarantor.

8. Waivers. Guarantor waives for the benefit of Lender and the other Secured Parties: (a) any right to revoke this Guarantee with respect to future indebtedness; (b) any right to require Lender to do any of the following before Guarantor is obligated to pay the Guaranteed Obligations or before Lender may proceed against Guarantor: (i) sue or exhaust remedies against any Co-Borrower or any other guarantors or obligors, (ii) sue on an accrued right of action in respect of any of the Guaranteed Obligations or bring any other action, exercise any other right, or exhaust all other remedies or (iii) enforce rights against any Co-Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (c) any right relating to the timing, manner, or conduct of Lender's enforcement of rights against Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (d) if both Guarantor and any Co-Borrower or any other Person have pledged assets to secure the Guaranteed Obligations, any right to require Lender to proceed first against any such other collateral before proceeding against any collateral pledged by Guarantor; (e) except as expressly required hereby, promptness, diligence, notice of any default under the Guaranteed Obligations, notice of acceleration or intent to accelerate, demand for payment, notice of acceptance of this Guarantee, presentment, notice of protest, notice of dishonor, notice of the incurring by any Co-Borrower of additional indebtedness, notice of any suit or other action by Lender against any Co-Borrower or any other Person, any notice to any Person liable for the obligation which is the subject of the suit or action, and all other notices and demands with respect to the Guaranteed Obligations and this Guarantee; (f) any and all other defenses or benefits that may be derived from or afforded by applicable law limiting the liability of or exonerating guarantors or sureties, other than the defense that the Guaranteed Obligations has been fully performed and indefeasibly paid in full in cash; (g) (i) any principles or provisions of law, statutory or otherwise, which are or might be in conflict with the terms hereof and any legal or equitable discharge of Guarantor's obligations hereunder, (ii) the benefit of any statute of limitations affecting Guarantor's liability hereunder or the enforcement hereof, and (iii) any requirement that Lender protect, secure, perfect, or insure any security interest or Lien or any property subject thereto; and (h) each of the foregoing rights or defenses regardless whether they arise under (i) *Section 43.001–005* of the Tex. Civ. Prac. & Rem. Code, as amended, (ii) *Section 17.001* of the Tex. Civ. Prac. & Rem. Code as amended, (iii) *Rule 31* of the Texas Rules of Civil Procedure, as amended, and (iv) common law, in equity, under contract, by statute, or otherwise.

This Guarantee shall not be affected by the genuineness, validity, regularity, or enforceability of the Guaranteed Obligations or any instrument or agreement evidencing any Guaranteed Obligations, or by the existence, validity, enforceability, perfection, non-perfection, or extent of any collateral therefor, or by any fact or circumstance relating to the Guaranteed Obligations which might otherwise constitute a defense to the obligations of Guarantor under this Guarantee, and Guarantor hereby

irrevocably waives any defenses it may now have or hereafter acquire in any way relating to any or all of the foregoing.

9. **Insolvency.** Should Guarantor become insolvent (as such concept is described in Section 3.16 of the Loan Agreement, including, for the avoidance of doubt, excepting asset retirement obligations from Guarantor's liabilities), or fail to pay Guarantor's debts (including, but without limitation, subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations) generally as they become due, or voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant) that could suspend or otherwise adversely affect the rights and remedies of Lender granted hereunder, then, in any such event, the Guaranteed Obligations shall be, as between Guarantor and Lender, a fully matured, due, and payable obligation of Guarantor to Lender (without regard to whether Borrowers are then in default under the Loan Agreement or whether the Obligations, or any part thereof is then due and owing by Borrowers to Lender), payable in full by Guarantor to Lender upon demand, which shall be the estimated amount owing in respect of the contingent claim created hereunder. For purposes of this Section, each reference to asset retirement obligations means those which would be reflected on a balance sheet conforming with the requirements of Section 5.01 of the Loan Agreement.

10. **Termination; Reinstatement.** Guarantor's obligations hereunder shall remain in full force and effect until all commitments to lend under the Loan Documents have terminated and the Guaranteed Obligations have been paid and performed in full ("Payment and Performance in Full"). If at any time any payment of the principal or interest or any other amount payable by Borrowers under the Loan Documents is rescinded or must be otherwise restored or returned upon the insolvency, bankruptcy, or reorganization of any Co-Borrower or otherwise, then Guarantor's obligations hereunder with respect to such payment shall be reinstated as though such payment had been due but not made at such time.

11. **Stay of Acceleration.** Should any other Co-Borrower voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant), all Guaranteed Obligations shall nonetheless be payable by Guarantor immediately if requested by Lender.

12. **Representations and Warranties.** The representations and warranties made by Guarantor in Article III of the Loan Agreement are hereby incorporated by reference as if stated verbatim herein.

13. **No Fraudulent Transfer.** It is the intention of Guarantor and Lender that the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be in, but not in excess of, the maximum amount permitted by fraudulent conveyance, fraudulent transfer, or similar laws applicable to Guarantor (collectively, "Fraudulent Transfer Laws"). Accordingly, notwithstanding anything to the contrary contained in this Guarantee or any other agreement or instrument executed in connection with the payment of any of the Guaranteed Obligations but subject to the following proviso, the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be limited to that amount which after giving effect thereto would not (a) render Guarantor insolvent, (b) result in the fair saleable value of the assets of Guarantor being less than the amount required to pay its debts and other liabilities (including contingent liabilities) as they mature, or (c) leave Guarantor with unreasonably small capital to carry out its business as now conducted and as proposed to be conducted, including its capital needs, as such concepts described in clauses (a), (b), and (c) of this Section 13 are determined under the Fraudulent Transfer Laws or other applicable law by a court of competent jurisdiction in a proceeding actually pending before such court; *provided, however,* that such limitation shall apply if and only to the extent that by reason of such clauses (a), (b), or (c), the obligations of Guarantor hereunder would otherwise be set aside, terminated,

annulled, or avoided for such reason by a court of competent jurisdiction in a proceeding actually pending before such court. For purposes of this Guarantee, the term "applicable law" means as to Guarantor each statute, law, ordinance, regulation, order, judgment, injunction, or decree of the United States or any state or commonwealth, any municipality, any foreign country, or any territory, possession, or governmental authority applicable to Guarantor.

14. Successors and Assigns. This Guarantee is for the benefit of Lender and the other Secured Parties and their successors and assigns, and, in the event of an assignment of the Guaranteed Obligations in accordance with the provisions of the Loan Agreement, or any part thereof, the rights and remedies hereunder, to the extent applicable to the Guaranteed Obligations so assigned, may be transferred therewith. This Guarantee is binding on Guarantor and Guarantor's successors and permitted assigns; *provided that*, Guarantor may not assign its obligations under this Guarantee without obtaining Lender's prior written consent, and any assignment purported to be made without Lender's prior written consent shall be null and void.

15. LOAN AGREEMENT. THE LOAN AGREEMENT, AND ALL OF THE TERMS THEREOF, ARE INCORPORATED HEREIN BY REFERENCE, THE SAME AS IF STATED VERBATIM HEREIN, AND GUARANTOR AGREES THAT LENDER MAY EXERCISE ANY AND ALL RIGHTS GRANTED TO IT UNDER THE LOAN AGREEMENT AND THE OTHER LOAN DOCUMENTS WITHOUT AFFECTING THE VALIDITY OR ENFORCEABILITY OF THIS GUARANTEE.

16. Setoff Rights. If an Event of Default shall have occurred and be continuing, Lender is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits at any time held and other obligations at any time owing by Lender to or for the credit or the account of Guarantor against any and all the Guaranteed Obligations, irrespective of whether or not Lender shall have made any demand under the Loan Documents and although such obligations may be unmatured. The rights of Lender hereunder are in addition to other rights and remedies (including other rights of setoff) which Lender may have.

17. Time of Essence. Time shall be of the essence in this Guarantee with respect to all of Guarantor's obligations hereunder.

18. GOVERNING LAW; VENUE; SERVICE OF PROCESS.

(a) THIS GUARANTEE SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF TEXAS, BUT GIVING EFFECT TO FEDERAL LAWS APPLICABLE TO NATIONAL BANKS.

(b) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS, FOR ITSELF AND ITS PROPERTY, TO THE NONEXCLUSIVE JURISDICTION OF ANY U.S. FEDERAL OR TEXAS STATE COURT SITTING IN HOUSTON, TEXAS IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE, OR FOR RECOGNITION OR ENFORCEMENT OF ANY JUDGMENT, AND GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH STATE COURT OR, TO THE EXTENT PERMITTED BY LAW, IN SUCH FEDERAL COURT. GUARANTOR AGREES THAT A FINAL JUDGMENT, NON-APPEALABLE IN ANY SUCH ACTION OR PROCEEDING MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY

OTHER MANNER PROVIDED BY LAW. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT SHALL AFFECT ANY RIGHT THAT THE LENDER MAY OTHERWISE HAVE TO BRING ANY ACTION OR PROCEEDING RELATING TO THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT AGAINST ANY GRANTOR OR ITS PROPERTIES IN THE COURTS OF ANY JURISDICTION.

(c) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT IT MAY LEGALLY AND EFFECTIVELY DO SO, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT IN ANY COURT REFERRED TO IN PARAGRAPH (B) OF THIS SECTION. GUARANTOR HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, THE DEFENSE OF AN INCONVENIENT FORUM TO THE MAINTENANCE OF SUCH ACTION OR PROCEEDING IN ANY SUCH COURT.

(d) EACH PARTY TO THIS GUARANTEE IRREVOCABLY CONSENTS TO SERVICE OF PROCESS IN THE MANNER PROVIDED FOR NOTICES IN SECTION 8.01 OF THE LOAN AGREEMENT. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT WILL AFFECT THE RIGHT OF ANY PARTY TO THIS GUARANTEE TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW. THIS GUARANTEE AND ANY CONTROVERSY, DISPUTE, CLAIM, OR CAUSE OF ACTION ARISING OUT OF OR RELATING TO THIS GUARANTEE, THE OTHER LOAN DOCUMENTS, ANY BREACH THEREOF, THE TRANSACTIONS CONTEMPLATED THEREBY, OR ANY OTHER DISPUTE BETWEEN OR AMONG THE PARTIES HERETO (WHETHER IN CONTRACT, TORT, OR OTHERWISE) SHALL BE GOVERNED BY, CONSTRUED IN ACCORDANCE WITH, AND INTERPRETED PURSUANT TO THE LAWS OF THE STATE OF TEXAS; PROVIDED THAT LENDER SHALL RETAIN ALL RIGHTS UNDER FEDERAL LAW. THE PARTIES HEREBY AGREE THAT ANY LAWSUIT, ACTION, OR PROCEEDING THAT IS BROUGHT (WHETHER IN CONTRACT, TORT, OR OTHERWISE) ARISING OUT OF OR RELATING TO ANY OF THE LOAN DOCUMENTS, THE TRANSACTIONS CONTEMPLATED THEREBY, OR THE ACTS, CONDUCT, OR OMISSIONS OF LENDER OR ANY OF ITS AGENTS, SUCCESSORS, OR ASSIGNS OR OF ANY OF THE OBLIGATED PARTIES IN THE NEGOTIATION, ADMINISTRATION, OR ENFORCEMENT OF ANY OF THE LOAN DOCUMENTS SHALL BE BROUGHT IN A STATE OR FEDERAL COURT OF COMPETENT JURISDICTION LOCATED IN HOUSTON, TEXAS. GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY (A) SUBMITS TO THE NON-EXCLUSIVE JURISDICTION OF SUCH COURTS, (B) WAIVES ANY OBJECTION IT MAY NOW OR HEREAFTER HAVE AS TO THE VENUE OF ANY SUCH LAWSUIT, ACTION, OR PROCEEDING BROUGHT IN ANY SUCH COURT, AND (C) FURTHER WAIVES ANY CLAIM THAT IT MAY NOW OR HEREAFTER HAVE THAT ANY SUCH COURT IS AN INCONVENIENT FORUM. GUARANTOR AGREES THAT SERVICE OF PROCESS UPON IT MAY BE MADE BY CERTIFIED OR REGISTERED MAIL, RETURN RECEIPT REQUESTED AT THE ADDRESS FOR NOTICES REFERENCED IN THE LOAN AGREEMENT.

19. **Notices.** Whenever any notice is required or permitted to be given under the terms of this Guarantee, the same shall be given in accordance with the Loan Agreement.

20. **Expenses.** Guarantor hereby agrees to pay on demand any and all out of pocket expenses (including attorneys', auditors', and accountants' fees) paid or incurred by Lender in connection with the preparation, execution, and delivery of this Guarantee in accordance with Section 8.03 of the Loan

Agreement. Guarantor also shall reimburse Lender for any and all out of pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) paid or incurred by Lender in connection with the administration of this Guarantee. In addition, Guarantor shall be obligated to pay all of the costs and expenses incurred by Lender, including attorneys' fees and court costs, in obtaining or liquidating the Collateral, in enforcing payment of the Guaranteed Obligations, or in the prosecution or defense of any action or proceeding by or against Lender or Guarantor concerning any matter arising out of or connected with this Guarantee, any Collateral, or the Guaranteed Obligations, including any of the foregoing arising in, arising under, or related to, a case under any bankruptcy, insolvency, or similar law. Any and all costs and expenses incurred by Guarantor in the performance of actions required pursuant to the terms hereof shall be borne solely by Guarantor.

21. Indemnification and Survival. GUARANTOR SHALL INDEMNIFY THE LENDER, AND EACH RELATED PARTY OF THE LENDER (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, PENALTIES, INCREMENTAL TAXES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE FEES, CHARGES AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (I) THE EXECUTION OR DELIVERY OF THE LOAN DOCUMENTS OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED THEREBY, THE PERFORMANCE BY THE PARTIES HERETO OF THEIR RESPECTIVE OBLIGATIONS THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS OR ANY OTHER TRANSACTIONS CONTEMPLATED HEREBY, (II) ANY LOAN OR THE USE OF THE PROCEEDS THEREFROM, (III) ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY ANY GRANTOR, OR ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO ANY GRANTOR, OR (IV) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF GUARANTOR AND GUARANTOR AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

THE OBLIGATIONS AND LIABILITIES OF GUARANTOR UNDER THIS SECTION 20 SHALL NOT BE LIMITED OR RESTRICTED BY THE EXISTENCE OF, OR ANY TERMS OF, THE GUARANTY OF PAYMENT UNDER SECTION 2 OF THIS GUARANTEE AND SHALL SURVIVE THE PAYMENT AND PERFORMANCE IN FULL OF THE GUARANTEED OBLIGATIONS AND TERMINATION OF THIS GUARANTEE.

22. Amendments; Counterparts. This Guarantee may be amended only by an instrument in writing executed by Guarantor and acknowledged by Lender.

23. **WAIVER OF JURY TRIAL.** GUARANTOR HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS GUARANTY, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). GUARANTOR (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THE LOAN DOCUMENTS BY, AMONG OTHER THINGS, THE WAIVERS AND CERTIFICATIONS IN THIS SECTION.

24. **Limitation on Liability.** WITHOUT LIMITING ANY OTHER PROVISION OF THIS GUARANTEE, TO THE EXTENT PERMITTED BY APPLICABLE LAW, GUARANTOR AGREES THAT IT SHALL NOT ASSERT, AND HEREBY WAIVES, ANY CLAIM AGAINST THE LENDER, (I) FOR ANY DAMAGES ARISING FROM THE USE BY OTHERS OF INFORMATION OR OTHER MATERIALS OBTAINED THROUGH TELECOMMUNICATIONS, ELECTRONIC OR OTHER INFORMATION TRANSMISSION SYSTEMS (INCLUDING THE INTERNET), OR (II) ON ANY THEORY OF LIABILITY, FOR SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES (AS OPPOSED TO DIRECT OR ACTUAL DAMAGES) ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF, THIS GUARANTEE, ANY OTHER LOAN DOCUMENT, OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED HEREBY OR THEREBY, THE TRANSACTIONS, ANY LOAN OR THE USE OF THE PROCEEDS THEREOF; PROVIDED THAT, NOTHING IN THIS PARAGRAPH SHALL RELIEVE GUARANTOR OF ANY OBLIGATION IT MAY HAVE TO INDEMNIFY AN INDEMNITEE AGAINST SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES ASSERTED AGAINST SUCH INDEMNITEE BY A THIRD PARTY.

25. **FINAL AGREEMENT.** THIS GUARANTEE AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS BETWEEN THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

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EXECUTED as of the first date herein set forth.

GUARANTOR:

FIELDWOOD ENERGY I LLC,
a Texas limited liability company

By: _____
Name: _____
Title: _____

Exhibit 11

Guarantee (GOM Shelf LLC)

GUARANTEE

THIS GUARANTEE (as it may be amended, restated, supplemented or otherwise modified from time to time, this “Guarantee”) is executed as of _____, 20[●], by GOM SHELF LLC, a Delaware limited liability company (“Guarantor”), in favor of APACHE CORPORATION, a Delaware corporation (“Lender”), on behalf of itself and the other Secured Parties (as defined in the Loan Agreement described below).

INTRODUCTORY PROVISIONS:

- A. This Guarantee is given in connection with that certain Standby Loan Agreement dated as of _____, 20[●] among Guarantor, Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood”), and the Lender (as it may be amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”).
- B. Fieldwood is a Co-Borrower under the Loan Agreement.
- C. Guarantor is a wholly owned subsidiary of Fieldwood and will derive substantial direct and indirect benefit from the transactions contemplated by the Loan Agreement and the other Loan Documents.
- D. Guarantor is executing and delivering this Guarantee to induce the Lender to provide Loans to Borrowers, including Fieldwood, under the Loan Agreement.

NOW, THEREFORE, for valuable consideration, the receipt and adequacy of which are hereby acknowledged, Guarantor hereby guarantees to Lender the prompt payment and performance of the Guaranteed Obligations, this Guarantee being upon the following terms and conditions:

1. **Defined Terms.** Any capitalized term used in this Guarantee and not otherwise defined herein shall have the meaning ascribed to such term in the Loan Agreement. In addition, the following terms have the following meanings:

“Dispute” means any action, dispute, claim, or controversy of any kind, whether in contract or tort, statutory, or common law, legal or equitable, now existing or hereafter arising, under or in connection with, or in any way pertaining to, this Guarantee and each other document, contract, and instrument required hereby, or now or hereafter delivered to Lender in connection herewith, or any past, present, or future extensions of credit and other activities, transactions, or obligations of any kind related directly or indirectly to any of the foregoing documents, including, without limitation, any of the foregoing arising in connection with the exercise of any self-help, ancillary, or other remedies pursuant to any of the foregoing documents.

“Guaranteed Obligations” means (a) all unpaid principal of and accrued and unpaid interest on the Loans, (b) all accrued and unpaid fees and all expenses, reimbursements, indemnities and other obligations and indebtedness (including interest and fees accruing during the pendency of any bankruptcy, insolvency, receivership or other similar proceeding, regardless of whether allowed or allowable in such proceeding), (c) all costs and expenses, including all attorneys’ fees and legal expenses, incurred by Lender to preserve and maintain the Collateral, collect the obligations described herein or described in the other Loan Documents, and enforce this Guarantee, the Security Agreement, the Mortgage or any rights under any other Loan Documents, (d) the obligation to reimburse any amount that Lender (in its sole and absolute discretion) elects to pay or advance on behalf of any Co-Borrower following the occurrence of an Event of Default, (e) obligations and liabilities of the Borrowers to the Lender, any Secured Party or any indemnified party, individually or collectively, existing on the Effective Date or arising thereafter, direct or indirect,

joint or several, absolute or contingent, matured or unmatured, liquidated or unliquidated, secured or unsecured, arising by contract, operation of law or otherwise, in all cases arising or incurred under this Guarantee, under any of the other Loan Documents, under the Decommissioning Agreement or in respect of any of the Loans made or any reimbursement or other obligations incurred under any of the foregoing, (f) all amounts owed under any extension, renewal, or modification of any of the foregoing and (g) any of the foregoing that arises after the filing of a petition by or against any Co-Borrower under the Bankruptcy Code, even if the obligations due do not accrue because of the automatic stay under Bankruptcy Code § 362 or otherwise; in each case with respect to clauses (a) through (e) above, whether or not (i) such Guaranteed Obligations arise or accrue before or after the filing by or against any Co-Borrower of a petition under the Bankruptcy Code, or any similar filing by or against any Co-Borrower under the laws of any jurisdiction, or any bankruptcy, insolvency, receivership or other similar proceeding, (ii) such Guaranteed Obligations are allowable under Section 502(b)(2) of the Bankruptcy Code or under any other insolvency proceedings, (iii) the right of payment in respect of such Guaranteed Obligations is reduced to judgment, or (iv) such Guaranteed Obligations are liquidated, unliquidated, similar, dissimilar, related, unrelated, direct, indirect, fixed, contingent, primary, secondary, joint, several, or joint and several, matured, disputed, undisputed, legal, equitable, secured, or unsecured.

2. Payment. Guarantor hereby unconditionally and irrevocably guarantees to Lender, for itself and the other Secured Parties, as a guaranty of payment and not merely as a guaranty of collection, prompt payment when due, whether at stated maturity, by required prepayment, by lapse of time, by acceleration of maturity, demand, or otherwise, and at all times thereafter, of the Guaranteed Obligations. This Guarantee covers the Guaranteed Obligations, whether presently outstanding or arising subsequent to the date hereof, including all amounts advanced by Lender in stages or installments. The guaranty of Guarantor as set forth in this Guarantee is a continuing guaranty of payment and performance. Guarantor acknowledges and agrees that Guarantor may be required to pay and perform the Guaranteed Obligations in full without assistance or support from any Co-Borrower or any other party. Guarantor agrees that if all or any part of the Guaranteed Obligations shall not be punctually paid when due, whether on the scheduled payment date, by lapse of time, by acceleration of maturity, or otherwise, Guarantor shall immediately pay the amount due on the Guaranteed Obligations to Lender at Lender's address as set forth in the Loan Agreement.

3. Primary Liability of Guarantor.

(a) This Guarantee is an absolute, irrevocable, and unconditional guaranty of payment and performance. Guarantor is and shall be liable for the payment and performance of the Guaranteed Obligations, as set forth in this Guarantee, as a primary obligor.

(b) In the event of default, including, but without limitation, an Event of Default, in payment or performance of the Guaranteed Obligations, or any part thereof, when such Guaranteed Obligations become due, whether by their terms, by acceleration, or otherwise, Guarantor shall, without notice or demand of any kind or nature (other than as required by the Loan Agreement), promptly pay the amount due thereon to Lender in lawful money of the United States of America and perform the obligations to be performed hereunder, and it shall not be necessary for Lender in order to enforce such payment and performance by Guarantor first, or contemporaneously, to institute suit or exhaust remedies against the Borrowers or any other Person liable on the Guaranteed Obligations, or to enforce any rights, remedies, powers, privileges, or benefits of Lender against any collateral or any other security or collateral which shall ever have been given to secure the Guaranteed Obligations.

(c) Suit may be brought or demand may be made against Guarantor or any other guaranty in favor of Lender covering all or any part of the Guaranteed Obligations, or against any

one or more of them, separately or together, without impairing the rights of Lender against Guarantor. Any time that Lender is entitled to exercise its rights or remedies hereunder, Lender may in its sole discretion elect to demand payment and/or performance. If Lender elects to demand performance, then it shall at all times thereafter have the right to also demand payment until all of the Guaranteed Obligations have been paid and performed in full. If Lender elects to demand payment, then it shall at all times thereafter have the right to also demand performance until all of the Guaranteed Obligations have been paid and performed in full.

4. Other Guaranteed Obligations. If Guarantor becomes liable for any indebtedness owing by any other Co-Borrower to Lender by endorsement or otherwise, other than under this Guarantee, such liability shall not in any manner be impaired or affected hereby, and the rights and remedies hereunder shall be cumulative of any and all other rights and remedies that Lender may ever have against Guarantor. The exercise by Lender of any right or remedy hereunder or under any other instrument, or at law or in equity, shall not preclude the concurrent or subsequent exercise of any other right or remedy by Lender.

5. Waiver of Subrogation. Notwithstanding anything to the contrary contained herein, until the Guaranteed Obligations and any amounts payable under this Guarantee have been indefeasibly paid and performed in full and any commitments of Lender with respect to the Guaranteed Obligations are terminated, Guarantor waives to the extent permitted by applicable law any right of subrogation, reimbursement, indemnification, or contribution arising from the existence or performance of this Guarantee or any of the Loan Documents. This waiver is given to induce Lender to make the Loans to Borrowers.

6. Subordinated Debt. All indebtedness, liabilities, and obligations of any Co-Borrower or its Affiliates to Guarantor (the “Subordinated Debt”) now or hereafter existing, due or to become due to Guarantor, or held or to be held by Guarantor, whether created directly or acquired by assignment or otherwise, and whether evidenced by written instrument or not, shall be expressly subordinated to the Guaranteed Obligations. Until such time as the Guaranteed Obligations are paid and performed in full and all commitments to lend under the Loan Documents have terminated, Guarantor agrees not to receive or accept any payment from any Co-Borrower with respect to the Subordinated Debt at any time an Event of Default exists before or after giving effect thereto; and, in the event Guarantor receives any payment on the Subordinated Debt in violation of the foregoing, Guarantor will hold any such payment in trust for Lender and forthwith turn it over to Lender in the form received, to be applied to the Guaranteed Obligations, but without reducing or affecting in any manner the liability of Guarantor under this Guarantee.

7. Obligations Not to be Diminished. Guarantor hereby agrees that its obligations under this Guarantee shall not be released, discharged, diminished, impaired, reduced, or affected for any reason or by the occurrence of any event (other than Payment and Performance in Full (as defined below)), including, without limitation, one or more of the following events, whether or not with notice to or the consent of Guarantor: (a) the taking or accepting of collateral as security for any or all of the Guaranteed Obligations or the release, surrender, exchange, or subordination of any collateral now or hereafter securing any or all of the Guaranteed Obligations; (b) any full or partial release of the liability of any Co-Borrower or the full or partial release of any other guarantor or obligor from liability for any or all of the Guaranteed Obligations; (c) the dissolution, insolvency, or bankruptcy of any Co-Borrower, any other guarantor, or any other party at any time liable for the payment of any or all of the Guaranteed Obligations; (d) any renewal, extension, modification, waiver, amendment, or rearrangement of any or all of the Guaranteed Obligations or any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (e) any adjustment, indulgence, forbearance, waiver, or compromise that may be granted or given by Lender to any Co-Borrower, Guarantor, or any other party ever liable for any or all of the Guaranteed Obligations; (f) any neglect, delay, omission, failure, or refusal of Lender to take or prosecute any action for the collection of any of the Guaranteed Obligations or to foreclose or take or

prosecute any action in connection with any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (g) the unenforceability or invalidity of any or all of the Guaranteed Obligations or of any instrument, document, or agreement evidencing, securing, or otherwise relating to any or all of the Guaranteed Obligations; (h) any payment by any Co-Borrower or any other party to Lender is held to constitute a preference under applicable bankruptcy or insolvency law or if for any other reason Lender is required to refund any payment or pay the amount thereof to someone else; (i) the settlement or compromise of any of the Guaranteed Obligations; (j) the non-perfection of any security interest or Lien securing any or all of the Guaranteed Obligations; (k) any impairment of any collateral securing any or all of the Guaranteed Obligations; (l) the failure of Lender to sell any collateral securing any or all of the Guaranteed Obligations in a commercially reasonable manner or as otherwise required by law; (m) any change in the corporate, partnership, or limited liability company, as applicable, existence, structure, or ownership of any Co-Borrower; or (n) any other circumstance which might otherwise constitute a defense available to, or discharge of, any Co-Borrower or Guarantor.

8. Waivers. Guarantor waives for the benefit of Lender and the other Secured Parties: (a) any right to revoke this Guarantee with respect to future indebtedness; (b) any right to require Lender to do any of the following before Guarantor is obligated to pay the Guaranteed Obligations or before Lender may proceed against Guarantor: (i) sue or exhaust remedies against any Co-Borrower or any other guarantors or obligors, (ii) sue on an accrued right of action in respect of any of the Guaranteed Obligations or bring any other action, exercise any other right, or exhaust all other remedies or (iii) enforce rights against any Co-Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (c) any right relating to the timing, manner, or conduct of Lender's enforcement of rights against Borrower's assets or any collateral pledged by any Co-Borrower to secure the Guaranteed Obligations; (d) if both Guarantor and any Co-Borrower or any other Person have pledged assets to secure the Guaranteed Obligations, any right to require Lender to proceed first against any such other collateral before proceeding against any collateral pledged by Guarantor; (e) except as expressly required hereby, promptness, diligence, notice of any default under the Guaranteed Obligations, notice of acceleration or intent to accelerate, demand for payment, notice of acceptance of this Guarantee, presentment, notice of protest, notice of dishonor, notice of the incurring by any Co-Borrower of additional indebtedness, notice of any suit or other action by Lender against any Co-Borrower or any other Person, any notice to any Person liable for the obligation which is the subject of the suit or action, and all other notices and demands with respect to the Guaranteed Obligations and this Guarantee; (f) any and all other defenses or benefits that may be derived from or afforded by applicable law limiting the liability of or exonerating guarantors or sureties, other than the defense that the Guaranteed Obligations has been fully performed and indefeasibly paid in full in cash; (g) (i) any principles or provisions of law, statutory or otherwise, which are or might be in conflict with the terms hereof and any legal or equitable discharge of Guarantor's obligations hereunder, (ii) the benefit of any statute of limitations affecting Guarantor's liability hereunder or the enforcement hereof, and (iii) any requirement that Lender protect, secure, perfect, or insure any security interest or Lien or any property subject thereto; and (h) each of the foregoing rights or defenses regardless whether they arise under (i) *Section 43.001–005* of the Tex. Civ. Prac. & Rem. Code, as amended, (ii) *Section 17.001* of the Tex. Civ. Prac. & Rem. Code as amended, (iii) *Rule 31* of the Texas Rules of Civil Procedure, as amended, and (iv) common law, in equity, under contract, by statute, or otherwise.

This Guarantee shall not be affected by the genuineness, validity, regularity, or enforceability of the Guaranteed Obligations or any instrument or agreement evidencing any Guaranteed Obligations, or by the existence, validity, enforceability, perfection, non-perfection, or extent of any collateral therefor, or by any fact or circumstance relating to the Guaranteed Obligations which might otherwise constitute a defense to the obligations of Guarantor under this Guarantee, and Guarantor hereby irrevocably waives any defenses it may now have or hereafter acquire in any way relating to any or all of the foregoing.

9. Insolvency. Should Guarantor become insolvent (as such concept is described in Section 3.16 of the Loan Agreement, including, for the avoidance of doubt, excepting asset retirement obligations from Guarantor's liabilities), or fail to pay Guarantor's debts (including, but without limitation, subordinated, liquidated, unliquidated, disputed, and contingent liabilities and commitments excepting only asset retirement obligations) generally as they become due, or voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant) that could suspend or otherwise adversely affect the rights and remedies of Lender granted hereunder, then, in any such event, the Guaranteed Obligations shall be, as between Guarantor and Lender, a fully matured, due, and payable obligation of Guarantor to Lender (without regard to whether Borrowers are then in default under the Loan Agreement or whether the Obligations, or any part thereof is then due and owing by Borrowers to Lender), payable in full by Guarantor to Lender upon demand, which shall be the estimated amount owing in respect of the contingent claim created hereunder. For purposes of this Section, each reference to asset retirement obligations means those which would be reflected on a balance sheet conforming with the requirements of Section 5.01 of the Loan Agreement.

10. Termination; Reinstatement. Guarantor's obligations hereunder shall remain in full force and effect until all commitments to lend under the Loan Documents have terminated and the Guaranteed Obligations have been paid and performed in full ("Payment and Performance in Full"). If at any time any payment of the principal or interest or any other amount payable by Borrowers under the Loan Documents is rescinded or must be otherwise restored or returned upon the insolvency, bankruptcy, or reorganization of any Co-Borrower or otherwise, then Guarantor's obligations hereunder with respect to such payment shall be reinstated as though such payment had been due but not made at such time.

11. Stay of Acceleration. Should any other Co-Borrower voluntarily seek, consent to, or acquiesce in the benefit or benefits of any bankruptcy, insolvency, or similar law, or become a party to (or be made the subject of) any proceeding provided for by any bankruptcy, insolvency, or similar law (other than as a creditor or claimant), all Guaranteed Obligations shall nonetheless be payable by Guarantor immediately if requested by Lender.

12. Representations and Warranties. The representations and warranties made by Guarantor in Article III of the Loan Agreement are hereby incorporated by reference as if stated verbatim herein.

13. No Fraudulent Transfer. It is the intention of Guarantor and Lender that the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be in, but not in excess of, the maximum amount permitted by fraudulent conveyance, fraudulent transfer, or similar laws applicable to Guarantor (collectively, "Fraudulent Transfer Laws"). Accordingly, notwithstanding anything to the contrary contained in this Guarantee or any other agreement or instrument executed in connection with the payment of any of the Guaranteed Obligations but subject to the following proviso, the amount of the Guaranteed Obligations guaranteed by Guarantor by this Guarantee shall be limited to that amount which after giving effect thereto would not (a) render Guarantor insolvent, (b) result in the fair saleable value of the assets of Guarantor being less than the amount required to pay its debts and other liabilities (including contingent liabilities) as they mature, or (c) leave Guarantor with unreasonably small capital to carry out its business as now conducted and as proposed to be conducted, including its capital needs, as such concepts described in clauses (a), (b), and (c) of this Section 13 are determined under the Fraudulent Transfer Laws or other applicable law by a court of competent jurisdiction in a proceeding actually pending before such court; *provided, however,* that such limitation shall apply if and only to the extent that by reason of such clauses (a), (b), or (c), the obligations of Guarantor hereunder would otherwise be set aside, terminated, annulled, or avoided for such reason by a court of competent jurisdiction in a proceeding actually pending before such court. For purposes of this Guarantee, the term "applicable law" means as to Guarantor each statute, law, ordinance, regulation, order, judgment, injunction, or decree of the United States or any state

or commonwealth, any municipality, any foreign country, or any territory, possession, or governmental authority applicable to Guarantor.

14. **Successors and Assigns.** This Guarantee is for the benefit of Lender and the other Secured Parties and their successors and assigns, and, in the event of an assignment of the Guaranteed Obligations in accordance with the provisions of the Loan Agreement, or any part thereof, the rights and remedies hereunder, to the extent applicable to the Guaranteed Obligations so assigned, may be transferred therewith. This Guarantee is binding on Guarantor and Guarantor's successors and permitted assigns; *provided that*, Guarantor may not assign its obligations under this Guarantee without obtaining Lender's prior written consent, and any assignment purported to be made without Lender's prior written consent shall be null and void.

15. **LOAN AGREEMENT.** THE LOAN AGREEMENT, AND ALL OF THE TERMS THEREOF, ARE INCORPORATED HEREIN BY REFERENCE, THE SAME AS IF STATED VERBATIM HEREIN, AND GUARANTOR AGREES THAT LENDER MAY EXERCISE ANY AND ALL RIGHTS GRANTED TO IT UNDER THE LOAN AGREEMENT AND THE OTHER LOAN DOCUMENTS WITHOUT AFFECTING THE VALIDITY OR ENFORCEABILITY OF THIS GUARANTEE.

16. **Setoff Rights.** If an Event of Default shall have occurred and be continuing, Lender is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits at any time held and other obligations at any time owing by Lender to or for the credit or the account of Guarantor against any and all the Guaranteed Obligations, irrespective of whether or not Lender shall have made any demand under the Loan Documents and although such obligations may be unmatured. The rights of Lender hereunder are in addition to other rights and remedies (including other rights of setoff) which Lender may have.

17. **Time of Essence.** Time shall be of the essence in this Guarantee with respect to all of Guarantor's obligations hereunder.

18. **GOVERNING LAW; VENUE; SERVICE OF PROCESS.**

(a) THIS GUARANTEE SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE INTERNAL LAWS (AND NOT THE LAW OF CONFLICTS) OF THE STATE OF TEXAS, BUT GIVING EFFECT TO FEDERAL LAWS APPLICABLE TO NATIONAL BANKS.

(b) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY SUBMITS, FOR ITSELF AND ITS PROPERTY, TO THE NONEXCLUSIVE JURISDICTION OF ANY U.S. FEDERAL OR TEXAS STATE COURT SITTING IN HOUSTON, TEXAS IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE, OR FOR RECOGNITION OR ENFORCEMENT OF ANY JUDGMENT, AND GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY AGREES THAT ALL CLAIMS IN RESPECT OF ANY SUCH ACTION OR PROCEEDING MAY BE HEARD AND DETERMINED IN SUCH STATE COURT OR, TO THE EXTENT PERMITTED BY LAW, IN SUCH FEDERAL COURT. GUARANTOR AGREES THAT A FINAL JUDGMENT, NON-APPEALABLE IN ANY SUCH ACTION OR PROCEEDING MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT SHALL AFFECT ANY RIGHT THAT THE LENDER MAY OTHERWISE HAVE TO BRING ANY ACTION OR PROCEEDING RELATING TO THIS GUARANTEE OR

ANY OTHER LOAN DOCUMENT AGAINST ANY GRANTOR OR ITS PROPERTIES IN THE COURTS OF ANY JURISDICTION.

(c) EACH PARTY HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT IT MAY LEGALLY AND EFFECTIVELY DO SO, ANY OBJECTION WHICH IT MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY SUIT, ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT IN ANY COURT REFERRED TO IN PARAGRAPH (B) OF THIS SECTION. GUARANTOR HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, THE DEFENSE OF AN INCONVENIENT FORUM TO THE MAINTENANCE OF SUCH ACTION OR PROCEEDING IN ANY SUCH COURT.

(d) EACH PARTY TO THIS GUARANTEE IRREVOCABLY CONSENTS TO SERVICE OF PROCESS IN THE MANNER PROVIDED FOR NOTICES IN SECTION 8.01 OF THE LOAN AGREEMENT. NOTHING IN THIS GUARANTEE OR ANY OTHER LOAN DOCUMENT WILL AFFECT THE RIGHT OF ANY PARTY TO THIS GUARANTEE TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW. THIS GUARANTEE AND ANY CONTROVERSY, DISPUTE, CLAIM, OR CAUSE OF ACTION ARISING OUT OF OR RELATING TO THIS GUARANTEE, THE OTHER LOAN DOCUMENTS, ANY BREACH THEREOF, THE TRANSACTIONS CONTEMPLATED THEREBY, OR ANY OTHER DISPUTE BETWEEN OR AMONG THE PARTIES HERETO (WHETHER IN CONTRACT, TORT, OR OTHERWISE) SHALL BE GOVERNED BY, CONSTRUED IN ACCORDANCE WITH, AND INTERPRETED PURSUANT TO THE LAWS OF THE STATE OF TEXAS; PROVIDED THAT LENDER SHALL RETAIN ALL RIGHTS UNDER FEDERAL LAW. THE PARTIES HEREBY AGREE THAT ANY LAWSUIT, ACTION, OR PROCEEDING THAT IS BROUGHT (WHETHER IN CONTRACT, TORT, OR OTHERWISE) ARISING OUT OF OR RELATING TO ANY OF THE LOAN DOCUMENTS, THE TRANSACTIONS CONTEMPLATED THEREBY, OR THE ACTS, CONDUCT, OR OMISSIONS OF LENDER OR ANY OF ITS AGENTS, SUCCESSORS, OR ASSIGNS OR OF ANY OF THE OBLIGATED PARTIES IN THE NEGOTIATION, ADMINISTRATION, OR ENFORCEMENT OF ANY OF THE LOAN DOCUMENTS SHALL BE BROUGHT IN A STATE OR FEDERAL COURT OF COMPETENT JURISDICTION LOCATED IN HOUSTON, TEXAS. GUARANTOR HEREBY IRREVOCABLY AND UNCONDITIONALLY (A) SUBMITS TO THE NON-EXCLUSIVE JURISDICTION OF SUCH COURTS, (B) WAIVES ANY OBJECTION IT MAY NOW OR HEREAFTER HAVE AS TO THE VENUE OF ANY SUCH LAWSUIT, ACTION, OR PROCEEDING BROUGHT IN ANY SUCH COURT, AND (C) FURTHER WAIVES ANY CLAIM THAT IT MAY NOW OR HEREAFTER HAVE THAT ANY SUCH COURT IS AN INCONVENIENT FORUM. GUARANTOR AGREES THAT SERVICE OF PROCESS UPON IT MAY BE MADE BY CERTIFIED OR REGISTERED MAIL, RETURN RECEIPT REQUESTED AT THE ADDRESS FOR NOTICES REFERENCED IN THE LOAN AGREEMENT.

19. **Notices.** Whenever any notice is required or permitted to be given under the terms of this Guarantee, the same shall be given in accordance with the Loan Agreement.

20. **Expenses.** Guarantor hereby agrees to pay on demand any and all out of pocket expenses (including attorneys', auditors', and accountants' fees) paid or incurred by Lender in connection with the preparation, execution, and delivery of this Guarantee in accordance with Section 8.03 of the Loan Agreement. Guarantor also shall reimburse Lender for any and all out of pocket expenses and internal charges (including attorneys', auditors', and accountants' fees, and time charges of attorneys, paralegals, auditors, and accountants who may be employees of Lender) paid or incurred by Lender in connection with

the administration of this Guarantee. In addition, Guarantor shall be obligated to pay all of the costs and expenses incurred by Lender, including attorneys' fees and court costs, in obtaining or liquidating the Collateral, in enforcing payment of the Guaranteed Obligations, or in the prosecution or defense of any action or proceeding by or against Lender or Guarantor concerning any matter arising out of or connected with this Guarantee, any Collateral, or the Guaranteed Obligations, including any of the foregoing arising in, arising under, or related to, a case under any bankruptcy, insolvency, or similar law. Any and all costs and expenses incurred by Guarantor in the performance of actions required pursuant to the terms hereof shall be borne solely by Guarantor.

21. Indemnification and Survival. GUARANTOR SHALL INDEMNIFY THE LENDER, AND EACH RELATED PARTY OF THE LENDER (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, PENALTIES, INCREMENTAL TAXES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE FEES, CHARGES AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (I) THE EXECUTION OR DELIVERY OF THE LOAN DOCUMENTS OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED THEREBY, THE PERFORMANCE BY THE PARTIES HERETO OF THEIR RESPECTIVE OBLIGATIONS THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS OR ANY OTHER TRANSACTIONS CONTEMPLATED HEREBY, (II) ANY LOAN OR THE USE OF THE PROCEEDS THEREFROM, (III) ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY ANY GRANTOR, OR ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO ANY GRANTOR, OR (IV) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE. WITHOUT LIMITATION OF THE FOREGOING, IT IS THE INTENTION OF GUARANTOR AND GUARANTOR AGREES THAT THE FOREGOING INDEMNITIES SHALL APPLY TO EACH INDEMNITEE WITH RESPECT TO LOSSES, CLAIMS, DAMAGES, PENALTIES, LIABILITIES AND RELATED EXPENSES (INCLUDING, WITHOUT LIMITATION, ALL EXPENSES OF LITIGATION OR PREPARATION THEREFOR), WHICH IN WHOLE OR IN PART ARE CAUSED BY OR ARISE OUT OF THE NEGLIGENCE OF SUCH (AND/OR ANY OTHER) INDEMNITEE.

THE OBLIGATIONS AND LIABILITIES OF GUARANTOR UNDER THIS SECTION 21 SHALL NOT BE LIMITED OR RESTRICTED BY THE EXISTENCE OF, OR ANY TERMS OF, THE GUARANTY OF PAYMENT UNDER SECTION 2 OF THIS GUARANTEE AND SHALL SURVIVE THE PAYMENT AND PERFORMANCE IN FULL OF THE GUARANTEED OBLIGATIONS AND TERMINATION OF THIS GUARANTEE.

22. Amendments; Counterparts. This Guarantee may be amended only by an instrument in writing executed by Guarantor and acknowledged by Lender.

23. WAIVER OF JURY TRIAL. GUARANTOR HEREBY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN ANY LEGAL PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING

TO THIS GUARANTY, ANY OTHER LOAN DOCUMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY (WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY). GUARANTOR (A) CERTIFIES THAT NO REPRESENTATIVE OR OTHER AGENT (INCLUDING ANY ATTORNEY) OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER AND (B) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THE LOAN DOCUMENTS BY, AMONG OTHER THINGS, THE WAIVERS AND CERTIFICATIONS IN THIS SECTION.

24. **Limitation on Liability.** WITHOUT LIMITING ANY OTHER PROVISION OF THIS GUARANTEE, TO THE EXTENT PERMITTED BY APPLICABLE LAW, GUARANTOR AGREES THAT IT SHALL NOT ASSERT, AND HEREBY WAIVES, ANY CLAIM AGAINST THE LENDER, (I) FOR ANY DAMAGES ARISING FROM THE USE BY OTHERS OF INFORMATION OR OTHER MATERIALS OBTAINED THROUGH TELECOMMUNICATIONS, ELECTRONIC OR OTHER INFORMATION TRANSMISSION SYSTEMS (INCLUDING THE INTERNET), OR (II) ON ANY THEORY OF LIABILITY, FOR SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES (AS OPPOSED TO DIRECT OR ACTUAL DAMAGES) ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF, THIS GUARANTEE, ANY OTHER LOAN DOCUMENT, OR ANY AGREEMENT OR INSTRUMENT CONTEMPLATED HEREBY OR THEREBY, THE TRANSACTIONS, ANY LOAN OR THE USE OF THE PROCEEDS THEREOF; PROVIDED THAT, NOTHING IN THIS PARAGRAPH SHALL RELIEVE GUARANTOR OF ANY OBLIGATION IT MAY HAVE TO INDEMNIFY AN INDEMNITEE AGAINST SPECIAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGES ASSERTED AGAINST SUCH INDEMNITEE BY A THIRD PARTY.

25. **FINAL AGREEMENT.** THIS GUARANTEE AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS BETWEEN THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK;
SIGNATURE PAGES FOLLOW]

EXECUTED as of the first date herein set forth.

GUARANTOR:

GOM SHELF LLC,
a Delaware limited liability company

By: _____
Name: _____
Title: _____

Exhibit 12

Form of Mortgages

(AL, LA, MS, TX)

PREPARED BY, AND WHEN RECORDED
OR FILED, PLEASE RETURN TO:

Hunton Andrews Kurth LLP
600 Travis, Suite 4200
Houston, Texas 77002
Attn: Harve Truskett
Phone: (713) 220-4532

MORTGAGE, DEED OF TRUST, ASSIGNMENT OF AS-EXTRACTED COLLATERAL,
SECURITY AGREEMENT, FIXTURE FILING AND FINANCING STATEMENT
(Standby Loan Agreement)

FROM

FIELDWOOD ENERGY I LLC
(Organizational ID: [_____])

Address: 2000 W. Sam Houston Pkwy S.
Suite 1600
Houston, TX 77042
Telephone No.: (713) 630-8914

AND

GOM SHELF LLC
(Organizational ID: 3250958)

Address: 2000 W. Sam Houston Pkwy S.
Suite 1600
Houston, TX 77042
Telephone No.: (713) 630-8914

TO

[REDACTED], TRUSTEE
Address: 2000 Post Oak Boulevard,
Suite 100
Houston, TX 77056
Telephone No.: (713) 296-6000

AND TO

APACHE CORPORATION,
as Collateral Agent
Address: 2000 Post Oak Boulevard,
Suite 100
Houston, TX 77056
Telephone No.: (713) 296-6000

A CARBON, PHOTOGRAPHIC, OR OTHER REPRODUCTION OF THIS INSTRUMENT IS SUFFICIENT AS A FINANCING STATEMENT.

A POWER OF SALE HAS BEEN GRANTED IN THIS INSTRUMENT. IN CERTAIN STATES, A POWER OF SALE MAY ALLOW THE TRUSTEE OR THE MORTGAGEE TO TAKE THE MORTGAGED PROPERTY AND SELL IT WITHOUT GOING TO COURT IN A FORECLOSURE ACTION UPON DEFAULT BY THE MORTGAGOR UNDER THIS INSTRUMENT.

THIS INSTRUMENT CONTAINS AFTER-ACQUIRED PROPERTY PROVISIONS.

THIS INSTRUMENT SECURES PAYMENT OF FUTURE ADVANCES.

THIS INSTRUMENT COVERS PROCEEDS OF MORTGAGED PROPERTY.

THIS INSTRUMENT COVERS MINERALS, AS EXTRACTED COLLATERAL AND OTHER SUBSTANCES OF VALUE THAT MAY BE EXTRACTED FROM THE EARTH (INCLUDING WITHOUT LIMITATION OIL AND GAS) AND THE ACCOUNTS RELATED THERETO, WHICH WILL BE FINANCED AT THE WELLHEADS OF THE WELL OR WELLS LOCATED ON THE PROPERTIES DESCRIBED IN EXHIBIT A HERETO. THIS FINANCING STATEMENT IS TO BE FILED OR FILED FOR RECORD, AMONG OTHER PLACES, IN THE REAL ESTATE RECORDS OR SIMILAR RECORDS OF THE RECORDERS OF THE COUNTIES OR PARISHES LISTED ON THE EXHIBITS HERETO AND IN THE UCC RECORDS OF ANY LOUISIANA PARISH. THE MORTGAGOR HAS AN INTEREST OF RECORD IN THE REAL ESTATE AND IMMOVABLE PROPERTY CONCERNED, WHICH INTEREST IS DESCRIBED IN THE EXHIBITS ATTACHED HERETO.

PORTIONS OF THE MORTGAGED PROPERTY ARE GOODS THAT ARE OR ARE TO BECOME AFFIXED TO OR FIXTURES ON THE LAND DESCRIBED IN OR REFERRED TO IN THE EXHIBIT HERETO. THIS FINANCING STATEMENT IS TO BE FILED FOR RECORD OR RECORDED, AMONG OTHER PLACES, IN THE REAL ESTATE RECORDS OR SIMILAR RECORDS OF EACH COUNTY OR PARISH IN WHICH SAID LAND OR ANY PORTION THEREOF IS LOCATED OR WHICH IS ADJACENT TO THE OUTER CONTINENTAL SHELF AND IN THE UCC RECORDS OF ANY LOUISIANA PARISH. THE MORTGAGOR IS THE OWNER OF RECORD INTEREST IN THE REAL ESTATE CONCERNED. THIS INSTRUMENT IS ALSO TO BE INDEXED IN THE INDEX OF FINANCING STATEMENTS OR THE UCC RECORDS.

To the Chancery Clerk of the Judicial Districts of Mississippi Counties, if any, referred to on Exhibit A attached hereto: The real property described herein lies offshore within the reasonable projected seaward extension of the relevant county or parish boundary.

Line of Credit Mortgage. THIS MORTGAGE ALSO SECURES A LINE OF CREDIT AS DEFINED IN MISS. CODE ANN. § 89-1-49 SUCH THAT SATISFACTION OF RECORD SHALL ONLY BE ACCOMPLISHED AND EXTINGUISHMENT SHALL ONLY OCCUR AS PROVIDED IN SUBSECTION (5) OF MISS. CODE ANN. § 89-5-21.

THIS MORTGAGE, DEED OF TRUST, ASSIGNMENT OF AS-EXTRACTED COLLATERAL, SECURITY AGREEMENT, FIXTURE FILING AND FINANCING STATEMENT (this “Mortgage”) is entered into effective as of [_____], 20[•]] (the “Effective Date”) by Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood”), and GOM Shelf LLC, a Delaware limited liability company (“GOM” and collectively with Fieldwood, the “Mortgagor”), (i) in favor of [_____], as Trustee for the benefit of Apache Corporation, in its capacity as collateral agent for itself and the other Secured Parties (as such term is defined in the Loan Agreement), together with its successors and assigns in such capacity, the “Mortgagee”), for its benefit and the benefit of the other Secured Parties, and (ii) in favor of Mortgagee, for its benefit and the benefit of the other Secured Parties, in each case with respect to all Mortgaged Properties (as hereinafter defined) and with respect to all UCC Collateral (as hereinafter defined).

RECITALS

A. Fieldwood, GOM, and Apache Corporation, as the Lender (as such term is defined in the Loan Agreement) executed a Standby Loan Agreement dated as of [_____], 20[•]] (such agreement, as amended, restated, supplemented or otherwise modified from time to time, the “Loan Agreement”) pursuant to which, upon the terms and conditions stated therein, the Lender agreed to make loans and other extensions of credit to the Mortgagor.

B. GOM is a wholly-owned subsidiary of Fieldwood.

C. The Loan Agreement, the Note (as such term is defined in the Loan Agreement) issued pursuant thereto, the other Loan Documents (as such term is defined in the Loan Agreement), the Decommissioning Agreement (as such term is defined in the Loan Agreement), and any other agreement, instrument, document, or certificate executed by the Buyer (as such term is defined in the Decommissioning Agreement) or its Affiliates and delivered to Mortgagee or its Affiliates under or in connection with the Decommissioning Agreement or transactions contemplated by the Decommissioning Agreement are collectively referred to herein as the “Secured Transaction Documents”.

D. The Mortgagee and the Secured Parties have conditioned their obligations under the Secured Transaction Documents upon the execution and delivery by the Mortgagor of this Mortgage, and the Mortgagor has agreed to enter into this Mortgage to secure all obligations owing to the Mortgagee and the Secured Parties under the Secured Transaction Documents.

THEREFORE, in order to comply with the terms and conditions of the Secured Transaction Documents and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Mortgagor hereby agrees as follows:

SECTION 1 DEFINITIONS

1.1. **Terms Defined Above.** As used in this Mortgage, each term defined above has the meaning indicated above.

1.2. **UCC and Other Defined Terms.** Each capitalized term used in this Mortgage and not defined in this Mortgage shall have the meaning ascribed to such term in the Loan Agreement. Any capitalized term not defined in either this Mortgage or the Loan Agreement shall have the meaning ascribed to such term in the Applicable UCC. The rules of construction and other interpretive provisions specified in Article I of the Loan Agreement and Section 8.11 of the Loan Agreement shall apply to this Mortgage, including terms defined in the preamble and recitals to this Mortgage.

1.3. **Definitions.**

“**Applicable UCC**” means the provisions of the Uniform Commercial Code presently in effect in the jurisdiction in which the relevant UCC Collateral is situated or that otherwise is applicable to the creation or perfection of the Liens described herein or the rights and remedies of Mortgagee under this Mortgage.

“**Collateral**” means collectively all the Mortgaged Property and all the UCC Collateral.

“**Contractual Obligations**” means, as to any Person, any provision of any security issued by such Person or of any agreement, undertaking, contract, indenture, mortgage, deed of trust or other instrument, document or agreement to which such Person is a party or by which it or any of its property is bound.

“**Deed of Trust Properties**” means that portion of the Mortgaged Property located in the States of Texas or Mississippi, or which are located within (or cover or relate to properties located within) the Outer Continental Shelf or other offshore area adjacent to the States of Texas or Mississippi over which the United States of America asserts jurisdiction and to which the laws of the States of Texas or Mississippi are applicable with respect to this Mortgage and/or the Liens or security interests created hereby.

“**Event of Default**” has the meaning ascribed to such term in **Section 5.1.**

“**Fixture**” means any Oil and Gas Property, fixtures or immovable properties which as a result of being incorporated into realty or structures or improvements located therein or thereon, with the intent that they remain there permanently, constitute fixtures or immovable properties under the laws applicable where such Oil and Gas Property is located.

“**Future Advances**” means future obligations and future advances that the Mortgagee or any Secured Party may make pursuant to any Secured Transaction Document.

“**Hydrocarbon Interests**” means all rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to the oil and gas leases, oil, gas and mineral leases, wellbore interests, and/or other liquid or gaseous hydrocarbon leases, mineral fee interests, overriding royalty and royalty interests, net profit interests and production payment interests, and other interests and estates and the lands and premises covered or affected thereby, including any reserved or residual interests of whatever nature, in each case, that are described on **Exhibit A** (or in any instrument or document described or referred to in **Exhibit A**).

“Hydrocarbons” means all oil, gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons and all products refined or separated therefrom and all other minerals that may be produced and saved from or attributable to the Oil and Gas Properties, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests or other properties constituting Oil and Gas Properties.

“Indemnified Parties” means the Trustee, the Mortgagee, each Secured Party and their Related Parties.

“Mortgaged Property” means the Oil and Gas Properties and other properties and assets described in Section 2.1(a) through Section 2.1(f).

“Obligations” has the meaning assigned to such term in Section 2.3.

“Oil and Gas Properties” means (a) the Hydrocarbon Interests; (b) the properties now or hereafter pooled or unitized with the Hydrocarbon Interests; (c) all presently existing or future unitization, communitization, pooling agreements and declarations of pooled units and the units created thereby (including without limitation all units created under orders, regulations and rules or other official acts of any Governmental Authority and units created solely among working interest owners pursuant to operating agreements or otherwise) that may affect all or any portion of the Hydrocarbon Interests; (d) all operating agreements, contracts and other agreements, including, without limitation, production sharing contracts and agreements, production sales contracts, farmout agreements, farm-in agreements, area of mutual interest agreements, and equipment leases, described or referred to in this Mortgage or that relate to any of the Hydrocarbon Interests or interests in the Hydrocarbon Interests or the production, sale, purchase, exchange, processing, handling, storage, transporting or marketing of the Hydrocarbons from or attributable to such Hydrocarbon Interests; (e) all Hydrocarbons in and under and which may be produced and saved or attributable to the Hydrocarbon Interests, the lands pooled or unitized therewith and the Mortgagor’s interests therein, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests, the lands pooled or unitized therewith and the Mortgagor’s interests therein; and (f) all tenements, hereditaments, appurtenances and properties in any manner appertaining, belonging, affixed or incidental to the Hydrocarbon Interests, the rights, titles, interests and estates described or referred to above, that are now owned or that are hereafter acquired by the Mortgagor, including, without limitation, any and all property, real or personal, immoveable or moveable, now owned or hereinafter acquired and situated upon, used, held for use or useful in connection with the operating, working or development of any of such Hydrocarbon Interests or property or the lands pooled or unitized therewith, including any and all oil wells, gas wells, injection wells or other wells, structures, fuel separators, liquid extraction plants, plant compressors, pumps, pumping units, field gathering systems, gas processing plants, pipeline systems, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing, tubing and rods, surface leases, rights-of-way, easements, servitudes, licenses and other surface and subsurface rights, together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing.

“Other Mortgaged Properties” means that portion of the Mortgaged Property

located in the States of Alabama or Louisiana, or which are located within (or cover or relate to properties located within) the Outer Continental Shelf or other offshore area adjacent to the States of Alabama or Louisiana over which the United States of America asserts jurisdiction and to which the laws of the States of Alabama or Louisiana are applicable with respect to this Mortgage and/or the Liens or security interests created hereby.

“Permitted Encumbrances” means “Permitted Liens” as such term is defined in the Loan Agreement.

“Termination Date” shall mean the date on which all Obligations are paid or, as applicable, performed in full.

“Trustee” means [] of Apache Corporation whose address for notice hereunder is c/o Apache Corporation, 2000 Post Oak Boulevard, Suite 100, Houston, TX 77056, and any successors and substitutes in trust hereunder.

“UCC Collateral” means the property and other assets described in Section 2.2.

SECTION 2 GRANT OF LIEN AND OBLIGATIONS

2.1. Grant of Liens. To secure payment of the Obligations when due, the Mortgagor does by these presents hereby:

GRANT, BARGAIN, SELL, WARRANT, MORTGAGE, ASSIGN, TRANSFER, PLEDGE, HYPOTHECATE and CONVEY to the Trustee WITH A POWER OF SALE, for the use and benefit of the Mortgagee and the Secured Parties, all of the following properties, rights and interests relating to the Deed of Trust Properties; and

GRANT, BARGAIN, SELL, CONVEY, MORTGAGE, ASSIGN, WARRANT, PLEDGE AND HYPOTHECATE to Mortgagee, with mortgage covenants, and upon the statutory mortgage condition for the breach of which this Mortgage may be subject to foreclosure as provided by law, and grant to Mortgagee a POWER OF SALE (pursuant to this Mortgage and applicable law) with respect to, all of the following properties, rights and interests relating to the Other Mortgaged Properties:

(a) All rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to the Oil and Gas Properties.

(b) All rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to all geological, geophysical, engineering, accounting, title and other technical or business data concerning the Oil and Gas Properties or the Hydrocarbons, and all books, files, records, magnetic media, computer records and other forms of recording or obtaining access to such data.

(c) All rights, titles, interests and estates now owned or hereafter acquired by the Mortgagor in and to all Hydrocarbons.

(d) Any property that may from time to time hereafter, by delivery or by writing of any kind, be subjected to the Liens hereof by the Mortgagor or by anyone on the Mortgagor's behalf; and the Trustee and/or the Mortgagee are hereby authorized to receive the same at any time as additional security hereunder.

(e) All of the rights, titles and interests of every nature whatsoever now owned or hereafter acquired by the Mortgagor in and to the Oil and Gas Properties and all other rights, titles, interests and estates and every part and parcel thereof, including, without limitation, any rights, titles, interests and estates as the same may be enlarged by the discharge of any payments out of production or by the removal of any charges or Permitted Encumbrances to which any of such Oil and Gas Properties or other rights, titles, interests or estates are subject or otherwise; all rights of the Mortgagor to Liens securing payment of proceeds from the sale of production from any of such Oil and Gas Properties, together with any and all renewals and extensions of any of such related rights, titles, interests or estates; all contracts and agreements supplemental to or amendatory of or in substitution for the contracts and agreements described or mentioned above; and any and all additional interests of any kind hereafter acquired by the Mortgagor in and to such related rights, titles, interests or estates.

(f) All of the Mortgagor's rights, titles and interests in and to all surface fees and fee estates described in Exhibit A (or in any instrument or document described or referred to in Exhibit A), if any, compressor sites, settling ponds, equipment or pipe yards, office sites and all property and fixtures located thereon, whether such surface fees, fee estates, compressor sites, settling ponds, equipment or pipe yards, office sites, office buildings, fee simple estates, leasehold estates or otherwise, together with all present and future rights, titles, easements and estates now owned or hereafter acquired by the Mortgagor under or in connection with such interest.

TO HAVE AND TO HOLD (i) the Deed of Trust Properties unto Trustee, and its successors or substitutes in this trust, and to its or their successors and assigns, in trust, for the benefit of the Mortgagee, as agent for the Mortgagee and Secured Parties, however, upon the terms, provisions and conditions herein set forth, and (ii) the Other Mortgaged Properties unto Mortgagee, and Mortgagee's successors and assigns, for the ratable benefit of the Mortgagee and Secured Parties, upon the terms, provisions and conditions herein set forth.

It is the intention of the Mortgagor and the Mortgagee herein to cover and affect hereby all interests that the Mortgagor may now own or may hereafter acquire in and to the interests and Oil and Gas Properties described on Exhibit A (or in any instrument or document described or referred to in Exhibit A), even though the Mortgagor's interests or the property be incorrectly described on Exhibit A (or in any instrument or document described or referred to in Exhibit A) or a description of a part or all of the interests or property described on Exhibit A (or in any instrument or document described or referred to in Exhibit A) or the Mortgagor's interests therein be omitted, and notwithstanding that the interests as specified on Exhibit A (or in any instrument or document described or referred to in Exhibit A) may be limited to particular lands, specified depths or particular types of property interests.

2.2. Grant of Security Interest. To further secure payment of the Obligations when due, the Mortgagor hereby grants to the Mortgagee, for its benefit and the benefit of the Secured Parties, a security interest in and to all of the following (whether now or hereafter acquired by operation of law or otherwise):

(a) all As-Extracted Collateral from or attributable to the Oil and Gas Properties;

(b) all Fixtures on the Mortgaged Property described or to which reference is made herein or on Exhibit A; and

(c) to the extent not otherwise included, all Proceeds and products of any and all of the foregoing and all collateral security, guarantees and other Supporting Obligations given with respect to any of the foregoing.

2.3. Obligations. This Mortgage is executed and delivered by the Mortgagor to secure the payment and performance when due of the following (the “Obligations”):

(a) the Secured Obligations;

(b) all sums advanced or costs or expenses incurred by Mortgagee, any of the Secured Parties, or the Related Parties of the Mortgagee or such Secured Party (whether by it directly or on its behalf by the Trustee), which are made or incurred pursuant to, or allowed by, the terms of this Mortgage plus interest thereon from the date of the advance or incurrence until reimbursement of Mortgagee, such Secured Party, or such Related Party charged at a per annum rate equal to the maximum nonusurious interest rate under applicable law; and

(c) all renewals, extensions, modifications, amendments, rearrangements and substitutions of all or any part of the above whether or not Mortgagor or any other obligor thereof executes any agreement or instrument.

2.4. Fixture Filing, Etc. Without in any manner limiting the generality of any of the other provisions of this Mortgage: (i) some portions of the goods described or to which reference is made herein are or are to become Fixtures on the land described or to which reference is made herein or on Exhibit A; (ii) the security interests created hereby under applicable provisions of the Applicable UCC will attach to all As-Extracted Collateral and all other Hydrocarbons; (iii) this Mortgage is to be filed of record in the real estate records or other appropriate records as a financing statement; and (iv) the Mortgagor is the record owner of the real estate or interests in the real estate or immoveable property comprised of the Mortgaged Property.

2.5. Pro Rata Benefit. This Mortgage is executed and granted for the pro rata benefit and security of the Mortgagee and the Secured Parties to secure the Obligations for so long as same remains unsatisfied or unpaid, as applicable, and thereafter until the Termination Date.

2.6. Excluded Properties. Notwithstanding anything herein to the contrary, in no event shall the Mortgaged Property include, and the Mortgagor shall not be deemed to have granted a Lien under this Mortgage in, any of the Mortgagor's right, title or interest in any of the following property but only to the extent such property constitutes personal property (collectively, “Excluded

Property”), and for the avoidance of doubt, Excluded Property shall not include real or immovable property, including the Hydrocarbon Interests, Hydrocarbons, or As-Extracted Collateral or Fixtures:

(a) any permit or license or any Contractual Obligation of Mortgagor (i) that prohibits or requires the consent of any Person other than Mortgagor or any Affiliate of Mortgagor which has not been obtained as a condition to the creation by Mortgagor of a Lien on any right, title, or interest in such permit, license, or Contractual Obligation or (ii) to the extent that any Requirement of Law applicable thereto prohibits the creation of a Lien thereon, but only to the extent, and for as long as, such prohibition is not terminated or rendered unenforceable or otherwise deemed ineffective by the Applicable UCC or any other Requirement of Law; provided, however, Excluded Property shall not include any proceeds, products, substitutions, or replacements of Excluded Property (unless such proceeds, products, substitutions, or replacements would otherwise constitute Excluded Property); or

(b) any personal property constituting “Excluded Property” as such term is defined in the Security Agreement.

2.7. Maturity. The Obligations have a maximum maturity date of the tenth (10th) anniversary of the Effective Date, subject to the terms and conditions of the Loan Agreement, including without limitation, (a) Lender’s right to decline to extend the maturity date of the Obligations beyond the fifth (5th) anniversary date of the Effective Date and each such anniversary date thereafter, (b) earlier termination of the Decommissioning Agreement, and (c) rights of acceleration or prepayment.

2.8. Loans; Maximum Amount.

(a) As to all Mortgaged Property, including without limitation, such Mortgaged Property located in the State of Louisiana, or located within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such State are applicable, the Obligations secured by such Mortgaged Property shall not, at any time or from time to time, exceed an aggregate maximum amount of \$2,000,000,000.

(b) As to all other Mortgaged Property the Mortgagor declares that the principal amount of all loans that the Lender has committed to advance on the date hereof shall not exceed \$200,000,000, as such amount may be increased with Lender’s approval pursuant to the Loan Agreement to \$400,000,000.

SECTION 3 ASSIGNMENT OF AS-EXTRACTED COLLATERAL

3.1. Assignment.

(a) The Mortgagor has absolutely and unconditionally assigned, transferred, conveyed and granted a security interest, and does hereby absolutely and unconditionally assign, transfer, convey and grant a security interest, to the Mortgagee, for its benefit and the benefit of the Secured Parties in and to the property described in Sections 2.1 and 2.2, including, without

limitation, all of its As-Extracted Collateral from or attributable to the Oil and Gas Properties and all of the revenue and proceeds now and hereafter attributable to such Oil and Gas Properties.

(b) If an Event of Default shall occur and only for so long as such event shall be continuing, after written notice is provided to the Mortgagor by the Mortgagee, and to the extent permitted by applicable law:

(i) All Hydrocarbons and products thereof shall be delivered into pipelines connected with the Mortgaged Property, or to the purchaser thereof, to the credit of the Mortgagee, for its benefit and the benefit of the Secured Parties and all such revenues and proceeds thereof shall be paid directly to the Mortgagee, at its offices as designated by Mortgagee from time to time, with no duty or obligation of any party paying the same to inquire into the rights of the Mortgagee to receive the same, what application is made thereof, or as to any other matter;

(ii) The Mortgagor agrees to perform all such acts, and to execute all such further assignments, transfers and division orders and other instruments as may be reasonably required or desired by the Mortgagee, after receipt of a written request from the Mortgagee, in order to have said proceeds and revenues so paid to the Mortgagee and, in addition to any and all rights of a secured party under Sections 9-607 and 9-609 of the Applicable UCC, the Mortgagee is fully authorized to receive and receipt for said revenues and proceeds, to endorse and cash any and all checks and drafts payable to the order of the Mortgagor or the Mortgagee for the account of the Mortgagor received from or in connection with said revenues or proceeds and to hold the proceeds thereof in a Deposit Account of the Mortgagee, Secured Party, or any Related Party at an acceptable commercial bank at Mortgagee's selection as additional collateral securing the Obligations, and to execute transfer and division orders in the name of the Mortgagor, or otherwise, with warranties binding the Mortgagor (all proceeds received by the Mortgagee pursuant to this grant and assignment shall be applied as provided in Section 5.14);

(iii) The Mortgagee shall not be liable for any delay, neglect or failure to effect collection of any proceeds or to take any other action in connection therewith or hereunder, but the Mortgagee shall have the right, at its election after written notice is provided to the Mortgagor, in the name of the Mortgagor or otherwise, to prosecute and defend any and all actions or legal proceedings deemed advisable by the Mortgagee in order to collect such funds and to protect the interests of the Mortgagee and/or the Mortgagor, with all costs, expenses and attorneys' fees incurred in connection therewith being paid by the Mortgagor; and

(iv) The Mortgagor hereby appoints the Mortgagee as its attorney-in-fact to pursue any and all rights of the Mortgagor to Liens in the Hydrocarbons securing payment of proceeds of runs attributable to the Hydrocarbons, which power of attorney shall be coupled with an interest and shall be irrevocable until the Termination Date.

(c) The Mortgagor does hereby specifically agree that third-parties shall be entitled to rely, and shall be fully protected in relying, upon any written notice by the Mortgagee that an Event of Default has occurred and is continuing for the purposes of clause (b) above.

3.2. No Modification of Payment Obligations. Nothing herein contained shall modify or otherwise alter the obligation of the Mortgagor to make prompt payment of all amounts

constituting Obligations when and as the same become due regardless of whether the proceeds of the As-Extracted Collateral and Hydrocarbons are sufficient to pay the same and the rights provided in accordance with the foregoing assignment provision shall be cumulative of all other security of any and every character now or hereafter existing to secure payment of the Obligations. Nothing in Section 3.1 or this Section 3.2 is intended to be an acceptance of Collateral in satisfaction of the Obligations.

SECTION 4 REPRESENTATIONS, WARRANTIES AND COVENANTS

The Mortgagor hereby represents, warrants and covenants as follows:

4.1. Title. The Mortgagor has good and defensible title to and is possessed of the Hydrocarbon Interests and has good title to the UCC Collateral. The Collateral is free of all Liens except Permitted Encumbrances.

4.2. Defend Title. This Mortgage is, and always will be kept, as a first priority Lien upon the Collateral, subject to the Permitted Encumbrances. The Mortgagor will not create or suffer to be created or permit to exist any Lien, security interest or charge prior or junior to or on a parity with the Lien of this Mortgage upon the Collateral or any part thereof other than Permitted Encumbrances. Subject to any Permitted Encumbrances, the Mortgagor will warrant and defend the title to the Collateral against the claims and demands of all other Persons whomsoever and will maintain and preserve the Lien created hereby (and its priority) until the Termination Date. If (i) an adverse claim be made against or a cloud develop upon the title to any part of the Collateral other than a Permitted Encumbrance or (ii) any Person shall challenge the priority or validity of the Liens created by this Mortgage, then the Mortgagor agrees to defend immediately against such adverse claim or take appropriate action to remove such cloud, in each case, at the Mortgagor's sole cost and expense. The Mortgagor further agrees that the Trustee and/or the Mortgagee may take such other action as they deem advisable to protect and preserve their interests in the Collateral, and in such event the Mortgagor will indemnify the Trustee and/or the Mortgagee against any and all cost, attorneys' fees and other expenses that they may incur in defending against any such adverse claim or taking action to remove any such cloud. For the avoidance of doubt, Section 4.1 and this Section 4.2 shall not restrict, and are subject to, any disposition permitted by the Loan Agreement.

4.3. Not a Foreign Person. The Mortgagor is not a "foreign person" within the meaning of the Code, Sections 1445 and 7701 (i.e., the Mortgagor is not a non-resident alien, foreign corporation, foreign partnership, foreign trust or foreign estate as those terms are defined in the Code and any regulations promulgated thereunder).

4.4. Excluded Properties. Except as set forth on Schedule 4.4, the Mortgagor does do not own or have any right, title, or interest in any Excluded Property.

SECTION 5 RIGHTS AND REMEDIES

5.1. Event of Default. An Event of Default under the Loan Agreement shall be an "Event of Default" under this Mortgage.

5.2. Foreclosure and Sale.

(a) If an Event of Default shall occur and be continuing, to the extent provided by applicable Requirement of Law, the Mortgagee shall have the right and option to proceed with foreclosure by directing the Trustee to proceed with foreclosure and to sell all or any portion of such Mortgaged Property at one or more sales, as an entirety or in parcels, at such place or places in otherwise such manner and upon such notice as may be required by law, or, in the absence of any such requirement, as the Mortgagee may deem appropriate, and to make conveyance to the purchaser or purchasers. Where the Mortgaged Property is situated in (or adjacent to, in the case of offshore properties) more than one jurisdiction, notice as above provided shall be posted and filed in all such jurisdictions (if such notices are required by law), and all such Mortgaged Property may be sold in any such jurisdiction and any such notice shall designate the jurisdiction where such Mortgaged Property is to be sold. Nothing contained in this Section 5.2 shall be construed so as to limit in any way any rights to sell the Mortgaged Property or any portion thereof by private sale if and to the extent that such private sale is permitted under the Requirement of Law of the applicable jurisdiction or by public or private sale after entry of a judgment by any court of competent jurisdiction so ordering. The Mortgagor hereby irrevocably appoints, effective upon the occurrence and during the continuance of an Event of Default, the Trustee and the Mortgagee, with full power of substitution, to be the attorney-in-fact of the Mortgagor and in the name and on behalf of the Mortgagor to execute and deliver any deeds, transfers, conveyances, assignments, assurances and notices that the Mortgagor ought to execute and deliver and do and perform any and all such acts and things that the Mortgagor ought to do and perform under the covenants herein contained and generally, to use the name of the Mortgagor in the exercise of all or any of the powers hereby conferred on the Trustee and/or the Mortgagee. At any such sale: (i) whether made under the power herein contained or any other legal enactment, or by virtue of any judicial proceedings or any other legal right, remedy or recourse, it shall not be necessary for the Trustee or the Mortgagee, as appropriate, to have physically present, or to have constructive possession of, the Mortgaged Property (the Mortgagor hereby covenanting and agreeing to deliver any portion of the Mortgaged Property not actually or constructively possessed by the Trustee or the Mortgagee immediately upon the Mortgagee's demand) and the title to and right of possession of any such property shall pass to the purchaser thereof as completely as if the same had been actually present and delivered to purchaser at such sale, (ii) each instrument of conveyance executed by the Trustee or the Mortgagee shall contain a special warranty of title, binding upon the Mortgagor and its successors and assigns, (iii) each and every recital contained in any instrument of conveyance made by the Trustee or the Mortgagee shall conclusively establish the truth and accuracy of the matters recited therein, including, without limitation, nonpayment of the Obligations, advertisement and conduct of such sale in the manner provided herein and otherwise by law and appointment of any successor trustee hereunder, (iv) any and all prerequisites to the validity thereof shall be conclusively presumed to have been performed, (v) the receipt of the Trustee, Mortgagee or of such other party or officer making the sale shall be a sufficient discharge to the purchaser or purchasers for its purchase money and no such purchaser or purchasers, or its assigns or personal representatives, shall thereafter be obligated to see to the application of such purchase money, or be in any way answerable for any loss, misapplication or nonapplication thereof, (vi) to the fullest extent permitted by law, the Mortgagor shall be completely and irrevocably divested of all of its right, title, interest, claim and demand whatsoever, either at law or in equity, in and to the property sold and such sale shall be a perpetual bar both at law and in equity against the Mortgagor, and against any and all other persons claiming or to claim the property sold or any part thereof, by,

through or under the Mortgagor, and (vii) to the extent and under such circumstances as are permitted by law, the Mortgagee may be a purchaser at any such sale, and shall have the right, after paying or accounting for all costs of said sale or sales, to credit the amount of the bid upon the amount of the Obligations (in the order of priority set forth in Section 5.14) in lieu of cash payment.

(b) If an Event of Default shall occur and be continuing, then (i) the Mortgagee shall be entitled to all of the rights, powers and remedies afforded a secured party by the Applicable UCC with reference to the UCC Collateral and/or (ii) the Trustee or the Mortgagee may proceed as to any Collateral in accordance with the rights and remedies granted under this Mortgage or applicable law in respect of the Collateral. Such rights, powers and remedies shall be cumulative and in addition to those granted to the Trustee or the Mortgagee under any other provision of this Mortgage or under any other Loan Document or Secured Transaction Document. Written notice mailed to the Mortgagor as provided herein at least ten (10) days prior to the date of public sale of any part of the Collateral that is personal property subject to the provisions of the Applicable UCC, or prior to the date after which private sale of any such part of the Collateral will be made, shall constitute reasonable notice.

(c) Cumulative of the foregoing and the other provisions of this Section 5.2:

(i) State of Texas: As to any portion of the Deed of Trust Properties located in the State of Texas (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), such sales of all or any part of such Deed of Trust Properties shall be conducted within any county (whether or not the counties in which such Deed of Trust Properties are located are contiguous) in the State of Texas in which any part of such Deed of Trust Properties is situated or which lies shoreward of any Deed of Trust Property (i.e., to the extent a particular Deed of Trust Mortgaged Property lies offshore within the reasonable projected seaward extension of the relevant county boundary), in accordance with the provisions of Chapter 51 of the Texas Property Code (or any successor statutes of the State of Texas then in force governing sales of real estate under powers conferred by deed of trust), after having given notice of such sale in accordance with such statutes.

A POWER OF SALE HAS BEEN GRANTED IN THIS MORTGAGE. A POWER OF SALE MAY ALLOW TRUSTEE TO TAKE THE MORTGAGED PROPERTIES AND SELL THEM WITHOUT GOING TO COURT IN A FORECLOSURE ACTION UPON A DEFAULT BY MORTGAGOR UNDER THIS MORTGAGE.

(ii) State of Louisiana: As to any portion of the Other Mortgaged Properties located in the State of Louisiana (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), Mortgagee may foreclose this Mortgage by executory process, or any other process, subject to, and on the terms and conditions required or permitted by, applicable law, and shall have the right to appoint a keeper of such Other Mortgaged Properties. Solely for purposes of Louisiana executory process, Mortgagor acknowledges the Obligations, whether now existing or to arise hereafter, and for

Mortgagor, Mortgagor's personal representatives, successors and assigns, hereby confesses judgment for the full amount of the Obligations in favor of the Mortgagee for the benefit of the Mortgagee and Secured Parties. Mortgagor further agrees that Mortgagee may cause all or any part of the applicable Other Mortgaged Properties to be seized and sold after due process of law, Mortgagor waiving the benefit of all laws or parts of laws relative to the appraisement of property seized and sold under executory process or other legal process, and consenting that all or any part of such Other Mortgaged Properties may be sold without appraisement, either in its entirety or in lots and parcels, as Mortgagee may determine, to the highest bidder for cash or on such terms as the plaintiff in such proceedings may direct. Mortgagor hereby waives (i) the benefit of appraisement provided for in articles 2332, 2336, 2723, and 2724 of the Louisiana Code of Civil Procedure and all other laws conferring the same; (ii) the notice of seizure provided for in articles 2293 and 2721 of the Louisiana Code of Civil Procedure; (iii) the three (3) days delay provided for in articles 2331 and 2722 of the Louisiana Code of Civil Procedure; and (iv) all other laws providing rights of notice, demand, appraisement, or delay. Mortgagor expressly authorizes and agrees that Mortgagee shall have the right to appoint a keeper of such Other Mortgaged Properties pursuant to the terms and provisions of La. R.S. 9:5131 et seq. and La. R.S. 9:5136 et seq., which keeper may be Mortgagee, any agent or employee thereof, or any other person, firm, or corporation. Compensation for the services of the keeper is hereby fixed at five percent (5%) of the amount due or sued for or claimed or sought to be protected, preserved, or enforced in the proceeding for the recognition or enforcement of this Mortgage and shall be secured by the Liens and security interests of this Mortgage.

(iii) State of Mississippi: As to any portion of the Deed of Trust Properties located in the State of Mississippi (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), any sale of any part of such Deed of Trust Properties shall be made after having published notice of the day, time, place and terms of sale in a newspaper published in the county in which the Deed of Trust Property is situated or which lies shoreward of such Deed of Trust Properties (i.e. to the extent a particular Deed of Trust Property lies offshore within the reasonable projected seaward extension of the relevant county boundary), or, if none is so published, in some paper having a general circulation therein, for three consecutive weeks preceding the date of sale; and by posting one notice of such sale at the courthouse of such county for said period of time. Trustee shall have the power to select the county or judicial district in which the sale shall be made, newspaper advertisement published, and notice of sale posted in the event the Deed of Trust Property is located in, or lies seaward from, more than one county or in two judicial districts in the same county. Trustee in said trust shall have the full power to fix the day, time, place and terms of sale and may appoint or delegate any one or more persons as agent to perform any act or acts necessary or incident to any sale held by Trustee, including the posting of notices in the conduct of the sale but in the name of and on behalf of Trustee, his substitute or successor. In connection with the foregoing, Mortgagor waives the provisions of Section 89-1-55 of the Mississippi Code of 1972, recompiled and laws amendatory thereto, if any, as far as said section restricts the right of Trustee to offer at sale more than 160 acres at one time and Trustee may, in his discretion, offer the Mortgaged Property as a whole or in such part or parts as he may deem desirable regardless of the manner in which it may be described. Any sale made by Trustee hereunder may be adjourned by announcement at the time and place appointed for such sale without further notice except as may be required by law. Mortgagor also waives the provisions of Section 89-1-59 of the Mississippi Code of 1972,

recompiled and laws amendatory thereto, insofar as said section allows Mortgagor to reinstate an accelerated debt. Subject to the requirement under Section 89-5-45 of the Mississippi Code of 1972 which requires that an appointment be recorded prior to the commencement of foreclosure proceedings, if Trustee shall have given notice of sale hereunder, any successor or substitute Trustee thereafter appointed may complete the sale and the conveyance of the property pursuant thereto as if such notice had been given by the successor or substitute Trustee conducting the sale.

(iv) State of Alabama: As to any portion of the Other Mortgaged Properties located in the State of Alabama (or within the offshore area over which the United States of America asserts jurisdiction and to which the laws of such state are applicable with respect to this Mortgage and/or the Liens or security interests created hereby), expenses of retaking, holding, preparing for sale, selling or the like shall be borne by Mortgagor and shall include Mortgagee's attorney's fees and legal expenses, all of which shall be secured by this Mortgage. Upon the occurrence of an Event of Default, Mortgagee shall have the right to cause any of the Other Mortgaged Properties which are subject to the security interest of Mortgagee hereunder to be sold at any one or more public or private sales as permitted by applicable law. Any such disposition may be conducted by an employee or agent of the Mortgagee. Any person, including Mortgagor or Mortgagee, shall be eligible to purchase any part or all of such property at any such sale. Mortgagee shall give Mortgagor at least five (5) days' prior written notice of the time and place of any public sale or other disposition of such property or of the time of or after which any private sale or other intended disposition is to be made, and if such notice is sent to the Mortgagor as provided for the mailing of notices herein, it is hereby deemed that such notice shall be and is reasonable notification to Mortgagor. Notwithstanding any contrary provision in this Mortgage, the Decommissioning Agreement, or any of the other Secured Transaction Documents, if an Event of Default shall have occurred, this Mortgage shall be subject to foreclosure and may be foreclosed as now provided by law in the case of past-due mortgages; and the Mortgagee shall be authorized to take possession of the Other Mortgaged Property and, after giving at least twenty-one (21) days' notice of the time, place and terms of sale by publication once a week for three consecutive weeks in some newspaper published in the county in which the Other Mortgaged Property is situated or which lies shoreward of such Other Mortgaged Property (i.e. to the extent a particular Other Mortgaged Property lies offshore within the reasonable projected seaward extension of the relevant county boundary), to sell the Other Mortgaged Property in front of the courthouse door of said county, at public outcry, to the highest bidder for cash, and to apply the proceeds of such sale as specified herein. The Mortgagor agrees that the Mortgagee may bid at any sale had under the terms of this Mortgage and may purchase the Other Mortgaged Properties if the highest bidder therefor. At the foreclosure sale the Other Mortgaged Properties may be offered for sale and sold as a whole without first offering it in any other manner or it may be offered for sale and sold in any other manner the Mortgagee may elect. The power of sale granted herein is a continuing power and shall not be fully exercised until all of the Other Mortgaged Properties not previously sold shall have been sold or all of the secured indebtedness and other obligations secured hereby have been satisfied in full.

5.3. Substitute Trustees and Agents. The Trustee or Mortgagee may appoint or delegate any one or more persons as agent to perform any act or acts necessary or incident to any sale held by the Trustee or Mortgagee, including the posting of notices and the conduct of sale, but in the name and on behalf of the Trustee or Mortgagee. If the Trustee or Mortgagee shall have given notice of sale hereunder, any successor or substitute trustee or mortgagee agent thereafter

appointed may complete the sale and the conveyance of the property pursuant thereto as if such notice had been given by the successor or substitute trustee or mortgagee agent conducting the sale.

5.4. Judicial Foreclosure; Receivership. Upon the occurrence of and during the continuance of an Event of Default, the Mortgagee shall have the right and power to proceed by a suit or suits in equity or at law, whether for the specific performance of any covenant or agreement herein contained or in aid of the execution of any power herein granted, or for any foreclosure hereunder or for the sale of the Collateral under the judgment or decree of any court or courts of competent jurisdiction, or for the appointment of a receiver pending any foreclosure hereunder or the sale of the Collateral under the order of a court or courts of competent jurisdiction or under executory or other legal process, or for the enforcement of any other appropriate legal or equitable remedy.

5.5. Foreclosure for Installments. Upon the occurrence of and during the continuance of an Event of Default, the Mortgagee shall also have the option to proceed with foreclosure in satisfaction of any installments of the Obligations that have not been paid when due either through the courts or by directing the Trustee to proceed with foreclosure in satisfaction of the matured but unpaid portion of the Obligations as if under a full foreclosure, conducting the sale as herein provided and without declaring the entire principal balance and accrued interest and other Obligations then due; such sale may be made subject to the unmatured portion of the Obligations, and any such sale shall not in any manner affect the unmatured portion of the Obligations, but as to such unmatured portion of the Obligations this Mortgage shall remain in full force and effect just as though no sale had been made hereunder. It is further agreed that upon the occurrence of and during the continuance of an Event of Default, several sales may be made hereunder without exhausting the right of sale for any unmatured part of the Obligations, it being the purpose hereof to provide for a foreclosure and sale of the security for any matured portion of the Obligations without exhausting the power to foreclose and sell the Mortgaged Property for any subsequently maturing portion of the Obligations.

5.6. Separate Sales. Upon the occurrence of and during the continuance of an Event of Default, the Collateral may be sold in one or more parcels and to the extent permitted by applicable Requirement of Law in such manner and order as the Mortgagee, in its sole discretion, may elect, it being expressly understood and agreed that the right of sale arising out of any Event of Default shall not be exhausted by any one or more sales.

5.7. Possession of Mortgaged Property. If an Event of Default shall have occurred and be continuing, then, to the extent permitted by applicable law, the Trustee or the Mortgagee shall have the right and power to enter into and upon and take possession of all or any part of the Collateral in the possession of the Mortgagor, its successors or assigns, or its or their agents or servants, and may exclude the Mortgagor, its successors or assigns, and all persons claiming under the Mortgagor, and its or their agents or servants wholly or partly therefrom; and, holding the same, the Mortgagee may use, administer, manage, operate and control the Collateral and conduct the business thereof to the same extent as the Mortgagor, its successors or assigns, might at the time do and may exercise all rights and powers of the Mortgagor, in the name, place and stead of the Mortgagor, or otherwise as the Mortgagee shall deem best.

5.8. Occupancy After Foreclosure. In the event there is a foreclosure sale hereunder and at the time of such sale the Mortgagor or the Mortgagor's heirs, devisees, representatives, successors or assigns or any other person claiming any interest in the Collateral by, through or under the Mortgagor, are occupying or using the Mortgaged Property or any part thereof, each and all shall immediately become the tenant of the purchaser at such sale, which tenancy shall be a tenancy from day to day, terminable at the will of either the landlord or tenant, or at a reasonable rental per day based upon the value of the property occupied, such rental to be due daily to the purchaser; to the extent permitted by applicable law, the purchaser at such sale shall, notwithstanding any language herein apparently to the contrary, have the sole option to demand immediate possession following the sale or to permit the occupants to remain as tenants at will. In the event the tenant fails to surrender possession of said property upon demand, the purchaser shall be entitled to institute and maintain a summary action for possession of the Mortgaged Property (such as an action for forcible entry and detainer) in any court having jurisdiction. Furthermore, notice of termination by the Trustee or the Mortgagee to the Mortgagor shall be deemed to be written demand for the premises pursuant to Ala. Code Section 6-5-233.

5.9. Remedies Cumulative, Concurrent and Nonexclusive. Every right, power, privilege and remedy herein given to the Trustee or the Mortgagee shall be cumulative and in addition to every other right, power and remedy herein specifically given or now or hereafter existing in equity, at law or by statute (including specifically those granted by the Applicable UCC in effect and applicable to the Collateral or any portion thereof). Each and every right, power, privilege and remedy whether specifically herein given or otherwise existing may be exercised from time to time and so often and in such order as may be deemed expedient by the Trustee or the Mortgagee, and the exercise, or the beginning of the exercise, or the abandonment, of any such right, power, privilege or remedy shall not be deemed a waiver of the right to exercise, at the same time or thereafter any other right, power, privilege or remedy. No delay or omission by the Trustee or the Mortgagee or any Secured Party in the exercise of any right, power or remedy shall impair any such right, power, privilege or remedy or operate as a waiver thereof or of any other right, power, privilege or remedy then or thereafter existing.

5.10. Discontinuance of Proceedings. If the Trustee or the Mortgagee shall have proceeded to invoke any right, remedy or recourse permitted hereunder or under any Loan Document or Secured Transaction Document or available at law and shall thereafter elect to discontinue or abandon same for any reason, then it shall have the unqualified right so to do and, in such an event, the parties shall be restored to their former positions with respect to the Obligations, this Mortgage, the Loan Agreement, the Collateral and otherwise, and the rights, remedies, recourses and powers of the Trustee and the Mortgagee, as applicable, shall continue as if same had never been invoked.

5.11. No Release of Obligations. Neither the Mortgagor nor any other Person hereafter obligated for payment of all or any part of the Obligations shall be relieved of such obligation, to the extent the Obligations remain due and owing, by reason of: (a) the release, regardless of consideration, of the Mortgaged Property or any portion thereof or interest therein or the addition of any other property to the Mortgaged Property; (b) any agreement or stipulation between any subsequent owner of the Mortgaged Property and the Mortgagee extending, renewing, rearranging or in any other way modifying the terms of this Mortgage without first having obtained the consent of, given notice to or paid any consideration to the Mortgagor or such other Person, and in such

event the Mortgagor and all such other Persons shall continue to be liable to make payment according to the terms of any such extension or modification agreement unless expressly released and discharged in writing by the Mortgagee; or (c) by any other act or occurrence save and except upon the Termination Date.

5.12. Release of and Resort to Collateral. The Mortgagee may release, regardless of consideration, any part of the Collateral without, as to the remainder, in any way impairing, affecting, subordinating or releasing the Lien created in or evidenced by this Mortgage or its stature as a prior Lien, in and to the Collateral, provided that Permitted Encumbrances may exist, and without in any way releasing or diminishing the liability of any Person liable for the repayment of the Obligations. For payment of the Obligations, the Mortgagee may resort to any other security therefor held by the Mortgagee in such order and manner as the Mortgagee may elect.

5.13. Waiver of Redemption, Notice and Marshalling of Assets, Etc. To the fullest extent permitted by law, the Mortgagor hereby irrevocably and unconditionally waives and releases (a) all benefits that might accrue to the Mortgagor by virtue of any present or future moratorium law or other law exempting the Collateral from attachment, levy or sale on execution or providing for any appraisement, valuation, stay of execution, exemption from civil process, redemption or extension of time for payment and (b) any right to a marshalling of assets or a sale in inverse order of alienation. If any law referred to in this Mortgage and now in force, of which the Mortgagor or its successor or successors might take advantage despite the provisions hereof, shall hereafter be repealed or cease to be in force, such law shall thereafter be deemed not to constitute any part of the contract herein contained or to preclude the operation or application of the provisions hereof. If the laws of any state that provides for a redemption period do not permit the redemption period to be waived, the redemption period shall be specifically reduced to the minimum amount of time allowable by statute.

5.14. Application of Proceeds. The proceeds of any sale of the Mortgaged Property or any part thereof and all other monies received in any proceedings for the enforcement hereof or otherwise, whose application has not elsewhere herein been specifically provided for, shall be applied:

(a) First, to the payment of all reasonable expenses incurred by the Trustee or the Mortgagee incident to the enforcement of this Mortgage, the Loan Agreement, or any other Loan Document or Secured Transaction Document to collect any portion of the Obligations, including expenses of any entry or taking of possession, of any sale, of advertisement thereof, and of conveyances, and court costs, compensation of agents and employees, a reasonable commission to the Trustee acting and reasonable legal fees, and to the payment of all other reasonable charges, expenses, liabilities and advances incurred or made by the Trustee or the Mortgagee under this Mortgage or in executing any trust or power hereunder; and

(b) Second, as set forth in the Loan Agreement.

5.15. Resignation of Operator. In addition to all rights and remedies under this Mortgage, at law and in equity, if any Event of Default shall occur and be continuing and the Trustee or the Mortgagee shall exercise any remedies under this Mortgage with respect to any portion of the Mortgaged Property (or the Mortgagor shall transfer any Mortgaged Property "in lieu of"

foreclosure) whereupon the Mortgagor is divested of its title to any of the Collateral, the Mortgagee shall have the right to request that any operator of any Mortgaged Property that is either the Mortgagor or any Affiliate of the Mortgagor to resign as operator under the joint operating agreement applicable thereto, and no later than 60 days after receipt by the Mortgagor of any such request, the Mortgagor shall resign (or, to the extent it is able to do so, cause such other Person to resign) as operator of such Collateral.

5.16. Indemnity. THE INDEMNIFIED PARTIES SHALL NOT BE LIABLE, IN CONNECTION WITH ANY ACTION TAKEN, FOR ANY LOSS SUSTAINED BY THE MORTGAGOR RESULTING FROM AN ASSERTION THAT THE MORTGAGEE HAS RECEIVED FUNDS FROM THE PRODUCTION OF HYDROCARBONS CLAIMED BY THIRD PERSONS OR ANY ACT OR OMISSION OF ANY INDEMNIFIED PARTY IN ADMINISTERING, MANAGING, OPERATING, OR CONTROLLING THE MORTGAGED PROPERTY **INCLUDING SUCH LOSS THAT MAY RESULT FROM THE ORDINARY NEGLIGENCE OF AN INDEMNIFIED PARTY UNLESS SUCH LOSS IS CAUSED BY THE WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF THE INDEMNIFIED PARTY SEEKING INDEMNITY OR ANY OF ITS RELATED PARTIES.** NO INDEMNIFIED PARTY SHALL BE OBLIGATED TO PERFORM OR DISCHARGE ANY OBLIGATION, DUTY, OR LIABILITY OF THE MORTGAGOR. EACH OF FIELDWOOD AND GOM AGREES TO PAY, SHALL INDEMNIFY THE INDEMNIFIED PARTIES FROM, AND HOLDS EACH OF THEM HARMLESS AGAINST, ANY AND ALL LOSSES, LIABILITIES, CLAIMS, DAMAGES, PENALTIES, JUDGEMENTS, DISBURSEMENTS, COSTS, AND EXPENSES (INCLUDING ATTORNEYS', AUDITORS', AND ACCOUNTANTS' FEES) TO WHICH ANY OF THEM MAY BECOME SUBJECT WHICH DIRECTLY OR INDIRECTLY ARISE FROM OR RELATE TO PREPARATION, EXECUTION, AND DELIVERY OF THIS MORTGAGE, TO THE EXTENT THE MORTGAGOR WOULD BE REQUIRED TO DO SO PURSUANT TO (i) SECTION 8.03 OF THE LOAN AGREEMENT, (ii) THE DECOMMISSIONING AGREEMENT, OR (iii) ANY OTHER SECURED TRANSACTION DOCUMENT. EACH OF FIELDWOOD AND GOM AGREES TO PAY, SHALL INDEMNIFY THE INDEMNIFIED PARTIES FROM, AND HOLD EACH OF THEM HARMLESS AGAINST, ANY AND ALL LOSSES, LIABILITIES, CLAIMS, DAMAGES, PENALTIES, JUDGEMENTS, DISBURSEMENTS, COSTS, AND EXPENSES (INCLUDING ATTORNEYS', AUDITORS', AND ACCOUNTANTS' FEES) TO WHICH ANY OF THEM MAY BECOME SUBJECT WHICH DIRECTLY OR INDIRECTLY ARISE FROM OR RELATE TO THE ENFORCEMENT, PERFORMANCE, AND ADMINISTRATION OF THIS MORTGAGE TO THE EXTENT THE MORTGAGOR WOULD BE REQUIRED TO DO SO PURSUANT TO (i) SECTION 8.03 OF THE LOAN AGREEMENT, (ii) THE DECOMMISSIONING AGREEMENT, OR (iii) ANY OTHER SECURED TRANSACTION DOCUMENT. THE LIABILITIES OF THE MORTGAGOR AS SET FORTH IN THIS **SECTION 5.16** SHALL SURVIVE THE TERMINATION OF THIS MORTGAGE.

5.17. Failure to Perform. The Mortgagor agrees that if it fails to perform any act or to take any action that it is required to perform or take hereunder or pay any money that the Mortgagor is required to pay hereunder, the Mortgagee, in the Mortgagor's name or its or their own name or names, may, but shall not be obligated to, perform or cause to perform such act or take such action or pay such money.

SECTION 6 THE TRUSTEE

6.1. Duties, Rights, and Powers of Trustee. The Trustee shall have no duty to see to any recording, filing or registration of this Mortgage or any other instrument in addition or supplemental thereto, or to give any notice thereof, or to see to the payment of or be under any duty in respect of any tax or assessment or other governmental charge that may be levied or assessed on the Mortgaged Property, or any part thereof, or against the Mortgagor, or to see to the performance or observance by the Mortgagor of any of the covenants and agreements contained herein. The Trustee shall not be responsible for the execution, acknowledgment or validity of this Mortgage or of any instrument in addition or supplemental hereto or for the sufficiency of the security purported to be created hereby, and makes no representation in respect thereof or in respect of the rights of the Mortgagee. The Trustee shall have the right to consult with counsel upon any matters arising hereunder and shall be fully protected in relying as to legal matters on the advice of counsel. The Trustee shall not incur any personal liability hereunder except for the Trustee's own willful misconduct; and the Trustee shall have the right to rely on any instrument, document or signature authorizing or supporting any action taken or proposed to be taken by him hereunder, believed by him in good faith to be genuine.

6.2. Successor Trustee. The Trustee may resign by written notice addressed to the Mortgagee or be removed at any time with or without cause by an instrument in writing duly executed on behalf of the Mortgagee. In case of the death, resignation or removal of the Trustee, a successor may be appointed by the Mortgagee by instrument of substitution complying with any Requirement of Law, or, in the absence of any such requirement, without formality other than appointment and designation in writing. Written notice of such appointment and designation shall be given by the Mortgagee to the Mortgagor, but the validity of any such appointment shall not be impaired or affected by failure to give such notice or by any defect therein. Such appointment and designation shall be full evidence of the right and authority to make the same and of all the facts therein recited. Upon the making of any such appointment and designation, this Mortgage shall vest in the successor all the estate and title in and to all of the Mortgaged Property, and the successor shall thereupon succeed to all of the rights, powers, privileges, immunities and duties hereby conferred upon the Trustee named herein, and one such appointment and designation shall not exhaust the right to appoint and designate an additional successor but such right may be exercised repeatedly until the Termination Date has occurred. To facilitate the administration of the duties hereunder, the Mortgagee may appoint multiple trustees to serve in such capacity or in such jurisdictions as the Mortgagee may designate.

6.3. Retention of Moneys. All moneys received by the Trustee shall, until used or applied as herein provided, be held in trust for the purposes for which they were received, but need not be segregated in any manner from any other moneys (except to the extent required by applicable law) and the Trustee shall be under no liability for interest on any moneys received by him hereunder.

SECTION 7

MISCELLANEOUS

7.1. Releases.

(a) Full Release. On the Termination Date, the Mortgagee shall forthwith cause satisfaction and discharge of this Mortgage to be entered upon the record at the expense of the Mortgagor and shall execute and deliver or cause to be executed and delivered such instruments of satisfaction and reassignment as may be reasonably necessary or desirable for the release of the Liens created hereby on the Mortgaged Property. Other than as set forth in the foregoing sentence, this Mortgage shall remain and continue in full force and effect and be binding in accordance with and to the extent of its terms upon the Mortgagor and the successors and assigns thereof and shall inure to the benefit of the Mortgagee and the Secured Parties and their respective successors, indorsees, transferees and assigns; notwithstanding that from time to time prior to the Termination Date, the Mortgagor may be free from any Obligations.

(b) Other Releases. The Mortgagee, at the request and sole expense of the Mortgagor, shall promptly execute and deliver to the Mortgagor all releases, re-conveyances or other documents reasonably necessary or desirable for the release of the Liens created hereby on the Mortgaged Property, which shall include, without limitation, the agreement of the Mortgagee (on behalf of itself and on behalf of the Secured Parties) to release the security interests in, and the Liens on, the Collateral granted herein and created hereby, (i) upon any disposition by the Mortgagor of any Mortgaged Property (other than to each other or any subsidiary of Fieldwood or GOM) that is permitted under the Loan Agreement and (ii) to the extent that the Loan Agreement provides for such release with respect to the Mortgaged Property.

(c) Possession of Notes. The Mortgagor acknowledges and agrees that possession of any promissory note issued to the Lender that evidences the Loans extended by the Lender to the Mortgagor (or any replacements of any said promissory note or other instrument evidencing any part of the Obligations) at any time by the Mortgagor or any other guarantor shall not in any manner extinguish the Obligations or this Mortgage, and the Mortgagor shall have the right to issue and reissue any of such promissory notes from time to time as its interest or as convenience may require, without in any manner extinguishing or affecting the Obligations or the Lien of this Mortgage.

7.2. Severability. If any provision hereof is invalid or unenforceable in any jurisdiction, the other provisions hereof shall remain in full force and effect in such jurisdiction and the remaining provisions hereof shall be liberally construed in favor of the Mortgagee and the Secured Parties in order to effectuate the provisions hereof. The invalidity or unenforceability of any provision hereof in any jurisdiction shall not affect the validity or enforceability of any such provision in any other jurisdiction.

7.3. Successors and Assigns. The terms used to designate any party or group of persons shall be deemed to include the respective heirs, legal representatives, successors and assigns of such Persons.

7.4. Satisfaction of Prior Encumbrance. To the extent that proceeds of the Loan Agreement are used to pay any indebtedness secured by any outstanding Lien against the

Mortgaged Property then the parties agree that: (a) such proceeds have been advanced at the Mortgagor's request, and (b) the Mortgagee and the Secured Parties shall be subrogated to any and all rights and Liens owned by any owner or holder of such outstanding Liens, irrespective of whether said Liens are or have been released. It is expressly understood that, in consideration of the payment of such other indebtedness, the Mortgagor hereby waives and releases all demands and causes of action for offsets and payments to, upon and in connection with the said indebtedness. This Mortgage is made with full substitution and subrogation of the Trustee and the Mortgagee and their successors and assigns in and to all covenants and warranties by others heretofore given or made in respect of the Mortgaged Property or any part thereof.

7.5. Application of Payments to Certain Obligations. If any part of the Obligations cannot be lawfully secured by this Mortgage or if any part of the Collateral cannot be lawfully subject to the Lien hereof to the full extent of the Obligations, then all payments made shall be applied on said Obligations first in discharge of that portion thereof that is not secured by this Mortgage.

7.6. Nature of Covenants. The covenants and agreements herein contained shall constitute covenants running with the land and interests covered or affected hereby and shall be binding upon the heirs, legal representatives, successors and assigns of the parties hereto.

7.7. Notices. All notices, requests and demands pursuant hereto shall be made in accordance with Section 8.01 of the Loan Agreement.

7.8. Expenses. The Mortgagor agrees to pay any and all reasonable and documented out of pocket expenses (including attorneys', auditors' and accountants' fees, charges, and disbursements) that may be paid or incurred by the Mortgagee in enforcing, or obtaining advice of counsel in respect of, any rights with respect to, or collecting, any or all of the Obligations and/or enforcing any rights with respect to, or collecting against, the Mortgagor under this Mortgage to the extent the Mortgagor would be required to do so pursuant to (i) Section 8.03 of the Loan Agreement, (ii) the Decommissioning Agreement, or (iii) any other Secured Transaction Document.

7.9. Counterparts. This Mortgage is being executed in several counterparts, all of which are identical, except that to facilitate recordation, if the Mortgaged Property is situated in (or adjacent to, in the case of offshore properties) more than one county or parish, descriptions of only those portions of the Mortgaged Property located in the county or parish in which a particular counterpart is recorded may be attached as Exhibit A to such counterpart. Each of such counterparts shall for all purposes be deemed to be an original and all such counterparts shall together constitute but one and the same instrument. Complete copies of this Mortgage containing the entire Exhibit A have been retained by the Mortgagee.

7.10. Governing Law. This Mortgage shall be governed and construed in accordance with the laws of the State of Texas, without regard to the laws that might be applicable under conflicts of laws principles; provided, however, that, with respect to any portion of the Mortgaged Property located outside of the State of Texas, the laws of the place in which such property is located in, or offshore area adjacent to (and State law made applicable as a matter of Federal law), shall apply

to the extent of procedural and substantive matters relating only to the creation, perfection, foreclosure of Liens and enforcement of rights and remedies against the Mortgaged Property.

7.11. Financing Statement; Fixture Filing. This Mortgage shall be effective as a financing statement filed as a fixture filing with respect to all Fixtures included within the Mortgaged Property and is to be filed or filed for record in the real estate records, mortgage records or other appropriate records of each jurisdiction where any part of the Mortgaged Property (including said fixtures) are situated (or adjacent to, in the case of offshore properties), and may also be filed in the offices of the Bureau of Land Management and/or the Bureau of Ocean Energy Management. This Mortgage shall also be effective as a financing statement covering As-Extracted Collateral (including oil and gas and all other substances of value that may be extracted from the ground) and accounts financed at the wellhead or minehead of wells or mines located on the properties subject to the Applicable UCC and is to be filed for record in the real estate records, UCC records or other appropriate records of each jurisdiction where any part of the Mortgaged Property is situated (or adjacent to, in the case of offshore properties). This Mortgage also constitutes a security agreement under the Applicable UCC, and creates a security interest in all that property (and the proceeds thereof) included in the Mortgaged Property which might otherwise be deemed "personal property". Notwithstanding any release of any or all of that property included in the Mortgaged Property which is deemed "real property", any proceedings to foreclose this Mortgage or its satisfaction of record, the terms hereof shall survive as a security agreement with respect to the security interests created hereby and referred to above until the repayment or satisfaction in full of the obligations of Mortgagor as are now or hereafter evidenced by the Secured Transaction Documents.

7.12. Filing of Financing Statements. Pursuant to the Applicable UCC, the Mortgagor authorizes the Mortgagee, its counsel or its representative, at any time and from time to time, to file or record financing statements, continuation statements, amendments thereto and other filing or recording documents or instruments with respect to the Mortgaged Property without the signature of the Mortgagor in such form and in such offices as the Mortgagee reasonably determines appropriate to perfect the security interests of the Mortgagee under this Mortgage. The Mortgagor also authorizes the Mortgagee, its counsel or its representative, at any time and from time to time, to file or record such financing statements that describe the collateral covered thereby as "all assets of the Mortgagor", "all personal property of the Mortgagor" or words of similar effect. The Mortgagor shall pay all costs associated with the filing of such instruments.

In that regard, the following information is provided:

Name of Debtor:

Fieldwood Energy I LLC

Address of Debtor:

2000 W. Sam Houston Pkwy S.,
Suite 1600
Houston, Texas 77042
Attention: _____

State of Formation/Location:

Texas

Name of Debtor:	GOM Shelf LLC
Address of Debtor:	2000 W. Sam Houston Pkwy S., Suite 1600 Houston, Texas 77042 Attention: _____
State of Formation/Location:	Delaware
Name of Secured Party:	Apache Corporation As Collateral Agent
Address of Secured Party:	2000 Post Oak Boulevard Suite 100 Houston, Texas 77056
Owner Record of Real Property:	Fieldwood Energy I LLC and GOM Shelf LLC

7.13. Limit on Obligations and Collateral. It is the intention of the Mortgagor, the Mortgagee and the Secured Parties that this Mortgage not constitute a fraudulent transfer or fraudulent conveyance under any state or federal law that may be applied hereto. The Mortgagor and, by the Mortgagee's acceptance hereof, the Mortgagee and the Secured Parties hereby acknowledge and agree that, notwithstanding any other provision of this Mortgage, the indebtedness secured hereby shall be limited to the maximum amount of indebtedness that can be incurred or secured by the Mortgagor without rendering this Mortgage voidable under applicable law relating to fraudulent conveyances or fraudulent transfers.

7.14. Appearance, Resolutions. For purposes of Louisiana law, including but not limited to the availability of executory process, Mortgagor has appeared on this date before the undersigned Notary Public and witnesses in order to execute this Mortgage. Mortgagor also attaches hereto, as Annex I, a written consent authorizing the execution and delivery of this Mortgage.

7.15. Paraph. Mortgagor acknowledges that no promissory note or other instrument has been presented to the undersigned Notary Public to be paraphed for identification herewith.

7.16. Acceptance by Mortgagee. In accordance with the provisions of Louisiana Civil Code article 3289, Mortgagee has accepted the benefits of the Mortgage without the necessity of execution by Mortgagee.

7.17. Notary Public. The parties relieve and release the undersigned notary public of any duty to produce and attach mortgage or conveyance certificates.

7.18. Appointment of Mortgagee as Collateral Agent. By accepting the benefits hereof or any other Collateral Document, each other Secured Party hereby appoints Apache Corporation to act as collateral agent on its behalf hereunder and thereunder, and authorizes Apache Corporation, as Mortgagee, to take such actions on its behalf and to exercise such powers as are delegated to the Mortgagee by the terms hereof and thereof, together with such actions and powers as are reasonably incidental thereto.

7.19. Joint and Several Obligations of Mortgagor.

(a) Each of Fieldwood and GOM is accepting joint and several liability hereunder with each other and other Persons that have executed or will execute a Mortgage in consideration of the financial accommodation to be provided by the holders of the Obligations, for the respective mutual benefit, directly and indirectly, of Fieldwood and GOM and in consideration of the respective undertakings of Fieldwood and GOM to accept joint and several liability for the Obligations of each of them.

(b) Each of Fieldwood and GOM, jointly and severally, hereby irrevocably and unconditionally accepts, not merely as a surety but also as a co-debtor, joint and several liability with each other and each other Person that have executed or will execute a Mortgage with respect to the payment and performance of all of the Obligations, it being the intention of the parties hereto that all the Obligations shall be the joint and several Obligations of Fieldwood, GOM, and each other Person that have executed or will execute a Mortgage without preferences or distinction among them.

7.20. Decommissioning Obligations. In all instances where Fieldwood defaults on its decommissioning obligations (including, with respect to the Mortgaged Property) and, in response to an order by the Bureau of Safety and Environmental Enforcement (“BSEE”), the Bureau of Ocean Energy Management (“BOEM”), their respective successor agencies, any other governmental authority having jurisdiction over such decommissioning obligations or other applicable governmental authority, or to a contractual obligation (in each case, a “Decommissioning Obligation”), Mortgagee or another third party (as the case may be, the “Applicable Decommissioning Operator”) conducts or seeks to conduct such decommissioning operations as the then-present designated operator or as the decommissioning operator specifically appointed for such operations by BOEM, BSEE or other applicable governmental authority, Mortgagor shall fully cooperate with and support in all respects the Applicable Decommissioning Operator and shall make available to the Applicable Decommissioning Operator and, upon its request, to the extent such activity is permitted under the underlying agreement, assign to the Applicable Decommissioning Operator all documentation, plans, files, permits, contracts, contract rights, boarding rights, access rights, utilization rights, applicable litigious rights, rights to payment, rights to reimbursement, rights to contribution, audit rights, and any other benefit available to Mortgagor in connection with applicable decommissioning operations which are the subject of the applicable Decommissioning Obligation, each such assignment made solely as the rights relate to such Decommissioning Obligation. In furtherance of these obligations imposed on Mortgagor, but not by way of limitation in any way, Mortgagor hereby:

(a) Authorizes the Applicable Decommissioning Operator to perform all required decommissioning operations on any Mortgagor property or infrastructure (including all Mortgaged Property) that is the subject of a Decommissioning Obligation.

(b) Provides and grants boarding access to the Applicable Decommissioning Operator for any infrastructure owned by Mortgagor, or to which Mortgagor has contract access rights, as such may be necessary or convenient for the Applicable Decommissioning Operator or its contractors, representatives, or designees, or the employees, agents, or consultants of any of them, to perform and fulfill each applicable Decommissioning Obligation, without need of further authorization or agreement of Mortgagor. The foregoing boarding access rights shall automatically apply to any infrastructure designated by the Applicable Decommissioning Operator as being necessary or convenient to support such decommissioning operations.

(c) Assigns and quitclaims any salvage value for any property or infrastructure decommissioned by the Applicable Decommissioning Operator so that such value can be monetized by the Applicable Decommissioning Operator and applied to each Mortgagor's defaulting share of the applicable Decommissioning Obligations.

(d) Grants to the Applicable Decommissioning Operator access to all contracts applicable to any and all properties and infrastructure associated with the applicable Decommissioning Obligation and, upon notice from the Applicable Decommissioning Operator, shall assign to the Applicable Decommissioning Operator, solely as they relate to such Decommissioning Obligation, any contract and/or contract rights or benefits necessary or convenient to the performance of the Decommissioning Obligation or to the rights or ability of the Applicable Decommissioning Operator to collect and obtain contributions from any and all applicable third parties who might have obligations to pay for or contribute to all or any part of the Decommissioning Obligations.

(e) Assigns, whether or not covered by clause (d) above, all rights to payment, rights to reimbursement, and rights to contribution for decommissioning expenses which may be available to Mortgagor for any property (including all Mortgaged Property) made the subject of a Decommissioning Obligation.

In addition, each Mortgagor hereby agrees to (i) fully release and hold the Applicable Decommissioning Operator harmless from any claims associated in any way with any operation conducted by the Applicable Decommissioning Operator in the performance of Decommissioning Obligations (**INCLUDING SUCH CLAIMS THAT MAY RESULT FROM THE ORDINARY NEGLIGENCE OF THE APPLICABLE DECOMMISSIONING OPERATOR**) and (ii) execute one or more counterparts of the certificate attached hereto as Exhibit B evidencing each Mortgagor's agreements, assignments, and designations hereunder, from time to time, immediately upon request of the Applicable Decommissioning Operator. Each Mortgagor further agrees to execute such other agreements or instruments as may be requested by the Applicable Decommissioning Operator to effectuate or carry out the intents and agreements set forth in this Section 7.20. The liabilities of Mortgagor as set forth in this Section 7.20 shall survive the termination of this Mortgage. The provisions of this Section 7.20 of this Mortgage shall be binding on all successors and assigns of Mortgagor for all purposes.

[SIGNATURES BEGIN NEXT PAGE]

THUS DONE AND PASSED in the foregoing jurisdiction this [] 20[•] to be effective for all purposes as of the Effective Date, in my presence and in the presence of the undersigned competent witnesses who hereunto sign their names with Mortgagor and me, Notary, after reading of the whole.

WITNESSES

FIELDWOOD ENERGY I LLC

Printed Name:

By: _____

Name: _____

Title: _____

Printed Name:

GOM SHELF LLC

By: _____

Name: _____

Title: _____

NOTARY PUBLIC for the State of _____

Full name printed: _____

STATE OF TEXAS §
 §
COUNTY OF [HARRIS] §

TEXAS This instrument was acknowledged before me on this ____ day of _____, 20[●], by _____, _____ of FIELDWOOD ENERGY I LLC, a Texas limited liability company, on behalf of said limited liability company.

MISSISSIPPI Personally appeared before me, the undersigned authority in and for said county and state, on this ____ day of _____, 20[●], within my jurisdiction, the within named _____ of FIELDWOOD ENERGY I LLC, a Texas limited liability company, and that for and on behalf of the said limited liability company, and as its act and deed [he/she] executed the above and foregoing instrument, after first having been duly authorized by said limited liability company so to do.

ALABAMA I, a Notary Public, in and for said County in said State, hereby certify that _____, whose name as _____ of FIELDWOOD ENERGY I LLC, a Texas limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, [he/she], as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability company.

Given under my hand this ____ day of _____, 20[●].

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the [City of Houston, Harris County, Texas] on [_____, 20[●]].

NOTARY PUBLIC, State of Texas

Printed Name: _____

[SEAL]

STATE OF TEXAS §
 §
COUNTY OF [HARRIS] §

TEXAS This instrument was acknowledged before me on this _____ day of _____, 20[●], by _____, _____ of GOM SHELF LLC, a Delaware limited liability company, on behalf of said limited liability company.

MISSISSIPPI Personally appeared before me, the undersigned authority in and for said county and state, on this _____ day of _____, 20[●], within my jurisdiction, the within named _____ of GOM SHELF LLC, a Delaware limited liability company, and that for and on behalf of the said limited liability company, and as its act and deed [he/she] executed the above and foregoing instrument, after first having been duly authorized by said limited liability company so to do.

ALABAMA I, a Notary Public, in and for said County in said State, hereby certify that _____, whose name as _____ of GOM SHELF LLC, a Delaware limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, [he/she], as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability company.

Given under my hand this _____ day of _____, 20[●].

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the [City of Houston, Harris County, Texas] on [_____, 20[●]].

NOTARY PUBLIC, State of Texas

Printed Name: _____

[SEAL]

EXHIBIT A¹

LEGAL DESCRIPTION

[TO COME]

¹ To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

EXHIBIT B**CERTIFICATION OF RIGHTS**

With respect to any decommissioning obligations for which Apache Corporation, or any of its subsidiaries, or a third party designated by Apache Corporation or one of its subsidiaries (as the case may be, the “Applicable Decommissioning Operator”) either (a) conducts or seeks to conduct pursuant to an order from the Bureau of Safety and Environmental Enforcement (“BSEE”), the Bureau of Ocean Energy Management (“BOEM”), their respective successor agencies, or any other governmental authority having jurisdiction over such decommissioning obligations or (b) becomes obligated to perform pursuant to any contractual obligation (in each case, such decommissioning obligations being hereinafter referred to as “Decommissioning Obligations”), Fieldwood Energy I LLC (“FWE I”) hereby certifies that it has:

1. Assigned to such Applicable Decommissioning Operator all documentation, plans, files, permits, decommissioning spreads, contracts, and contract rights, boarding rights, access rights, utilization rights, applicable litigious rights, rights to payment, rights to reimbursement, rights to contribution, audit rights, and any other benefit available to FWE I in conjunction with applicable decommissioning operations which are the subject of the applicable Decommissioning Obligation;
2. Authorized the Applicable Decommissioning Operator to perform all required decommissioning operations on any FWE I property or infrastructure that is the subject of a Decommissioning Obligation;
3. Granted boarding access to the Applicable Decommissioning Operator for any infrastructure owned by FWE I, or to which FWE I has contract access rights, as such may be necessary or convenient for the Applicable Decommissioning Operator or its contractors, representatives, or designees, or the employees, agents, or consultants of any of them, to perform and fulfill each applicable Decommissioning Obligation, without need of further authorization or agreement of FWE I;
4. Assigned and quitclaimed to the Applicable Decommissioning Operator any salvaged property or materials and the salvage value for any property or infrastructure decommissioned by the Applicable Decommissioning Operator;
5. Granted to the Applicable Decommissioning Operator access to all contracts applicable to any and all properties and infrastructure associated with the applicable Decommissioning Obligation and assigned to the Applicable Decommissioning Operator any contract and/or contract rights or benefits necessary or convenient to the performance of the Decommissioning Obligation or to the rights or ability of the Applicable Decommissioning Operator to collect and obtain contributions from any and all applicable third parties who have obligations to pay for or contribute to all or any part of the Decommissioning Obligations; and

6. Assigned all rights to payment, rights to reimbursement, and rights to contribution for decommissioning expenses available to FWE I for any property made the subject of a Decommissioning Obligation.

FWE I further authorizes any co-owner, counterparty, contractor, or other person or entity to rely on the foregoing certifications in taking in action or making any payment or contribution as may be requested or directed by the Applicable Decommissioning Operator toward the fulfillment of the applicable Decommissioning Obligations.

FIELDWOOD ENERGY I LLC

By: _____

Name: _____

Title: _____

SCHEDULE 4.4²

EXCLUDED PROPERTIES

Name of Mortgagor	Description of Excluded Property

² To be completed in a manner mutually acceptable to all parties as a conditions to Apache's execution.

Exhibit 13

Form of Amendment to Unit Operating Agreement

AMENDMENT TO UNIT OPERATING AGREEMENT

This Amendment to the Unit Operating Agreement (this "Amendment") is made and entered into effective the _____ day of _____, 202____ (the "Effective Date"), by and between [Fieldwood Energy II LLC], ("Fieldwood"), GOM Shelf LLC, ("GOM Shelf"), and Apache Shelf Exploration LLC, ("Apache"). The entities named hereinabove are hereinafter sometimes referred individually as "Party" and collectively as "Parties".

WITNESSETH

WHEREAS, Conoco Inc. ("Conoco"), Atlantic Richfield Company, ("ARCO"), Texaco Producing Inc. ("Texaco") and Oxy USA Inc. ("Oxy") entered into a Unit Operating Agreement dated January 1, 1989, ("the West Delta Grand Isle Unit Agreement"); and

WHEREAS, Fieldwood, GOM Shelf, and Apache are successors in interest to Conoco, ARCO, Texaco, and OXY in the West Delta Grand Isle Unit Operating Agreement insofar and only insofar as it covers the depths described on Exhibit _____ hereto¹ (the West Delta Grand Isle Unit Operating Agreement insofar as it covers these depths, the "Operating Agreement"); and

WHEREAS, Fieldwood, GOM Shelf, and Apache desire to amend the West Delta Grand Isle Unit Operating Agreement.

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties do hereby amend the Unit Operating Agreement insofar as it pertains to, covers, and burdens the interests of the Parties in and to the lands, leases, and depths covered by the Unit Operating Agreement as follows:

ARTICLE 3.1 EXHIBITS

Article 3.1 Exhibits is amended by inserting the following immediately following "3.1.5 Exhibit "E". Gas Balancing Agreement.":

"3.1.6 Exhibit "F". Form of Surety Bond.

3.1.7 Exhibit "G" Form of Assignment."

ARTICLE 4 OPERATOR

Article 4.1 is amended by deleting the entire Article and replacing it with the following:²

"[Fieldwood Energy II LLC] is hereby designated as Operator."

ARTICLE 11 DEVELOPMENT OPERATIONS

Article 11.8 Facilities is amended by deleting such Article in its entirety and replacing it with the following:

¹ Note to Draft: Exhibit to cover those depths which are only owned by the parties to this amendment.

The affirmative vote of all Parties having a combined Participating Interest of one hundred percent (100%) in the wells to be served by the proposed Facilities shall constitute approval.

ARTICLE 12
NON-CONSENT OPERATIONS

Article 12.2.1 Production Reversion Penalties is amended by deleting the entire Article and replacing it with the following:

“Such interest, rights and title shall remain vested in each Participating Party until the wells comprising such Non-Consent Operations are plugged and abandoned and decommissioned. Upon the commencement of such Non-Consent Project, the Non-Participating Party(ies) shall execute and deliver to the Participating Parties an assignment of their interest, rights and title in the Non-Consent Project on the form of Assignment attached hereto as Exhibit G.”

ARTICLE 14
WITHDRAWAL

Article 14 Withdrawal is amended by deleting the Article in its entirety and replacing it with the following:

“14.1 Withdrawal. Subject to this Article 14.1, any Party may withdraw from this Agreement as to the Unit Area and the Leases, wells, Platforms and Facilities used in operations on such Unit Area (the “Withdrawing Party”) by giving prior written notice to all other Parties stating its decision to withdraw (the “withdrawal notice”). The withdrawal notice shall specify an effective date of withdrawal that is at least sixty (60) days, but not more than ninety (90) days, after the date of the withdrawal notice. Within thirty (30) days of receipt of the withdrawal notice, the other Parties may join in the withdrawal by giving written notice of that fact to Operator (“written notice to join in the withdrawal”) and on giving written notice to join in the withdrawal are “Other Withdrawing Parties”. The withdrawal notice and the written notice(s) to join in the withdrawal are unconditional and irrevocable offers by the Withdrawing Party and the Other Withdrawing Parties to convey to the Parties that do not join in the withdrawal (“the Remaining Parties”) the Withdrawing Party’s and the Other Withdrawing Parties’ entire Working Interest in the Unit Area, Leases, wells, Platforms, Facilities, Production, and other property and equipment owned under this Agreement.

14.2 Response to Withdrawal Notice. Failure to respond to a withdrawal notice is deemed a decision not to join in the withdrawal.

14.2.1 Unanimous Withdrawal. If all the other Parties join in the withdrawal,

- (a) no assignment of Working Interests shall take place;
- (b) subject to Article 13.4, no further operations may be conducted under this Agreement unless agreed to by all Parties;
- (c) the Parties shall abandon all activities and operations within the Lease and relinquish all of their Working Interests to the BOEM or the applicable successor agency within one hundred twenty (120) days of the conclusion of the thirty (30) day joining period; and
- (d) notwithstanding anything to the contrary in Article 13 (Abandonment and Salvage), Operator shall:
 - 1) furnish all Parties a detailed abandonment plan, if applicable, and a detailed cost estimate for the abandonment within one hundred eighty (180) days after the conclusion of the thirty (30) day joining period; and
 - 2) cease operations and begin to permanently plug and abandon all

wells and remove all Facilities and Platforms in accordance with the abandonment plan.

14.2.2 No Additional Withdrawing Parties. If none of the other Parties join in the withdrawal, the Remaining Parties must accept an assignment of their Participating Interest share of the Withdrawing Party's Working Interest.

14.2.3 Acceptance of the Withdrawing Parties' Interests. If one (1) or more but not all of the other Parties join in the withdrawal and become Other Withdrawing Parties, within forty-eight (48) hours (excluding Saturdays, Sundays, and federal holidays) of the conclusion of the thirty- (30) day joining period, each of the Remaining Parties shall submit to Operator a written rejection or acceptance of its Participating Interest share of the Withdrawing Party's and Other Withdrawing Parties' Working Interest. Failure to make that written rejection or acceptance shall be deemed a written acceptance. If the Remaining Parties are unable to select a successor Operator, if applicable, or if a Remaining Party submits a written rejection and the other Remaining Parties do not agree to accept one hundred percent (100%) of the Withdrawing Party's and Other Withdrawing Parties' Working Interest within fifteen (15) days of the conclusion of the forty-eight (48) hour period to submit a written rejection or acceptance, the Remaining Parties will be deemed to have joined in the withdrawal, and Article 14.2.1 (Unanimous Withdrawal) will apply.

14.2.4 Effects of Withdrawal. Except as otherwise provided in this Agreement, after giving a withdrawal notice or a written notice to join in the withdrawal, the Withdrawing Party and Other Withdrawing Parties are not entitled to approve or participate in any activity or operation in the Lease, other than those activities or operations for which they retain a financial responsibility. The Withdrawing Party and Other Withdrawing Parties shall take all necessary steps to accomplish their withdrawal by the effective date referred to in Article 14.1 (Withdrawal) and shall execute and deliver to the Remaining Parties all necessary instruments to assign their Working Interest to the Remaining Parties, including, without limitation, assignments of their Working Interests in substantially the same form as attached hereto as Exhibit "G". Additionally, the Parties shall take such further actions as are necessary or appropriate to register the assignment of the Withdrawing Party's and Other Withdrawing Parties' Working Interests with BOEM or the applicable successor agency. A Withdrawing Party and Other Withdrawing Parties shall bear all expenses associated with their withdrawal and the transfer of their Working Interest.

14.3 Limitation on and Conditions of Withdrawal

14.3.1 Prior Expenses. The Withdrawing Party and Other Withdrawing Parties remain liable for their Participating Interest share of the costs of all activities, operations, rentals, royalties, taxes, damages, Production imbalances, or other liability or expense accruing or relating to (i) obligations existing as of the effective date of the withdrawal, (ii) operations conducted before the effective date of the withdrawal, or (iii) operations approved by the Withdrawing Party and Other Withdrawing Parties before the effective date of the withdrawal. Before the effective date of the withdrawal, Operator shall provide a statement to the Withdrawing Party and Other Withdrawing Parties for (1) their respective shares of all identifiable costs under this Article 14.3.1 and (2) their respective Participating Interest shares of the estimated current costs of plugging and abandoning all wells and removing all Platforms, Facilities, and other materiel and equipment in which such Withdrawing Party or Other Withdrawing Party, as applicable, has an ownership interest as part of the Joint Account, less their respective Participating Interest shares of the estimated salvage value of the assets at the time of abandonment, as approved by vote of one or more Parties having a majority interest. This statement of expenses, costs, and salvage value shall be prepared by Operator under Exhibit "C". At its option, before withdrawing, each of the Withdrawing Party and Other Withdrawing Parties shall either (i) pay Operator, (ii) provide Operator with a surety bond in substantially the same form as attached hereto as Exhibit "F" in an penal sum equal to, or (iii) deposit into an escrow account, in each case for the benefit of the Remaining Parties, the amount allocated to such Withdrawing Party or Other Withdrawing Party as shown in the statement for all obligations and liabilities they have incurred and all obligations and liabilities attributable to such Party before the effective date of the withdrawal; provided, however, that the Withdrawing Party or Other Withdrawing Party may condition its delivery of such payment or bond upon the Remaining Parties' acceptance of the assignment made pursuant to Article 14.2.4. All liens, charges, and other encumbrances, including but not limited to overriding royalties, net profits interest, and production payments, that the Withdrawing Party and Other Withdrawing Parties placed (or caused to be placed) on their Working Interest shall be fully satisfied or released before the effective date of its withdrawal (unless the Remaining Parties are willing to accept the Working Interest subject to those liens, charges, and other encumbrances).

14.3.2 Confidentiality. The Withdrawing Party and Other Withdrawing Parties will continue to be bound by the confidentiality provisions of Article 7.3 (Confidentiality) after the effective date of the withdrawal but will have no further access to technical information relating to activities or operations under this Agreement. The Withdrawing Party and Other Withdrawing Parties are not required to return to the Remaining Parties Confidential Data acquired before the effective date of the withdrawal.

14.4 Emergencies and Force Majeure. Notwithstanding anything herein to the contrary, no Party may withdraw during an event of force majeure as described in Article 24.1 or emergency that poses a threat to life, safety, property, or the environment but may withdraw from this Agreement after termination of the force majeure event or emergency. The Withdrawing Party and Other Withdrawing Parties remain liable for their share of all costs and liabilities arising from the force majeure event or emergency, including but not limited to the drilling of relief wells, containment, and clean-up of oil spills and pollution, and all costs of debris removal made necessary by the force majeure event or emergency."

ARTICLE 21 **DISPOSITION OF PRODUCTION**

Article 21.1 Facilities to Take in Kind is deleted in its entirety.

ARTICLE 25
SUCCESSORS, ASSIGNS AND PREFERENTIAL RIGHT TO PURCHASE

Article 25.3 Transfer of Interest is deleted in its entirety and replaced with the following:

“25.3 Transfer of Interest. Subject to the provisions of Section 25.2 hereof and except as provided in 25.3.1 (Exceptions to Transfer Notice), notice of any Party’s attempted transfer of Working Interest in the Unit Area, whether directly through an assignment, transfer, or conveyance or indirectly through a merger, consolidation, or similar transaction or series of transactions, (a “Transfer of Interest”) shall be provided by written notice to Operator and the other Parties (“the transfer notice”). Any Transfer of Interest shall be made to a party qualified by the BOEM and any other applicable regulatory agency to own leases in the Gulf of Mexico, and is financially capable of assuming the corresponding obligations under this Operating Agreement. All Transfers of Interest must be approved by and consented to in writing by the non-transferring Parties for any assignment made hereunder to be valid and binding upon the non-transferring Parties (“Consent”). Such Consent shall not be unreasonably withheld, delayed, or conditioned, and shall not require remuneration of any kind except for amounts owed pursuant to the terms hereof. Notwithstanding the foregoing, the non-transferring Parties’ Consent can be conditioned on requiring reasonable proof of the prospective transferee’s ability to perform its obligations under this Agreement and reasonable financial assurances from such prospective transferee. Such financial assurances required by the non-transferring Parties may include bonds, letters of credit, and other conditions providing sufficient evidence of such prospective transferee’s ability to perform its obligations under this Operating Agreement to the reasonable satisfaction of the non-transferring Parties.³ Any Transfer of Interest shall contain a provision in the assignment requiring that the non-transferring Parties’ written consent must also be obtained before any future Transfer of Interest under this Agreement in whole or in part, and shall also include a provision that the transferee be bound by all the terms and conditions of this Operating Agreement. No Transfer of Interest shall release a Party from its obligations and liabilities accrued under this Agreement prior to the effective date of the Transfer of Interests, and the security rights under Article 8.6 (Security Rights) shall continue to burden the working interest transferred and to secure the payment of those obligations and liabilities. Subject to the immediately preceding sentence, but otherwise notwithstanding anything to the contrary herein, the restrictions and obligations in this Article 25.3 shall not apply to any Transfer of Interest from a Party to an Affiliate of such Party.

25.3.1 Exceptions to Transfer Notice. Notwithstanding any contrary provision of this Agreement, the transfer notice and the Consent are not required when a Party proposes to (i) mortgage, pledge, hypothecate, or grant a security interest in all or a portion of its Working Interest (including Assignments of oil or gas production executed as further security for the debt secured by that security device, collectively a “Financing Transaction”), any wells, Platforms, Facilities, or other equipment, or (ii) transfer, assign, or otherwise convey all or a portion of its Working Interests to either Affiliates or pursuant to the preferential rights purchase; provided that the penultimate sentence of Section 25.3 shall apply to any such transfer, assignment, or conveyance of a Party’s Working Interest to an Affiliate or pursuant to a preferential right to purchase. However, an assignment of Working Interest arising from a Financing Transaction shall be expressly made subject and subordinated to this Agreement.

25.3.2 Effective Date of Transfer of Interest. Subject to the requirements in this Article 25.3, a Transfer of Interest becomes effective twenty (20) days after the day all Parties are in receipt of the transfer notice. No Transfer of Interest, other than those provided in Article 14 (Withdrawal), is binding on the Parties unless and until (i) the non-transferring Parties have provided their Consent to the Transfer of Interest (other than those provided in Article 25.3.1), (ii) if necessary, the assignor or assignee provides all remaining Parties with a photocopy of a fully executed Transfer of Interest, an fully executed BOEM “Designation of Operator” form and a designation of oil spill responsibility form, and (iii) evidence of

³ NTD: This amendment will be signed by FWE I and [FWE II] upon the divisive merger and after the Credit Bid Sale. As a result, this provision will not be in place so as to apply to the Credit Bid Sale. However, it should apply to all subsequent transfers.

receipt of all necessary approvals by the BOEM or any applicable successor agency. The Parties shall promptly undertake all reasonable actions necessary to secure those approvals and shall execute and deliver all documents necessary to effectuate that Transfer of Interest. All costs attributable to a Transfer of Interest are the sole obligation of the assigning Party.

25.3.3 Form of Transfer of Interest. Any Transfer of Interest shall incorporate provisions that the Transfer of Interest is subordinate to and made expressly subject to this Operating Agreement and provide for the assumption by the assignee of the performance of all the assigning Party's obligations under this Operating Agreement. Any Transfer of Interest not in compliance with this provision is voidable by the non-assigning Parties.

Exhibit "A"

Exhibit "A" to the Operating Agreement containing the Description of Leases, Working Interests, and Unit Area Interests of the Parties and Designated Representatives is hereby deleted and replaced in its entirety with Exhibit "A" attached hereto and made a part of this Amendment.

Exhibit "B"

Exhibit "B" to the Operating Agreement containing the Insurance Requirements is hereby deleted and replaced in its entirety with Exhibit "B" attached hereto and made a part of this Amendment.

Exhibit "C"

Exhibit "C" to the Operating Agreement containing the Accounting Procedures is hereby deleted and replaced in its entirety with Exhibit "C" attached hereto and made a part of this Amendment.

Exhibit "F"

Exhibit "F" containing the form of Surety Bond attached hereto and made a part of this Amendment is hereby attached to and made a part of the Operating Agreement as Exhibit "F" thereto.

Exhibit "G"

Exhibit "F" containing the form of Assignment attached hereto and made a part of this Amendment is hereby attached to and made a part of the Operating Agreement as Exhibit "G" thereto.

This Amendment may be executed in separate counterparts, each of which, when executed, shall be deemed to be an original and all of which when together shall constitute one and the same Amendment. An email copy or printable PDF version of a counterpart executed by a Party shall be acceptable evidence of the execution of that counterpart by that Party and shall be binding upon that Party.

This Amendment shall be binding on the Parties as to all of their respective interests covered and burdened by the Unit Operating Agreement. To the extent any other person, entity, or party holding interests that are included in and bound and burdened by in and to the Unit Operating Agreement, this Amendment shall not be binding on such other person, entity, or party unless or until they ratify and adopt this Amendment; provided, however, this Amendment shall bind and burden each Party executing a counterpart hereof or such other person, entity, or party so ratifying and adopting this Amendment and the respective interests held by such Party or other person, entity, or party.

The captions in this Amendment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Amendment.

Except as expressly amended in this Amendment, all other terms and conditions of the Unit Operating Agreement remain in full force and effect as originally executed. Except as otherwise defined in this Amendment, capitalized terms used herein shall have the same meaning as defined in the Operating Agreement. In the event of a conflict between the terms and conditions of this Amendment and the terms and conditions of this Unit Operating Agreement, then the terms and conditions of this Amendment shall prevail.

Upon execution by the Parties, this Amendment shall be binding upon and inure to the benefit of the Parties and their respective approved successors and assigns.

This Amendment shall be governed by and construed in accordance with the Applicable Law provisions set forth in Article 22 of the Unit Operating Agreement, *mutatis mutandis*.

Each Party represents that upon execution of this Amendment, it has secured all necessary management approvals or other corporate approvals necessary to make this Amendment a fully binding contract.

IN WITNESS WHEREOF, the Parties have executed this Amendment on the day and year set forth below, effective as of the Effective Date.

GOM SHELF LLC

By: _____

Title: _____

Date: _____

[FIELDWOOD ENERGY II LLC]

By: _____

Title: _____

Date: _____

APACHE SHELF EXPLORATION LLC

By: _____

Title: _____

Date: _____

EXHIBIT “2”

Attached to and made a part of that certain Amendment to [Unit Operating Agreement] dated [●], by and between (among) [●], as Operator, and [●].

EXHIBIT “B”

INSURANCE PROVISIONS

- I. Operator shall carry the insurance specified in Section I with the limits stipulated below for the joint account. Operator shall have the right to charge the joint account premiums for the insurance coverage required by this Section A. Such premiums shall be allocated to the joint account using a fair and reasonable method based on the nature of the operations covered by this Agreement.
 - A.. Workers' Compensation and Employer's Liability.
 - 1.. Workers' Compensation and Employer's Liability Insurance covering the employees of Operator engaged in operations hereunder in compliance with all applicable State and Federal Laws.
 2. Coverage under U. S. Longshore and Harbor Worker's Compensation Act, extended to include the Outer Continental Shelf.
 - 3.. Extension of Coverage B of policy to provide for not less than \$1,000,000 ("for assured's interest") for death or bodily injury to one person in any one accident; coverage also to include Employer's Liability under Admiralty Jurisdiction, including the Jones Act, with Marine and Voluntary Compensation Endorsement providing for a limit of liability of not less than \$1,000,000 per accident and an endorsement for transportation, maintenance, wages and cure, all with same limits, as well as an endorsement to the effect that a claim "in rem" shall be treated as a claim against the insured.
 - II. Operator shall not be obligated or authorized to obtain or carry on behalf of the joint account any additional insurance covering the Parties or the operations to be conducted hereunder. With the exception of [●] and/or [●] which shall have the option to self insure, each Party, at its own expense, must carry its own coverage for the types of insurance and with limits as set forth in each Paragraphs A-G below. Each Party must provide Operator prior to commencement of operations a certificate of insurance or other evidence of coverage demonstrating coverage with the required limits of liability. All uninsured losses and all damages to jointly owned property shall be borne by the Parties in proportion to their respective interests, unless the loss is caused by the gross negligence or willful misconduct of a Party hereto.

Any Party, at its own expense, may acquire such additional insurance as it may deem necessary to protect its own interest against claims, losses, damages or destruction to property arising out of operations hereunder.

Each Party hereby waives its rights of recovery against all other Parties to this agreement and agrees that all insurance covering its interest in the jointly owned property will be suitably endorsed to effect a waiver of subrogation as per the indemnity and obligations assumed within the agreement.

- A. Commercial General Liability and Business Automobile Liability. Coverage for all operations conducted hereunder with a combined single limit each occurrence of \$1,000,000 ("for assured's interest"). Said Commercial General Liability Insurance shall also include contractual liability coverage, sudden and accidental pollution coverage. Automobile liability insurance shall include coverage for owned, hired and non-owned vehicles and mobile equipment licensed for highway use.
- B. Vessels. All vessels chartered by any Party shall be covered Protection and Indemnity coverage, with limits of at least \$1,000,000 ("for assured's interest") per occurrence.
- C. Aircraft. All aircraft owned or chartered by any Party shall be covered by Aircraft Liability Insurance with limits of at least \$5,000,000 ("for assured's interest") per occurrence.
- D. Excess Liability. Each Party shall carry Excess Liability insurance in the amount of \$50,000,000 per occurrence ("for assured's interest"), excess of all primary liability limits in the insurance specified in Paragraphs A-C.

- E. Extra Expense Liability. Extra expense liability coverage including control of well, seepage, pollution and contamination coverage, cleanup and/or containment coverage, re-drilling and/or restoring, and care, custody and control shall be carried by each Party with limits of liability of \$75,000,000 per occurrence and \$5,000,000 per occurrence for Care, Custody and Control coverage.
- F. Financial Responsibility Insurance: Operator shall demonstrate coverage, as required by the Bureau of Ocean Energy Management pursuant to the Oil Pollution Act of 1990 as per CFR Part 253 "Final Rule for Oil Spill Financial Responsibility", according to the applicable governmental guidelines.
- G. Contractors: Operator shall use reasonable efforts to require all contractors working or performing services hereunder to comply with the workers' compensation and employer's liability laws, both State and Federal, and said contractors or others performing services shall be required to procure and maintain appropriate insurance coverage as deemed by Operator for the types of operations undertaken. All insurance shall be endorsed to include the Operator and the Parties as additional insureds, except for Worker's Compensation. All such policies shall be endorsed with a Waiver of Subrogation in favor of Operator and the Parties.

END OF EXHIBIT "B"

1
2
3
4**EXHIBIT "3"**5 **Attached to and made a part of that certain Amendment to [•] dated effective [•], by and between [•],
6 as Operator, and [•], as Non-Operator.**7
8 **Exhibit "C"
9 ACCOUNTING PROCEDURE
10 JOINT OPERATIONS**
1112
13 Attached to and made part of that certain [•] dated [_____] , by and between [_____] ,
14 As Operator and [_____] as Non-Operators
15 _____
16 _____
17**I. GENERAL PROVISIONS**18 **IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE
19 COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE
20 BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.**21 **IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE
22 PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT
23 FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT
24 OF THE PARTIES IN SUCH EVENT.**25 **1. DEFINITIONS**

26 All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

27 **"Affiliate"** means for a person, another person that controls, is controlled by, or is under common control with that person. In this
28 definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities
29 of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an
30 individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.31 **"Agreement"** means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting
32 Procedure is attached.33 **"Controllable Material"** means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified
34 in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).35 **"Equalized Freight"** means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest
36 Railway Receiving Point to the property.37 **"Excluded Amount"** means a specified excluded trucking amount most recently recommended by COPAS.38 **"Field Office"** means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is
39 to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable
40 field personnel.41 **"First Level Supervision"** means those employees whose primary function in Joint Operations is the direct oversight of the Operator's
42 field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may
43 include, but are not limited to:

- 57 • Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance,
58 construction, well remedial work, equipment movement and drilling
- 59 • Responsibility for day-to-day direct oversight of rig operations
- 60 • Responsibility for day-to-day direct oversight of construction operations
- 61 • Coordination of job priorities and approval of work procedures
- 62 • Responsibility for optimal resource utilization (equipment, Materials, personnel)
- 63 • Responsibility for meeting production and field operating expense targets
- 64 • Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
65 part of the supervisor's operating responsibilities
- 66 • Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel



- 1 • Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
2 or team leaders.
3

4 "**Joint Account**" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be
5 shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
6

7 "**Joint Operations**" means all operations necessary or proper for the exploration, appraisal, development, production, protection,
8 maintenance, repair, abandonment, and restoration of the Joint Property.
9

10 "**Joint Property**" means the real and personal property subject to the Agreement.
11

12 "**Laws**" means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other
13 governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions
14 contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted,
15 promulgated or issued.
16

17 "**Material**" means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.
18

19 "**Non-Operators**" means the Parties to the Agreement other than the Operator.
20

21 "**Offshore Facilities**" means platforms, surface and subsea development and production systems, and other support systems such as oil and
22 gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping,
23 heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of
24 offshore operations, all of which are located offshore.
25

26 "**Off-site**" means any location that is not considered On-site as defined in this Accounting Procedure.
27

28 "**On-site**" means on the Joint Property when in direct conduct of Joint Operations. The term "On-site" shall also include that portion of
29 Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other
30 facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.
31

32 "**Operator**" means the Party designated pursuant to the Agreement to conduct the Joint Operations.
33

34 "**Parties**" means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as
35 "Party."
36

37 "**Participating Interest**" means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees,
38 or is otherwise obligated, to pay and bear.
39

40 "**Participating Party**" means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of
41 the costs and risks of conducting an operation under the Agreement.
42

43 "**Personal Expenses**" means reimbursed costs for travel and temporary living expenses.
44

45 "**Railway Receiving Point**" means the railhead nearest the Joint Property for which freight rates are published, even though an actual
46 railhead may not exist.
47

48 "**Shore Base Facilities**" means onshore support facilities that during Joint Operations provide such services to the Joint Property as a
49 receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication,
50 scheduling and dispatching center; and other associated functions serving the Joint Property.
51

52 "**Supply Store**" means a recognized source or common stock point for a given Material item.
53

54 "**Technical Services**" means services providing specific engineering, geoscience, or other professional skills, such as those performed by
55 engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint
56 Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second
57 paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator's Affiliate, Non-
58 Operator, Non-Operator Affiliates, and/or third parties.
59

2. STATEMENTS AND BILLINGS

60 The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the
61 preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all
62 charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified
63 and fully described in detail, or at the Operator's option, Controllable Material may be summarized by major Material classifications.
64 Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.
65

66 The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances*
67 and *Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper
68



1 copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and
 2 bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of
 3 weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via
 4 email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings
 5 electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written
 6 notice to the Operator.

7 **3. ADVANCES AND PAYMENTS BY THE PARTIES**

- 8
- 9 A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated
 10 cash outlay for the succeeding month's operations within fifteen (15) days after receipt of the advance request or by the first day of
 11 the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances
 12 received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the
 13 subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator
 14 shall remit the refund to the Non-Operator within fifteen (15) days of receipt of such written request.
- 15
- 16 B. Except as provided below, each Party shall pay its proportionate share of all bills in full within fifteen (15) days of receipt date. If
 17 payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the
 18 *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum
 19 contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court
 20 costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or
 21 discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the
 22 Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment
 23 was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed.
 24 Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the
 25 Operator at the time payment is made, to the extent such reduction is caused by:
 26
- 27
- (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working
 28 interest or Participating Interest, as applicable; or
 - (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved
 29 or is not otherwise obligated to pay under the Agreement; or
 - (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has
 30 furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator
 31 shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty
 32 (30) day period following the Operator's receipt of such written notice; or
 - (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

37 **4. ADJUSTMENTS**

- 38
- 39 A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills
 40 and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct,
 41 with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said
 42 period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response
 43 to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure
 44 Audits*).
- 45
- 46 B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the
 47 twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared
 48 on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month
 49 period are limited to adjustments resulting from the following:
 50
- (1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
 - (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the
 51 Operator relating to another property, or
 - (3) a government/regulatory audit, or
 - (4) a working interest ownership or Participating Interest adjustment.

57 **5. EXPENDITURE AUDITS**

- 58
- 59 A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's
 60 accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in
 61 which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the
 62 adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the
 63 Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of
 64 the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the
 65 volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting
 66 required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the
 twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.



1 Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a
 2 manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators'
 3 audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year
 4 without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of
 5 those Non-Operators approving such audit.
 6

7 The Non-Operator leading the audit (hereinafter "lead audit company") shall issue the audit report within ninety (90) days after
 8 completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month
 9 requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be
 10 supported with sufficient documentation.
 11

12 A timely filed written exception or audit report containing written exceptions (hereinafter "written exceptions") shall, with respect to
 13 the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator
 14 hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to
 15 comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with
 16 the additional deadlines in Section I.5.B or I.5.C, the Operator's waiver of its rights to assert a statute of limitations defense against
 17 the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations,
 18 provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or
 19 I.5.C.
 20

21 B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator
 22 receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive
 23 response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion
 24 thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section
 25 I.3.B (*Advances and Payments by the Parties*).
 26

27 C. The lead audit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator
 28 shall reply to the lead audit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator
 29 shall have the right to represent itself if it disagrees with the lead audit company's position or believes the lead audit company is not
 30 adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response
 31 to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately
 32 granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and*
 33 *Payments by the Parties*).
 34

35 D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after
 36 Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution
 37 meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable.
 38 The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting
 39 shall be held at the Operator's office or mutually agreed location, and shall be attended by representatives of the Parties with
 40 authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution
 41 reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the
 42 Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself.
 43 Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information
 44 supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may
 45 be discussed at subsequent meetings until each such issue is resolved.
 46

47 If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall
 48 be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute
 49 shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present
 50 at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to
 51 ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any
 52 Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60)
 53 days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other
 54 provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or
 55 to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.
 56

57 E. (*Optional Provision – Forfeiture Penalties*)

58 *If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-*
59 Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been
60 withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that
61 were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response
62 of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made,
63 without interest, to the Joint Account.

1 **6. APPROVAL BY PARTIES**2 **A. GENERAL MATTERS**

3 Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting
 4 Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the
 5 Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the
 6 Non-Operators shall be controlling on all Non-Operators.
 7

8
 9 This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from
 10 that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are
 11 covered by Section I.6.B.
 12

13 **B. AMENDMENTS**

14
 15 If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting
 16 Procedure can be amended by an affirmative vote of _____ one _____ (1%) or more Parties, one of which is the Operator,
 17 having a combined working interest of at least _____ fifty _____ percent (50 %), which approval shall be binding on all Parties,
 18 provided, however, approval of at least one (1) Non-Operator shall be required.
 19

20 **C. AFFILIATES**

21
 22 For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each
 23 other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating
 24 Interest of such Affiliates.
 25

26
 27 For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes
 28 under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's
 29 Affiliate.
 30

31 **II. DIRECT CHARGES**

32 The Operator shall charge the Joint Account with the following items:

33 **1. RENTALS AND ROYALTIES**

34 Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.
 35

36 **2. LABOR**

37 **A.** Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive
 38 Compensation Programs"), for:

- 39 (1) Operator's field employees directly employed On-site in the conduct of Joint Operations,
- 40 (2) Operator's employees directly employed on Shore Base Facilities, Offshore Facilities, or other facilities serving the Joint
 Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a
 function covered under Section III (*Overhead*),
- 41 (3) Operator's employees providing First Level Supervision,
- 42 (4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the
 overhead rates in Section III (*Overhead*),
- 43 (5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the
 overhead rates in Section III (*Overhead*).

44 Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages,
 45 or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.
 46

47 Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid
 48 to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section
 49 I.6.A (*General Matters*).
 50

51 **B.** Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose
 52 salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination
 53 allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the
 54 amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall
 55 be based on the Operator's cost experience.
 56



- 1
- 2 C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs
3 chargeable to the Joint Account under Sections II.2.A and B.
- 4 D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the
5 expenses are incurred in connection with directly chargeable activities.
- 6 E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the
7 Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a
8 Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation
9 costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the
10 Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
- 11 F. Training costs as specified in COPAS MFI-35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and
12 wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal
13 Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly
14 benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are
15 available.
- 16 G. Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable
17 to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account
18 under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most
19 recently recommended by COPAS.
- 20 H. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose
21 salaries and wages are chargeable under Section II.2.A.
- 22

23 3. MATERIAL

24 Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section
25 IV (*Material Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as
26 may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation
27 of surplus stocks shall be avoided.

28 4. TRANSPORTATION

- 29 A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.
- 30 B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point
31 to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material
32 from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the
33 methods listed below:
- 34 (1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a
35 theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per
36 hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall
37 consistently apply the selected alternative.
- 38 (2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial
39 charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged
40 directly to the Joint Property and shall not be included when calculating the Equalized Freight.
- 41

42 5. SERVICES

43 The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and
44 utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to
45 contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors").

46 The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

47 6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

48 In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

- 49 A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to
50 production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership
51 and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who
52 are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense,
53 insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation



1 not to exceed eight percent (8%) per annum; provided, however, depreciation shall not be charged when the
 2 equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for
 3 abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the
 4 immediate area of the Joint Property.

5
 6 B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area
 7 of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall
 8 adequately document and support commercial rates and shall periodically review and update the rate and the supporting
 9 documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport
 10 Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

11 **7. AFFILIATES**

12
 13 A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators
 14 may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are
 15 specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed
 16 to such individual project do not exceed \$50,000.00. If the total costs for an Affiliate's goods and services charged to such
 17 individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such
 18 Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).
 19

20
 21 B. For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators,
 22 charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the
 23 charges exceed \$50,000.00 in a given calendar year.
 24

25
 26 C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property,
 27 unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support
 28 commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however,
 29 documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or
 30 charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for
 31 Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (*Communications*).
 32

33 If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).
 34
 35

36 **8. DAMAGES AND LOSSES TO JOINT PROPERTY**

37
 38 All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.
 39

40 The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.
 41

42 **9. LEGAL EXPENSE**

43 Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.
 44

45 Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.
 46

47 **10. TAXES AND PERMITS**

48 All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.
 49

50 If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.
 51



1 Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other
 2 tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
 3

4 Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted,
 5 provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for
 6 tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to
 7 review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the
 8 amount owed by the Joint Account.
 9

10 **11. INSURANCE**

11 Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are
 12 conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance
 13 obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the
 14 jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be
 15 used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and
 16 Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.
 17

18 **12. COMMUNICATIONS**

19 Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio
 20 and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance
 21 with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems
 22 serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and*
 23 *Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's
 24 Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator
 25 shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting
 26 documentation.
 27

28 **13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY**

29 Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by
 30 Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for
 31 ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2
 32 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.
 33

34 Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting
 35 responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution
 36 containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.
 37

38 **14. ABANDONMENT AND RECLAMATION**

39 Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.
 40

41 **15. OTHER EXPENDITURES**

42 Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III
 43 (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the
 44 Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).
 45

46 **III. OVERHEAD**

47 As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator
 48 shall charge the Joint Account in accordance with this Section III.
 49

50 Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless
 51 of location, shall include, but not be limited to, costs and expenses of:
 52

- 53 • warehousing, other than for warehouses that are jointly owned under this Agreement
- 54 • design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- 55 • inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- 56 • procurement
- 57 • administration
- 58 • accounting and auditing
- 59 • gas dispatching and gas chart integration



- 1 • human resources
- 2 • management
- 3 • supervision not directly charged under Section II.2 (*Labor*)
- 4 • legal services not directly chargeable under Section II.9 (*Legal Expense*)
- 5 • taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- 6 • preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
- 7 governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
- 8 interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

9
10 Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing
11 overhead functions, as well as office and other related expenses of overhead functions.
12

13 **1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS**

14
15 As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this
16 Section III, the Operator shall charge on either:
17

- 18 **(Alternative 1)** Fixed Rate Basis, Section III.1.B.
19

20 A. TECHNICAL SERVICES 21

- 22 (i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major
23 Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages,
24 related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical
25 Services:
26

- 27 **(Alternative 1 – Direct)** shall be charged direct to the Joint Account.
28

- 30 (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major
31 Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages,
32 related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical
33 Services:
34

- 35 **(Alternative 1 – All Overhead)** shall be covered by the overhead rates.
36

- 37 **(Alternative 2 – All Direct)** shall be charged direct to the Joint Account.
38

39
40 Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations
41 set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section
42 III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.
43

44 B. OVERHEAD—FIXED RATE BASIS 45

- 46 (1) The Operator shall charge the Joint Account at the following rates per well per month:
47

48 Drilling Well Rate per month \$ 40,000.00 (prorated for less than a full month)
49

50 Producing Well Rate per month \$ 4,000.00
51

- 52 (2) Application of Overhead—Drilling Well Rate shall be as follows:
53

- 54 (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion
55 equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall
56 begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion
57 equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling
58 and/or completion operations for fifteen (15) or more consecutive calendar days.
59

- 60 (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more
61 consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date
62 operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges
63 shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
64

- 65 (3) Application of Overhead—Producing Well Rate shall be as follows:
66

- 67 (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for
68 any portion of the month shall be considered as a one-well charge for the entire month.
69



- (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
 - (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
 - (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
 - (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.

(4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 (“Adjustment of Overhead Rates”).

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator's expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.

Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

(1) 5 % of total costs if such costs are less than \$100,000; plus

(2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus

(3) 2 % of total costs in excess of \$1,000,000

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

(1) 5 % of total costs if such costs are less than \$100,000; plus

(?) 3 % of total costs in excess of \$100 000 but less than \$1 000 000; plus

(3) 2 % of total costs in excess of \$1,000,000

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.



1 **3. AMENDMENT OF OVERHEAD RATES**

2 The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient
3 or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).
4

5 **IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS**
6

7 The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and
8 dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-
9 Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality,
10 fitness for use, or any other matter.
11

12 **1. DIRECT PURCHASES**
13

14 Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The
15 Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to
16 the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur
17 when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location.
18 Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material
19 does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective
20 or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60)
21 days after the Operator has received adjustment from the manufacturer, distributor, or agent.
22

23 **2. TRANSFERS**
24

25 A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has
26 assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material.
27 Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer;
28 provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain
29 charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of*
30 *Surplus*) and the Agreement to which this Accounting Procedure is attached.
31

32 **A. PRICING**
33

34 The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer.
35 Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the
36 Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator
37 shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or
38 sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced
39 using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate
40 between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:
41

- 42 (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM)
43 or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - 44 (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston,
45 Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - 46 (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply
47 Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation
48 costs as defined in Section IV.2.B (*Freight*).
- 52 (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- 55 (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12)
56 months from the date of physical transfer.
- 57 (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the
58 Material for Material being transferred from the Joint Property.

60 **B. FREIGHT**
61

62 Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized
63 Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:
64

- 65 (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the
66 Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 ("Material Pricing
67 Manual") and other COPAS MFIs in effect at the time of the transfer.



- 1 (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point.
 2 For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs
 3 for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway
 4 Receiving Point.
 5
 6 (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the
 7 Railway Receiving Point.
 8
 9 (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the
 10 Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

12 Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point
 13 to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All
 14 transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

15 C. TAXES

18 Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized
 19 Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either
 20 case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.

22 D. CONDITION

- 24 (1) Condition "A" – New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%)
 25 of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the
 26 Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused
 27 Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original
 28 cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be
 29 credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties
 30 owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the
 31 Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property.
 32 The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material
 33 charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal
 34 or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material
 35 for the receiving property.
 36
 37 (2) Condition "B" – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced
 38 by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent
 39 (75%).

41 Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct
 42 handling, transportation or other damages will be borne by the divesting property.

44 If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the
 45 Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied
 46 by sixty-five percent (65%).

48 Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was
 49 not placed in service on the property shall be credited as charged without gain or loss.

- 51 (3) Condition "C" – Material that is not in sound and serviceable condition and not suitable for its original function until after
 52 reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C
 53 (*Taxes*) by fifty percent (50%).

55 The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of
 56 reconditioning, does not exceed Condition "B" value.

- 58 (4) Condition "D" – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is
 59 obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for
 60 items with different specifications, is considered Condition "D" Material. Casing, tubing, or drill pipe used as line pipe shall be
 61 priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line
 62 pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line
 63 pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods
 64 shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited
 65 with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General
 66 Matters*).

- (5) Condition "E" – Junk shall be priced at prevailing scrap value prices.

1 E. OTHER PRICING PROVISIONS
23 (1) Preparation Costs
4

5 Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator
6 in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged
7 to the Joint Account at prices which reflect the Operator's actual costs of the services. Documentation must be provided to the
8 Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of
9 the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or
10 credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with
11 COPAS MFI-38 ("Material Pricing Manual").

12 (2) Loading and Unloading Costs
13

14 Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with
15 the methods specified in COPAS MFI-38 ("Material Pricing Manual").

16 **3. DISPOSITION OF SURPLUS**
17

18 Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but
19 shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

20 Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to
21 either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good
22 faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or
23 other dispositions as agreed to by the Parties.

24 Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is
25 attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- 31 • The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that
32 is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is
33 attached without the prior approval of the Parties owning such Material.
- 35 • If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such
36 Material.
- 38 • Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on
39 the pricing methods set forth in Section IV.2 (*Transfers*).
- 41 • Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the
42 Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure
43 limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as
44 Condition C.
- 46 • Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval
47 of the Parties owning such Material.

49 **4. SPECIAL PRICING PROVISIONS**
5051 A. PREMIUM PRICING
52

53 Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade
54 restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint
55 Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and
56 moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance
57 with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

59 B. SHOP-MADE ITEMS
60

61 Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the
62 value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's
63 scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section
64 IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item
65 commensurate with its use.

1 C. MILL REJECTS
23 Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in
4 Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-
5 55 casing or tubing at the nearest size and weight.
6
78 **V. INVENTORIES OF CONTROLLABLE MATERIAL**
910 The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.
1112 Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12)
13 months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be
14 valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of
15 physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.
1617 **1. DIRECTED INVENTORIES**
1819 Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators
20 (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently
21 than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives
22 written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of
23 any directed inventory.
2425 Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up
26 work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping
27 expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to
28 commencement of the inventory. Expenses of directed inventories may include the following:
29

- 30 A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel
-
- 31 performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (
- General Matters*
-). The per diem rate shall also
-
- 32 be applied to a reasonable number of days for pre-inventory work and report preparation.
-
- 33
-
- 34 B. Actual transportation costs and Personal Expenses for the inventory team.
-
- 35
-
- 36 C. Reasonable charges for report preparation and distribution to the Non-Operators.
-
- 37

38 **2. NON-DIRECTED INVENTORIES**
3940 A. OPERATOR INVENTORIES
4142 Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The
43 expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.
4445 B. NON-OPERATOR INVENTORIES
4647 Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical
48 inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The
49 Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory
50 fieldwork.
5152 C. SPECIAL INVENTORIES
5354 The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator
55 Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however,
56 inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section
57 V.1 (*Directed Inventories*).
58

Exhibit "F"

PERFORMANCE BOND

Bond No. _____

Amount _____

Know All by These Presents,

That we, [Name]
[Address]
[Address]

(hereinafter called the Principal), as Principal, and Surety

a corporation duly organized under the laws of the State of [●] (hereinafter called the Surety), as Surety,
are held and firmly bound unto

[Name]
[Address]
[Address]

(hereinafter called the Obligee), in the maximum penal sum of (\$) (hereinafter called the Maximum Penal Sum); for the payment of which we, the said Principal and the said Surety, bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this day of September, 2020.

WHEREAS, the Principal and Obligee are parties to that certain Joint Operating Agreement dated effective as of [] (the "Agreement") covering in relevant part the oil and gas lease covering the properties described on Exhibit "A" attached hereto and made a part hereof (the "Property");

WHEREAS, pursuant to the Agreement, Principal has exercised its right to withdraw from the Agreement and to assign to Obligee its interests in and to the Property and associated equipment and facilities that are subject to and covered by the Agreement as of the effective date of the Principal's withdrawal from the Agreement (the "Facilities"); and

WHEREAS, pursuant to the Agreement, Principal has agreed to provide this surety bond as security for Principal's obligation to pay for its proportionate share of the costs to complete the plugging, abandonment, decommissioning, and site clearance of the Property and Facilities (the "Commitment") insofar as such have accrued as of the effective date of Principal's withdrawal from the Agreement.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH, that if the above bounden Principal shall well and truly keep, duly, and timely pay its Commitment upon the completion of the plugging, abandonment, decommissioning, and site clearance of the Lease and Facilities, then this obligation shall be null and void; otherwise it shall remain in full force and effect, subject, however, to the following conditions:

- 1) In the event the Principal fails to timely pay the Commitment and the Obligee has presented to the Surety a written notice that the Principal is in default, and such condition has persisted for

thirty (30) days after written notice of such default has been given by certified mail to Principal and to the Surety at their last known addresses, the Surety shall pay to the Obligee an amount equal to the Principal's working interest share of the actual charges incurred by Obligee in performing the plugging, abandonment, decommissioning, and site clearance for the Property and the Facilities insofar as such obligations comprised a part of the Commitment hereunder within twenty (20) days of Surety's receipt of Obligee's invoice for such operations, but not exceeding the Penal Sum (reduced, as applicable) and the obligations associated with this Bond shall then be considered null and void to the extent paid.

- 2) Principal shall have the right to post security, in substantially the same form of a bond hereof or other acceptable security in the Obligee's reasonable discretion in the amount necessary to replace this Bond. If so posted, the Obligee will not unreasonably withhold acceptance of such security in lieu of this Bond and issue unconditional release of this bond within thirty (30) days of its acceptance of such other security.

NOTWITHSTANDING ANYTHING CONTAINED IN THE AGREEMENT TO THE CONTRARY, THE LIABILITY OF THE PRINCIPAL AND SURETY UNDER THIS BOND IS CONTINUOUS UNTIL THE COMMITMENT IS SATISFACTORILY COMPLETED.

No (i) delay, neglect, or failure of the Obligee to proceed promptly to enforce any rights it might have against Principal under the Agreement or otherwise or to proceed promptly in the premises in case of any default on the part of the Principal, (ii) lack of enforceability or other defense or offset right in respect of any obligation of Principal or any right to Obligee under the Agreement or otherwise in respect of the Commitment, or (iii) the insolvency, bankruptcy, or receivership of Principal, shall in any degree relieve the Principal and the Surety or any of them of their obligations under this Performance Bond; and Principal and Surety hereby waive any defense or argument they may in relation to their obligations under this Performance Bond in connection with any of the foregoing.

No right of action shall accrue on this bond to or for the use of any person or corporation other than the Principal, the Obligee named herein, as the case may be, or their respective heirs, executors, administrators, or successors of the Obligee, as the case may be.

This Performance Bond may not be amended, supplemented, or modified except pursuant to a written instrument duly executed by the Principal, Surety, and Obligee. No course of conduct, dealing, or performance shall amend, supplement, or modify this Performance Bond unless incorporated into a written instrument referenced in the preceding sentence.

This Bond shall be governed by and construed in accordance with the laws of the State of Texas, excluding its conflicts of laws rules and principles. Principal, Surety, and Obligee agree that any dispute arising out of this Performance Bond shall be brought and heard exclusively in the state or federal courts sitting in Harris County, Texas, and all of them irrevocably consent to the jurisdiction of said courts and do hereby waive any objections they may have to the laying of venue in such courts, including objections based upon grounds that such venue is inconvenient.

The Obligee will issue a release of this Bond within a reasonable time period following the earlier to occur of (i) the full performance, satisfaction, and extinguishment of the Commitment in accordance with all applicable laws, rules, regulations, and orders and (ii) the full performance by Surety of its obligations under this Bond, in each case, no later than thirty (30) days after the Commitment or such performance has been completed.

The Principal and the Surety agree that, notwithstanding any termination of any of the leases or rights of way that may comprise any part of the Property, whether pursuant to their terms, by operation of law, or

otherwise, this Performance Bond shall remain in full force and effect until the earlier of to occur of (i) the Commitment having been truly and faithfully performed, satisfied, and extinguished and (ii) the full performance by Surety of its obligations under this Bond.

Surety represents that it (i) is duly authorized by the proper public authorities to transact the business of indemnity and suretyship in the state where it executed this Performance Bond, and represents that it is qualified to be surety and guarantor on bonds and undertakings, which certificate has not been revoked; (ii) has duly executed a power of attorney, appointing the hereinafter named representative as its duly authorized deputy, as the true and lawful attorney-in-fact of such Surety, upon whom may be served all lawful process in any action or proceeding against such Surety in any court or before any officer, arising out of or founded upon this Performance Bond or any liability hereunder; and (iii) does hereby agree and consent that such service, when so made, shall be valid service upon it, and that such appointment shall continue in force and effect and be irrevocable so long as any liability against it remains outstanding hereunder.

This bond may be signed by the Principal and Surety with either a digital or original signature, either of which shall be legally-valid and enforceable. This bond may be transmitted to the Obligee by mail, fax, or electronic transmission. For the avoidance of doubt, any electronic PDF version of this bond received by the Obligee shall be an operative instrument and may be used by the Obligee as it would a hardcopy original.

PRINCIPAL

By: _____

**SURETY
COMPANY**

By: _____

EXHIBIT A

THE PROPERTY

Exhibit "G"

ASSIGNMENT AND BILL OF SALE

This ASSIGNMENT AND BILL OF SALE ("Assignment") dated [●], 20[●], but effective as of 12:01 a.m. Central Standard Time, on [●] (the "Effective Time"), is from [●], a [●] [●], with an office at [●] ("Assignor") to [●], a [●] [●], with an office at [●] ("Assignee"), Assignor and Assignee sometimes individually referred to herein as, a "Party" and collectively referred to herein as, the "Parties".

FOR Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, effective as of the Effective Time, Assignor hereby GRANTS, BARGAINS, SELLS, CONVEYS and ASSIGNS to Assignee the Assets. For the purposes of this Assignment, "Assets" means all of all of Assignor's right, title, and interests (real personal, mixed, contractual or otherwise) in, to and under or derived from the following:

1. The oil and gas lease(s) (whether one or more, the "Lease,") described on Exhibit "A" attached hereto and made a part hereof.
2. Any and all wells, whether producing, shut-in, temporarily abandoned, plugged and abandoned, or otherwise located on the Lease (the "Wells");
3. All equipment and facilities associated with or used in connection with the production and operation of the Wells;
4. Any and all contracts and agreements governing or pertaining to the Lease or the Wells (collectively, the "Contracts"), including, without limitation, that certain Joint Operating Agreement dated as of [●] by and between [●] and [●], as amended, insofar and only insofar as such Contracts apply to the Lease or the Wells.

Assignor warrants title to the Assets, unto Assignee, its successors and assigns, against all persons claiming or to claim the same or any part thereof BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE. THE ASSETS ARE ASSIGNED "AS IS, WHERE IS", AND, EXCEPT AS PROVIDED FOR HEREIN, ASSIGNOR MAKES NO, AND EXPRESSLY DISCLAIMS AND NEGATES ANY, REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO (a) MERCHANTABILITY OF THE ASSETS, (b) FITNESS OF THE ASSETS FOR ANY PARTICULAR PURPOSE, (c) CONDITION OF THE ASSETS, AND (d) CONFORMITY OF THE ASSETS TO MODELS OR SAMPLES OF MATERIALS.

TO HAVE AND TO HOLD the Assets subject to the following terms and conditions:

1. Agreements. This Assignment is made subject to and is burdened by the terms, covenants, and conditions contained in the Contracts. Assignee agrees to be bound by, assume the obligations arising under, and perform all of the terms, covenants, and conditions contained in the Contracts to the extent same relate to the Lease and the Wells.

2. Compliance with Laws. This Assignment is made subject to all applicable laws, statutes, ordinances, permits, decrees, orders, judgments, rules, and regulations that are promulgated, issued, or enacted by a governmental entity having jurisdiction; and Assignee agrees to comply with the same on and after the Effective Time.

2. Successors and Assigns. The terms, covenants, and conditions contained in this Assignment are binding upon and inure to the benefit of the Parties and their respective successors and assigns, and such terms, covenants, and conditions are covenants running with the land and with each subsequent transfer or assignment of the Assets or any part thereof.

3. Redhibition Waiver. ASSIGNEE: (i) WAIVES ALL RIGHTS IN REDHIBITION PURSUANT TO LOUISIANA CIVIL CODE ARTICLES 2520, ET SEQ.; (ii) ACKNOWLEDGES THAT THIS EXPRESS WAIVER SHALL BE CONSIDERED A MATERIAL AND INTEGRAL PART OF THIS SALE AND THE CONSIDERATION THEREOF; AND (iii) ACKNOWLEDGES THAT THIS WAIVER HAS BEEN BROUGHT TO THE ATTENTION OF ASSIGNEE, HAS BEEN EXPLAINED IN DETAIL AND THAT ASSIGNEE HAS VOLUNTARILY AND KNOWINGLY CONSENTED TO THIS WAIVER OF WARRANTY OF FITNESS AND WARRANTY AGAINST REDHIBITORY VICES AND DEFECTS FOR THE ASSETS.

4. UTPCPL Waiver. TO THE EXTENT APPLICABLE TO THE ASSETS OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE LOUISIANA UNFAIR TRADE PRACTICES AND CONSUMER PROTECTION LAW (LA. R.S. 51:1402, ET SEQ.). ASSIGNEE WARRANTS AND REPRESENTS THAT IT: (i) IS EXPERIENCED AND KNOWLEDGEABLE WITH RESPECT TO THE OIL AND GAS INDUSTRY GENERALLY AND WITH TRANSACTIONS OF THIS TYPE SPECIFICALLY; (ii) POSSESSES THE REQUISITE KNOWLEDGE, EXPERIENCE, AND EXPERTISE TO EVALUATE INDEPENDENTLY THE MERITS AND RISKS OF THE TRANSACTIONS HEREIN CONTEMPLATED; AND (iii) IS NOT IN A SIGNIFICANTLY DISPARATE BARGAINING POSITION.

5. Separate Assignments Required by Government Entities. Some of the properties conveyed by this Assignment may require approval to transfer by a government entity, and as such may require separate assignment instruments made on officially approved forms, or forms acceptable to such government entity, in sufficient multiple originals to satisfy applicable statutory and regulatory requirements. The interests conveyed by such separate assignments are the same, and not in addition to, the interests conveyed in this Assignment. Assignor and Assignee agree to execute such additional instruments as may be necessary to obtain the approval of the applicable governmental entities for such assignment; and Assignor shall be responsible for recording such assignments. In addition, it is contemplated that this Assignment will be recorded in the appropriate Parish within the State of Louisiana and the interests conveyed pursuant hereto are the same, and not in addition to, and this assignment shall not constitute multiple transfers of such interests by virtue of the recordation of this Assignment in more than one Parish.

EXECUTED on the day and year first referenced above, but effective as of the Effective Time.

ASSIGNOR:

WITNESSES:

[•]

Name: _____

By: _____
Name: [•]
Title: [•]

Name: _____

ASSIGNEE:

WITNESSES:

[•]

Name: _____

By: _____
Name: [•]
Title: [•]

Name: _____

STATE OF [●] §
COUNTY OF [●] §

On this ____ day of _____, [●], before me appeared [●] to me personally known, who, being by me duly sworn (or affirmed) did say that [he/she] is [●] of [●], a [●] [●], and that the instrument was signed on behalf of said company and that [he/she] acknowledged the instrument to be the free act and deed of the company.

NOTARY PUBLIC
STATE OF [●]
COUNTY OF [●]
Printed Name: _____

STATE OF [●] §
COUNTY OF [●] §

On this ____ day of _____, [●], before me appeared [●] to me personally known, who, being by me duly sworn (or affirmed) did say that [he/she] is [●] of [●], a [●] [●], and that the instrument was signed on behalf of said company and that [he/she] acknowledged the instrument to be the free act and deed of the company.

NOTARY PUBLIC
STATE OF [●]
COUNTY OF [●]
Printed Name: _____

EXHIBIT A

THE LEASE

Exhibit 14

Farmout Agreement

FARMOUT AGREEMENT

This Farmout Agreement (“Agreement”) dated as of [_____], 2021 (“Execution Date”), but effective as of the Effective Date, is by and among [Fieldwood Energy I LLC, a Texas limited liability company, and GOM Shelf LLC, a Delaware limited liability company] (collectively “Owner”) and [Fieldwood Energy II LLC, a Texas limited liability company] (“Fieldwood II”). Owner and Fieldwood II may each be referred to herein as a “Party” and collectively as the “Parties”.

WITNESSETH

WHEREAS, Fieldwood II desires to farm into the development of, operation of, and production of hydrocarbons from the Development Area, subject to the terms and conditions set forth herein; and

WHEREAS, Owner and Fieldwood II desire to set forth their agreements regarding their joint participation in the development of, operation of, and production of hydrocarbons from the Development Area.

NOW, THEREFORE, in consideration of the mutual benefits to each Party, the mutual promises set forth herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

ARTICLE I. DEFINITIONS

Section 1.1. Defined Terms. As used in this Agreement, each of the following terms is defined below:

“Abandonment Notice” is defined in Section 4.10(a).

“Affiliate” means, with respect to any Person, any other Person that, directly or indirectly, controls, is controlled by or is under common control with, such specified Person through one (1) or more intermediaries or otherwise; provided, however, that, for the purposes of this Agreement, Owner shall not be deemed an Affiliate of Fieldwood II, and *vice versa*. For the purposes of this definition, “control” means, where used with respect to any Person, the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of such Person, whether through the ownership of voting securities, by contract or otherwise, and the terms “controlling” and “controlled” have correlative meanings.

“Agreement” is defined in the preamble above.

“Apache” means Apache Corporation, a Delaware corporation, and/or its designated Affiliate that is a predecessor of Owner in the chain of title of any applicable property of Owner.

“Base Assignment Form” is defined in Section 4.5(b).

“BOEM” means the Bureau of Ocean Energy Management of the United States Department of the Interior, and any successor Governmental Authorities thereto.

“Business Day” means a day, other than a Saturday or Sunday, on which commercial banks are open for business with the public in Houston, Texas.

“Capital Development Project” means either a (i) Rework or Recompletion Project or (ii) a Sidetrack, Bypass, Or Deepening Project.

“Capital Development Project Costs” means any and all out-of-pocket costs and expenses incurred in developing, preparing for, and completing a Capital Development Project and conducting all other operations set forth in the applicable Proposal attributable to Owner Interests in the Project, including, without limitation, all reasonable Third Party engineering costs, legal costs, and permitting costs, but excluding overhead and general and administrative costs.

“Commence(s)” means (i) with respect to any Rework or Recompletion Project, the entry into the well using the equipment necessary to begin the operation to either rework or plug back the existing completion, as applicable, and (ii) with respect to a Sidetrack, Bypass, or Deepening Project or an Election Well, the commencement of actual drilling of new hole through the turning of a drill bit into the earth, in each case, with a rig, coiled tubing unit, or other equipment capable of completing the applicable Project.

“Company Agreement” means that certain Limited Liability Company Agreement of Fieldwood Energy I LLC, a Texas limited liability company, dated [•], 2021.

“Decommissioning Agreement” means that certain Decommissioning Agreement, dated as of September 30, 2013, by and among Apache, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC and GOM Shelf LLC, as amended from time to time.

“Development Area” means the state submerged lands and Outer Continental Shelf blocks and acreage held by the leases set forth on Exhibit A.

“Effective Date” means [EMERGENCE DATE].

“Election Period” is defined in Section 4.1.

“Election to Participate” means the form presented by Fieldwood II to Owner with a Proposal pursuant to which Owner can elect to participate in a Proposal.

“Election Well” means a new well in the Development Area.

“Election Well Costs” means, subject to the terms of the applicable Operating Agreement, any and all out-of-pocket costs and expenses attributable to Owner Interests incurred in drilling, evaluating, completing, and equipping an Election Well to its Objective Depth and conducting all other operations set forth in the applicable Proposal, including, without limitation,

all reasonable Third Party engineering costs, legal costs, and permitting costs, but excluding overhead and general and administrative costs.

“**Evaluation Data**” means Seismic Data and other data and information relating to a Prospect Area or, if applicable, the Objective Formation(s) as to a Capital Development Project or an Election Well in the possession of Fieldwood II that was materially relied upon by Fieldwood II in the determination of the Prospect, including, without limitation, to the extent applicable, relevant geological and geophysical interpretations and information, including the most recent reports, interpretations, and maps, and all specialty processing and analysis of Seismic Data (*e.g.*, migration, AVO, *etc.*).

“**Execution Date**” is defined in the preamble above.

“**Excess Net Profit**” means the Net Profit from a Capital Development Project over any applicable period, minus the Pre-Existing Net Profit. For the purposes of this Agreement, the Pre-Existing Net Profit that would have been realized over such period if the Capital Development Project had not been undertaken will be deemed to be zero (\$0) for a recompletion where the well’s production data from the most recent three (3) months of production prior to the date Fieldwood II, or another operator pursuant to Section 4.4, applies for a permit to modify the applicable well shows the existing completion producing at average rates of less than fifty (50) barrels of oil per day or, if the well is a gas well, three hundred (300) MCFD of gas; provided, however, periods during which the well was intermittently shut-in during such three (3) month period shall be excluded from the calculation of average production so that such average is not artificially lowered as a result of any such intermittent shut-ins.

“**Existing Burdens**” means the following, to the extent that Owner Interests are burdened by or subject to them as of the time a Proposal is made with respect to such Owner Interests:

(a) Lessors’ royalties (including, without limitation, sliding scale royalties and royalties measured by net profits), overriding royalties, reversionary interests, net profit interests, production payments, carried interests, non-participating royalty interests, and similar burdens on or measured by production from or allocated to the proceeds thereof;

(b) The terms of leases, unit agreements, pooling agreements, operating agreements, production sales contracts, areas of mutual interest or similar obligations entered into in the ordinary course of the oil and gas industry, and any other contracts, agreements, rights, and instruments applicable to the Owner Interests that are binding on Owner;

(c) Preferential rights to purchase all or any portion of the Owner Interests;

(d) Third Party consent requirements and similar restrictions that are applicable to any transfer of all or any portion of the Owner Interests; and

(e) Rights of reassignment arising upon final intention to abandon or release the Owner Interests.

Notwithstanding anything herein to the contrary, as provided in Section 4.5(h), the term "Existing Burdens" when used in connection with an Election Well or the FWII Earned Interest shall not include the Trust NPIs.

"**Expert**" means Netherland, Sewell & Associates or such other reservoir engineering consultant as may be mutually agreed by the Parties or determined pursuant to Section 4.12.

"**Fieldwood II**" is defined in the preamble above.

"**Force Majeure**" means any event or circumstance or combination thereof beyond the reasonable control of the Party claiming to be impacted by such event or circumstance that prevents such Party from performing its obligations under this Agreement, but only to the extent such Party is actually prevented or hindered from so performing, which events or circumstances include acts of God, fires, floods, hurricanes, storms, tornados, earthquakes, landslides, lightning, loop currents, washouts, epidemics, pandemics, or other natural disaster; arrests, restraints, actions, delays, or inaction of any Governmental Authority; strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, invasions, blockades, embargos, sanctions, sabotage, insurgency, terrorism, civil wars, civil disturbances, riots, malicious mischief, or insurrections of any kind; explosions; breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe; refusal or inability of resale owner(s) or transporter(s) to take deliveries due to events of Force Majeure, inability or delays of a Party to obtain rights of way, necessary materials, supplies or permits not caused by the failure of the Party claiming to have been affected by Force Majeure to pay for or take diligent and prompt actions to obtain such rights of way, necessary materials, supplies, or permits; or labor strikes or work stoppages.

"**FWII Earned Interest**" means with respect to an Election Well (a) one hundred percent (100%) of Owner Interests (determined at the time the Election Well Proposal is made, reduced by any burdens (except the Trust NPIs), reversions, pay-outs, back-ins, or other contractual interests springing or arising after such time, but existing at the time such Election Well Proposal was made) in the Prospect Area associated with the Prospect to be developed by such Election Well until Fieldwood II has reached the Recovery Threshold relative to such Election Well, and reducing to (b) fifty percent (50%) of Owner Interests (determined at the time the Election Well Proposal was made, reduced by any burdens (except the Trust NPIs), reversions, pay-outs, back-ins, or other contractual interests springing or arising after such time, but existing at the time such Election Well Proposal was made) in such Prospect Area from and after that time at which Fieldwood II has reached the Recovery Threshold relative to such Election Well. For the avoidance of doubt, Owner's working interest, for purposes of the foregoing calculations and otherwise, excludes (i) Owner Interests insofar as they relate to any other wells that are located within the applicable Prospect Area and in existence as of the time the Election Well Proposal is made, regardless of whether such other wells are then or may thereafter be completed within any Objective Formation in the Prospect Area and (ii) Owner's ORRI.

"**FWII NPI**" means, with respect to the production resulting from any Capital Development Project, a net profits interest equal to (i) 100% of the Excess Net Profit until Fieldwood II has reached the Recovery Threshold and (ii) from and after such time that Fieldwood II has reached the Recovery Threshold, fifty percent (50%) of the Excess Net Profit.

“Governmental Authority” means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory or administrative agency, court or arbitral body, or any subdivision of any of the foregoing.

“Law” means any applicable statute, writ, law, rule, regulation, ordinance, order, judgment, injunction, award, determination, or decree of a Governmental Authority.

“MCFD” means thousand cubic feet of gas per day, as measured at a base temperature of sixty degrees Fahrenheit (60°F) and a base pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute (psia).

“Net Profit” means, with respect to production attributable to Owner Interests obtained as a result of a Capital Development Project, the difference obtained by subtracting Operating Costs from Revenue; where (i) “Operating Costs” equals the sum of (1) direct operating costs related to the well that is the subject of the Capital Development Project during the applicable production month, including platform, facility, processing, and pipeline operating costs and fees allocated equally amongst all producing wells on or tied back to such platform, if applicable, (2) all Existing Burdens on such well, (3) all severance or other taxes measured or calculated based upon production from such well (but for the avoidance of doubt, excluding income taxes and ad valorem taxes), and (4) the ORRI, and (ii) “Revenue” equals the net revenue attributable to Owner’s net revenue interest in the proceeds of production from the completion resulting from such Capital Development Project received for that applicable production month.

“Objective Depth” means, with respect to an Election Well, the depth that is sufficient to test the applicable Objective Formation(s), or the specific footage depth set forth in the Proposal, whichever is the greater depth, for such Election Well.

“Objective Formation(s)” means, with respect to an Election Well, the formations, intervals, or sands that are proposed to be tested, as set forth in the Proposal for such Election Well.

“Operating Agreement” means any Subject Operating Agreement or Third Party Operating Agreement.

“Operating Costs” has the meaning set forth in the definition of “Net Profits.”

“ORRI” means, with respect to any FWII Earned Interest or any FWII NPI, an overriding royalty interest equal to twenty-five percent (25%) less Existing Burdens proportionately reduced to the FWII Earned Interest or FWII NPI, as applicable and further proportionately reduced as the FWII Earned Interests or the FWII NPI may be reduced pursuant to the terms of this Agreement as a result of Fieldwood II achieving the Recovery Threshold with respect to any Project, which ORRI shall be a non-operating, non-expense-bearing, overriding royalty interest, free of cost and expense of production, operations, marketing, and delivery of the hydrocarbons to the applicable delivery points; provided however, for the avoidance of doubt, any payment made pursuant to the Trust A NPI or the Trust A-1 NPI for the completed interval that is the subject of the particular Capital Development Project is an Existing Burden

and, as a result, shall reduce on a dollar for dollar basis the amount of any ORRI payment during a particular payment period.

“Owner” is defined in the preamble above.

“Owner Interests” means, with respect to any Proposal and the Project to be carried out pursuant to such Proposal, the rights, title, and interests of Owner in the lands and leases in the applicable portion of the Development Area that is to be developed by such Project, determined as of the date such Proposal is made (reduced by any burdens, reversions, pay-outs, back-ins, or other contractual interests springing or arising after such time, but existing at the time such Proposal was made), and including the Owner’s proportionate share of any non-consenting party’s interest in the applicable Project that may be allocable to Owner under an applicable Third Party Operating Agreement for only so long as such interest is allocated to Owner in accordance with the terms of such Third Party Operating Agreement.

“Owner Percentage” means the difference between (i) the Owner Interests in a Prospect Area that is developed by an Election Well and (ii) the FWII Earned Interest.

“P&A” means the plugging, abandonment, and removal of any wells, facilities, platforms, pipelines, or other equipment and the restoration and remediation of the land and seabed in accordance with all applicable Laws and the terms and conditions of any applicable leases, contracts, and agreements, including the removal, surface and subsurface restoration, site clearance, and disposal of the wells, well cellars, fixtures, platforms, flowlines, pipelines, structures, and personal property located on or associated with assets and properties and the lands burdened thereby, the flushing, pickling, burial, removal, or capping of all associated flowlines, field transmission and gathering lines, pipelines, pit closures, the restoration of the surface and seabed, site clearance, and any disposal of related waste materials and hazardous substances.

“P&A Costs” means the costs and expenses to conduct P&A.

“P&A Well” is defined in Section 4.10(a).

“Party” or “Parties” is defined in the preamble above.

“Permitted Encumbrances” means the following:

(a) The Existing Burdens;

(b) Liens for current taxes or assessments not yet delinquent or, if delinquent, being contested in good faith by appropriate actions diligently pursued;

(c) Materialmen’s, mechanic’s, repairman’s, employee’s, contractor’s, operator’s, and other similar liens or charges arising in the ordinary course of business for amounts not yet delinquent (including any amounts being withheld as provided by Law) or if delinquent, being contested in good faith by appropriate actions diligently pursued;

(d) All rights to consent by, required notices to, filings with, or other actions by Governmental Authorities in connection with the transfer of the Owner Interests;

(e) All rights reserved to or vested in any Governmental Authorities to control or regulate any of the Development Area in any manner and all obligations and duties under all applicable Laws, rules, and orders of any such Governmental Authorities or under any franchise, grant, license or permit issued by any such Governmental Authorities; and

(f) Easements, rights-of-way, servitudes, and permits or other burdens or encumbrances that individually or in the aggregate would not be reasonably likely to materially detract from the value of or materially interfere with the use, development, operation or ownership of the Development Area subject thereto or affected thereby.

“Person” means an individual, corporation, partnership, limited liability company, association, joint stock company, trust or trustee thereof, estate or executor thereof, unincorporated organization, joint venture, or any other legally recognizable entity.

“Pre-Existing Net Profit” means the forecast of Net Profit that would have been realized over the applicable period in which Excess Net Profit is being calculated if the Capital Development Project had not been undertaken, as such forecast is agreed upon by and between the Parties using the forward strip pricing for crude oil and natural gas as provided by NYMEX as of the date the Proposal for such Capital Development Project was delivered to Owner. If, after ten (10) Business Days following the expiration of the Election Period applicable to a Capital Development Project, the Parties have not yet agreed on the Pre-Existing Net Profit for the well that is the subject of such Capital Development Project, then either Party may submit the determination of such Pre-Existing Net Profit to the Expert pursuant to Section 4.12 below.

“Project” means either an Election Well or a Capital Development Project, as applicable.

“Project Notice” is defined in Section 3.2.

“Project Security” means security, in form and amount reasonably acceptable to Owner (with Apache’s reasonable consent), to cover Fieldwood II’s obligations and liabilities hereunder associated with (i) with respect to an Election Well, Owner’s share of the P&A obligations and liabilities, including P&A Costs, environmental liability, obligations, or liabilities owed to any vendors, co-owners, Governmental Authorities, or Third Party, for such Election Well and (ii) with respect to a Sidetrack, Bypass, or Deepening Project, the well that is sidetracked, bypassed, or deepened, including, without limitation, Owner’s share of incremental P&A obligations and liabilities (including P&A Costs, environmental liability, obligations, or liabilities owed to any vendors, co-owners, Governmental Authorities, or Third Party) for such sidetrack, bypass, or deepening well.

“Proposal” means a proposal to drill, evaluate, complete, and equip an Election Well or undertake a Capital Development Project, as the case may be, proposed by Fieldwood II to the Owner on lands or facilities in the Development Area. For the avoidance of doubt, a Proposal may not include more than one Election Well or one proposed completion or recompletion of an existing well, as applicable.

“Prospect” means a geologic structural or stratigraphic trap located within any Development Area that is believed to have the potential for accumulations of hydrocarbons, to the extent such Development Area also covers or includes such geologic structure or stratigraphic trap.

“Prospect Area” is defined in Section 4.5(a).

“Recovery Threshold” means, with respect to a Capital Development Project, Fieldwood II’s recovery from the Net Profit it receives attributable to such project of an amount equal to one hundred percent (100%) of the Capital Development Project Costs incurred by Fieldwood II in performing the relevant Project and, with respect to an Election Well, Fieldwood II’s recovery from the FWII Earned Interest it receives attributable to such well of an amount equal to one hundred percent (100%) of the Election Well Costs incurred by Fieldwood II in performing the relevant Project.

“Representatives” means a Person’s directors, officers, partners, members, managers, employees, agents, investors, or advisors (including attorneys, accountants, consultants, bankers, and financial advisors) and any representatives of those advisors, and, in the case of Owner, expressly includes its contractor providing contract operating services for Owner together with such contractor’s employees, agents, and representatives.

“Revenue” has the meaning set forth in the definition of “Net Profits.”

“Rework or Recompletion Project” means a development operation on an existing well in the Development Area to either (i) work-over the then-current completion in such existing well in an effort to increase or resume production, cause such well to produce in paying quantities, increase production or reserves, or extend the productive life of such completion or (ii) plug and abandon the then-current completion in such existing well and recomplete the well at a shallower interval.

“Seismic Data” means any and all seismic data, two-dimensional multifold seismic data, three-dimensional seismic data, stacked and migrated processed sections, digital field tapes, stacked tapes, support data relating thereto, stick and quality control segments, receiver and bin center locations, stacking velocities, shot hole drilling information, digital shot point locations, magnetic, surface, and other surveys, seismic sections, surface and subsurface maps, plats, charts, and any interpretations of any of the foregoing or other like information customarily used in connection with oil and/or gas exploration.

“Sidetrack, Bypass, or Deepening Project” means a development operation on an existing well in the Development Area to plug and abandon the then-current completion and conduct sidetracking, bypassing, or deepening operations on such existing well in an effort to increase or resume production, cause such well to produce in paying quantities, increase production or reserves, or to extend the productive life of such well.

“Subject Operating Agreement” is defined in Section 4.5(a).

“Technical Review Meeting” is defined in Section 3.2(b).

“**Term**” is defined in Section 2.1.

“**Third Party**” means any Person that is not a Party or any Affiliate of any Party.

“**Third Party Operating Agreement**” is defined in Section 4.5(c).

“**Transaction Documents**” means this Agreement, the TSA, and each other agreement, document, certificate, or instrument delivered pursuant hereto or thereto.

“**Trust A NPI**” means that certain net profits overriding royalty interest created and conveyed under and pursuant to those certain Conveyances of Net Profits Overriding Royalty Interest dated September 30, 2013, as supplemented and amended from time to time, from Fieldwood Energy LLC and GOM Shelf LLC, as Grantor, and the Fieldwood Decommissioning Trust A, as NPI Owner, covering the properties and interests described therein.

“**Trust A-1 NPI**” means that certain net profits overriding royalty interest created and conveyed under and pursuant to those certain Conveyances of Net Profits Overriding Royalty Interest dated September 30, 2013, as supplemented and amended from time to time, from Fieldwood Energy LLC and GOM Shelf LLC, as Grantor, and the Fieldwood Decommissioning Trust B, as NPI Owner, covering the properties and interests described therein, as such net profits overriding royalty interest was amended, assigned, and partially released pursuant to that certain Assignment, Amendment, and Partial Release of Net Profits Overriding Royalty Interest dated as of April 11, 2018 by and between Fieldwood Energy LLC, GOM Shelf LLC, the Fieldwood Decommissioning Trust B, and the Fieldwood Decommissioning Trust A.

“**Trust NPIs**” means the Trust A NPI and the Trust A-1 NPI, collectively.

“**TSA**” means that certain Transition Services Agreement by and among the Parties dated [•], 2020.

“**Well Data**” means any logs, core samples, other geological and geophysical data or similar data created during drilling operations, any engineering records or reports (including wellbore schematics), any drilling records or reports (including detailed daily drilling reports), and any related reports filed with the BOEM.

Section 1.2. Exhibits. The following exhibits are incorporated herein and made a part hereof:

- | | |
|-----------|---|
| Exhibit A | Development Area (Including Oil and Gas Leases) |
| Exhibit B | Form of Net Profits Interest Assignment |
| Exhibit C | Form of Election Well Assignment |
| Exhibit D | Form of Operating Agreement |

ARTICLE II. **TERM**

Section 2.1. Term. This Agreement shall be effective for a period commencing on the Effective Date and expiring upon the earlier to occur of (i) the date two (2) years after the Effective Date, and (ii), as to each lease, the expiration of such lease comprising a part of the Development Area (including any and all renewals, replacements, and extensions of such lease) (the “Term”).

Section 2.2. Effect of Termination. After the expiration of the Term, this Agreement shall terminate and be of no further force and effect; provided, however, that (i) the provisions of this Section 2.2 and Sections 3.2(d), 3.3, 4.8, 4.11, 5.3, 5.4, 5.5, and 5.14, the proviso in the third sentence of Section 3.2(a) and the last sentence of Section 4.5(g), and (ii) any and all rights, obligations and remedies hereunder that have accrued on or prior to the expiration of the Term of this Agreement, shall survive the termination of this Agreement indefinitely; and, provided, further, that any rights, obligations, and remedies in any Transaction Document that by their nature are intended to survive termination or expiration of this Agreement shall so survive. Notwithstanding anything herein to the contrary, termination of this Agreement will not affect the rights of Fieldwood II hereunder to any Proposals presented to Owner before the end of the Term.

ARTICLE III. **PROSPECT GENERATION**

Section 3.1. Evaluation of Possible Prospect. To assist Fieldwood II in its evaluation of the Development Area, Owner will exercise reasonable efforts to provide Fieldwood II with access to all materials either in its possession or those materials which it is entitled to review regarding the Development Area, including any Evaluation Data, but only to the extent Fieldwood II is permitted to view such materials pursuant to any contract or agreement to which such materials may be subject. In the event that Fieldwood II desires to present a Proposal, it shall provide a notice to Owner as set forth below.

Section 3.2. Notice of Prospects or Capital Development Project.

(a) Notice. With respect to any Proposal being made by Fieldwood II, Fieldwood II shall provide a written notice to the Owner (a “Project Notice”), which shall include the following information:

- (i) a description of the Proposal in reasonable detail (including, if such Proposal relates to an Election Well, all potentially productive zones, the proposed Objective Depths, the proposed Objective Formations, together with descriptions of the Prospect(s) and the associated Prospect Area(s));
- (ii) a good faith, preliminary estimate of Capital Development Project Costs or the Election Well Costs, as the case may be;

(iii) a good faith, preliminary estimate of any and all P&A Costs for a Sidetrack, Bypass or Deepening or Election Well, as the case may be, and

(iv) an Election to Participate.

For the avoidance of doubt, the following shall be void and deemed automatically withdrawn by Fieldwood II: (i) Proposals for which Owner does not have the requisite authority, under the applicable Operating Agreement, to make such Proposal and (ii) Proposals that conflict with any ongoing, approved, or previously proposed operations under any applicable Operating Agreement. If Owner receives a Proposal for a Capital Development Project to be performed on a well which Owner either (A) desires to continue producing from its then-current completion or (B) desires to conduct an operation that is in conflict with the Capital Development Project proposed by Fieldwood II, Owner may, on or before the expiration of the Election Period for such Proposal, send written notice to Fieldwood II that it rejects the Proposal pursuant to the foregoing grounds, in which case the applicable Proposal shall be deemed to have been withdrawn and void; *provided* that if Owner rejects such a Proposal and undertakes or agrees to participate in the Project that was the subject of such rejected Proposal within two (2) years after expiration of the Election Period for such Proposal, then Owner shall offer Fieldwood II the right (exercisable for a period of 30 days) to participate in such opportunity on the same terms as set forth in the original Proposal and this Agreement. If, after diligent efforts, Fieldwood II or the Parties are unable to proceed with the operations contemplated under a Proposal because of conflicts with existing operating agreements (or other restrictions affecting the applicable Owner Interests) that existed as of the time the Proposal was made, either Party may send notice to the other Party terminating the affected Proposal. For the avoidance of doubt, the Parties recognize and agree that nothing in this Agreement shall prevent an Owner from conducting any projects, operations, or activities or from participating in projects, operations, or activities that may be proposed or offered by a Third Party or from entering into any agreements or contracts, including, without limitation, farmouts, sales, or assignments, affecting the Owner Interests, in all cases, without any obligation to offer Fieldwood II the opportunity to participate in any such project, operations, or activities or to obtain the consent of Fieldwood II, unless (x) any such project, operations, or activities were proposed by Fieldwood II under a Proposal received by Owner prior to such Owner's receipt of the proposal from a Third Party and (y) such Fieldwood II Proposal has not terminated, been withdrawn, or deemed to have been withdrawn.

(b) Technical Review Meeting. Fieldwood II will present the Proposal and all related Evaluation Data to the Owner and to Apache (for purposes of obtaining its consent) at an in-person meeting at the offices of Fieldwood II (a "**Technical Review Meeting**") to be held on a mutually agreed Business Day during Fieldwood II's normal business hours no later than ten (10) Business Days after delivery of the applicable Project Notice. At either Party's request, the meeting may be held online via technology that allows a Party to share screens with the other Party and Apache, such as Zoom, Skype, WebEx, or Microsoft Teams. Each Party shall use reasonable efforts to ensure that the Technical Review Meeting is attended by a reasonably sufficient number of technical representatives of such Party and, in the case of Owner, Apache, who are familiar with and capable of presenting and/or discussing the Proposal with the other Party and Apache.

(c) Access to Evaluation Data. Until the end of the Election Period, Fieldwood II shall make Evaluation Data with respect to a Proposal available for review and evaluation by the Owner, at the Owner's expense, in Fieldwood II's offices during Fieldwood II's normal business hours or available through a virtual data room or similar electronic platform. Likewise, Owner will provide Fieldwood II with reasonable access to any Evaluation Data in its possession with respect to a Proposal, including but not limited to well files, logs, and data. Notwithstanding the foregoing, neither Party shall be obligated to disclose such Evaluation Data when such disclosure would violate any Third Party contract or agreement binding on a Party or applicable to such Evaluation Data.

(d) Confidentiality. Each Party shall, and shall cause its Affiliates and its and their respective Representatives (and Owner shall cause Apache) to, keep the Proposals, all Evaluation Data, Well Data, and Seismic Data of the other Party, information relating to the Proposal and information from the Technical Review Meeting, to the extent prepared by or received from the other Parties, strictly confidential, and no Party or any of its Affiliates or any of its or their respective Representatives shall disclose such Proposals, Evaluation Data, Well Data, or Seismic Data, information relating to the Proposal, or information from the Technical Review Meeting to any Third Party other than Apache or except as required under a Third Party Operating Agreement. With respect to Evaluation Data, Well Data, and Seismic Data, these disclosure restrictions shall terminate upon the later to occur of (i) two years after the date on which the Technical Review Meeting took place with respect to the applicable Proposal and (ii) the date on which such Evaluation Data, Well Data, or Seismic Data, as applicable, is no longer subject to disclosure restrictions under an agreement or contract with a Third Party. With respect to the Proposal itself, these disclosure restrictions shall terminate upon the later to occur of (x) the date on which the Project that is the subject of such Proposal is Commenced and (y) that date on which such Proposal terminates, is withdrawn, or is deemed to have been withdrawn.

Section 3.3. Waiver of Liability with Respect to Evaluation Data. The information included in a Project Notice and any other Evaluation Data or Well Data furnished by Fieldwood II or Owner, as applicable, pursuant to this Agreement shall be provided for informational purposes only. Each Party is responsible for and shall make its own decisions with respect to Evaluation Data, Well Data, or the opinions or analysis of the other Party that may be provided. (A) FIELDWOOD II DOES NOT MAKE, AND THE OWNER WAIVES AND REPRESENTS AND WARRANTS THAT OWNER HAS NOT AND WILL NOT RELY UPON, AND (B) OWNER DOES NOT MAKE, AND FIELDWOOD II WAIVES AND REPRESENTS AND WARRANTS THAT FIELDWOOD II HAS NOT AND WILL NOT RELY UPON: ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, IN THIS AGREEMENT OR ANY OTHER INSTRUMENT, AGREEMENT, OR CONTRACT DELIVERED HEREUNDER OR IN CONNECTION WITH THE EVALUATION DATA, WELL DATA, OR ANY OTHER OPINION OR ANALYSIS THAT MAY BE PROVIDED HEREUNDER, INCLUDING, BUT NOT LIMITED TO, ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED AS TO (I) THE CONTENTS, CHARACTER, OR NATURE OF ANY DESCRIPTIVE SUMMARY, OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL DATA, SEISMIC DATA, WELL DATA, EVALUATION DATA, RESERVE DATA, RESERVE REPORTS, RESERVE

INFORMATION (AND ANY ANALYSIS OR INTERPRETATION OF ANY OF THE FOREGOING) RELATING TO ANY SEISMIC DATA OR EVALUATION DATA OR ANY OF THE PROPOSALS, (II) THE QUANTITY, QUALITY, OR RECOVERABILITY OF HYDROCARBONS IN OR FROM ANY PROPOSAL, (III) THE PRODUCTION OF PETROLEUM SUBSTANCES FROM ANY PROPOSAL, OR ANY PRODUCTION OR DECLINE RATES, OR (IV) ANY OTHER RECORD, FILES, MATERIALS, OR INFORMATION (INCLUDING AS TO THE ACCURACY, COMPLETENESS, OR CONTENTS OF THE RECORDS) THAT MAY HAVE BEEN MADE AVAILABLE, DELIVERED, OR COMMUNICATED TO THE OTHER PARTY IN CONNECTION WITH THE REVIEW AND EVALUATION OF THE SEISMIC DATA, WELL DATA, OR EVALUATION DATA PURSUANT TO THIS AGREEMENT. NOTHING IN THIS AGREEMENT SHALL LIMIT ANY PARTY'S RIGHTS OR REMEDIES PURSUANT TO ANY OTHER AGREEMENT BETWEEN THE PARTIES OTHER THAN THIS AGREEMENT OR PURSUANT TO ANY INSTRUMENT OR AGREEMENT DELIVERED PURSUANT TO THIS AGREEMENT.

ARTICLE IV. JOINT DEVELOPMENT OPERATIONS

Section 4.1. Election to Participate. The Owner may elect to participate in a valid Proposal by delivering its written Election to Participate to Fieldwood II no later than 5:00 p.m. in Houston, Texas on the first Business Day that is on or after the date thirty (30) days after the Business Day the Owner received the applicable Project Notice (the "**Election Period**"). The failure of Owner to make a timely written election to participate in a valid Proposal by the expiration of the Election Period shall be deemed to be Owner's election not to participate in such Proposal. If the Owner delivers to Fieldwood II prior to the expiration of the applicable Election Period a valid written Election to Participate, then, subject to the terms of any applicable Third Party Operating Agreement and the terms and conditions of this Agreement, such election shall constitute a valid and binding obligation of the Parties to participate in the operations set forth in such Proposal upon the terms of this Agreement.

Section 4.2. Rework or Recompletion Projects. If the Proposal is for a Rework or Recompletion Project and Owner does not reject such Proposal as contemplated under Section 3.2(a) then Fieldwood II may proceed with the Rework or Recompletion Project at its sole risk and expense only after the Pre-Existing Net Profit relating to such Rework or Recompletion Project has been determined either by agreement of the Parties or by the Expert. In such event (i) Fieldwood II shall pay 100% of the Capital Development Project Costs associated with the Rework or Recompletion Project and attributable to Owner Interests and (ii) upon completing the Rework or Recompletion Project as a successful completion, Fieldwood will receive an assignment of the FWII NPI in a form substantially the same as Exhibit B attached hereto, reserving unto Owner the ORRI. For the avoidance of doubt, at such time as Fieldwood II has reached the Recovery Threshold for such applicable Rework or Recompletion Project, the FWII NPI will be reduced from one hundred percent (100%) to fifty percent (50%). The assignment of the FWII NPI to Fieldwood II pursuant to this Section 4.2 shall: (1) be subject to this Agreement, (2) be "as-is," without warranties of any kind, and expressly subject to all agreements and matters of record, and Permitted Encumbrances, (3) be subject to the ORRI reserved by Owner

hereunder, and (4) be limited as further described in Section 4.9(a). For the avoidance of doubt, (i) upon completion of the Rework or Recompletion Project, Fieldwood II shall not be responsible for any expenses, costs, losses, or operations associated with the well that is the subject of such Project and attributable to Owner Interests and (ii) if the Rework or Recompletion Project results in a dry hole or if Fieldwood II does not reach the Recovery Threshold relative to a Rework or Recompletion Project, Fieldwood II shall be solely responsible for any loss it incurred as a result of conducting such Project and shall have no right of recovery or recourse against Owner relative to such loss; provided that Fieldwood II shall not be responsible for paying for or conducting P&A activities on such well, except that, in the event of a dry hole or unsuccessful completion attempt, prior to removing any equipment used to conduct the applicable Rework or Recompletion Project, Fieldwood II shall, at its sole cost and expense, take such additional actions as are necessary to leave the well in a condition that will not require Owner to take additional actions or perform any additional operations on such well in order to leave the well in a satisfactory condition under then-current regulations. For the avoidance of doubt, for the purpose of this Section 4.2, so long as Owner does not reject such Proposal as contemplated under Section 3.2(a) and subject to the other terms of this Agreement, Fieldwood II may proceed with the activities contemplated in the Proposal regardless of whether Owner elects to participate.

Section 4.3. Sidetrack, Bypass, or Deepening Project. If the Proposal is for a Sidetrack, Bypass, or Deepening Project and Owner does not reject such Proposal as contemplated under Section 3.2(a) then Fieldwood II may proceed with the Sidetrack, Bypass, or Deepening Project at its sole risk and expense; provided, however, that before it may proceed with such Proposal, within thirty (30) days of the expiration of the Election Period, (a) Fieldwood II must provide Owner with Project Security for the operations contemplated under such Proposal and (b) the Pre-Existing Net Profit relating to such Sidetrack, Bypass, or Deepening Project shall have been determined either by agreement of the Parties or by the Expert. If Fieldwood II fails to timely provide Owner with Project Security with respect to any Proposal, then such Proposal shall automatically terminate and have no further or ongoing force or effect and shall be deemed to have been withdrawn by Fieldwood II; and, in such event, Fieldwood II may not proceed with the Project contemplated under the applicable Proposal. In the event Fieldwood II proceeds with a Sidetrack, Bypass, or Deepening Project as permitted herein, (i) Fieldwood II shall pay 100% of the Capital Development Project Costs associated with the Sidetrack, Bypass, or Deepening Project and attributable to Owner Interests, (ii) following the completion of the Sidetrack, Bypass, or Deepening Project as a successful completion, Fieldwood II will receive an assignment of the FWII NPI in a form substantially the same as Exhibit B attached hereto, reserving unto Owner the ORRI, (iii) except for P&A Costs as set forth below in clause (iv), upon either completion or termination of the Sidetrack, Bypass, or Deepening Project, Fieldwood II shall not be responsible for any expenses, costs, losses, or operations associated with the well that is the subject of such Project, and (iv) at such time as P&A work and activities are performed on the well that is the subject of such Sidetrack, Bypass, or Deepening Project, Fieldwood II shall pay to Owner fifty percent (50%) of Owner's share of the incremental P&A Costs, if any, incurred by the Sidetrack, Bypass, or Deepening Project. Owner shall have the right to cash call Fieldwood II for its share of P&A Costs due hereunder; and, in such event, Fieldwood II shall pay Owner such cash called amounts within thirty (30) days of its receipt of such cash call request. Owner shall promptly following completion of the P&A notify

Fieldwood II of the incremental costs incurred and reimburse Fieldwood II for any overpayment, if applicable. For the avoidance of doubt, at such time as Fieldwood II has reached the Recovery Threshold for such applicable Sidetrack, Bypass, or Deepening Project, the FWII NPI will be reduced from one hundred percent (100%) to fifty percent (50%). The assignment of the NPI to Fieldwood II pursuant to this Section 4.3 shall: (1) be subject to this Agreement, (2) be "as-is," without warranties of any kind, and expressly subject to all agreements and matters of record, and Permitted Encumbrances, (3) be subject to the ORRI reserved by Owner hereunder, and (4) be limited as further described in Section 4.9(a). For the avoidance of doubt, with respect to any Sidetrack, Bypass, or Deepening Project undertaken by Fieldwood II, (A) Owner shall have no liability or responsibility to Fieldwood II in the event Fieldwood II is unable to reach the Recovery Threshold relative to such Project, and (B) regardless of whether Fieldwood II reaches the Recovery Threshold relative to such Project, Fieldwood II shall be responsible for fifty percent (50%) of Owner's share of the incremental P&A Costs caused by the subject of the Sidetrack, Bypass, or Deepening Project. For the avoidance of doubt, for the purpose of this Section 4.3, so long as Owner does not reject such Proposal as contemplated under Section 3.2(a) and subject to the other terms of this Agreement, Fieldwood II may proceed with the activities contemplated in the Proposal regardless of whether Owner elects to participate.

Section 4.4. Fieldwood II Project Manager. In the event Fieldwood II is not the contract operator of an Owner Interest at the time of a Proposal or at the time a Capital Development Project is performed, Fieldwood II shall be the project manager on behalf of Owner for the operation, and Owner shall take reasonable actions necessary to cause the then current operator or contract operator to promptly proceed with the operations described in the Proposal at Fieldwood II's direction. In furtherance of such right of Fieldwood II to be the project manager for such operation, Owner, to the extent it has the ability to do so, hereby grants to Fieldwood II the following rights as the project manager: (i) the right to directly consult with, advise, and direct the then current operator or contract operator, as applicable, regarding such operation, provided that Owner's Representatives shall be included in any such consultations, (ii) access to all books, records, data, and information relating to such operation (including any daily or other periodic operations reports), provided that such access shall be subject to the same restrictions on access and disclosure as apply to Evaluation Data under Section 3.2, and (iii) access to all facilities relating to such operation subject to Fieldwood II's execution of a mutually agreeable boarding agreement. All reasonable out-of-pocket costs incurred by Fieldwood II in performing the foregoing activities as such project manager shall be included in the Capital Development Project Costs for the applicable Project.

Section 4.5. Election Well.

(a) Operating Agreement. If the Proposal is for the drilling of an Election Well, then contemporaneously with Owner electing to participate in an Election Well, to the extent not in conflict with any existing Third Party Operating Agreements, the Parties shall execute and deliver to each other an operating agreement in substantially the form attached hereto as Exhibit D (each, a "Subject Operating Agreement") setting forth the Owner Percentage and FWII Earned Interest, and the "Contract Area" under such Subject Operating Agreement shall be limited to the Prospect Area to be assigned to Fieldwood II under this Section 4.5(a) if Fieldwood II were to become entitled to such assignment hereunder; provided, however, if

Fieldwood II does not earn the assignment to be made pursuant to Section 4.5(b) with respect to any Proposal for which the Parties have executed a Subject Operating Agreement, then such Subject Operating Agreement shall be deemed to have terminated, and the Parties shall take such further actions and execute such additional documents as may be necessary or appropriate to evidence the termination of such Operating Agreement. With respect to each Prospect that may be the subject of a Proposal for an Election Well, the "**Prospect Area**" associated with any such Prospect shall be limited to (i) such area as may be reasonably developed and drained by such individual well without need for further development within the applicable Prospect Area and (ii) depths from the top of shallowest Objective Formation tested by such Election Well down to the stratigraphic equivalent of one hundred (100) feet below the base of the deepest Objective Formation tested by such Election Well from which production is commenced within two (2) years after spudding such Election Well.

(b) **Owner Participation.** If Owner elects to participate in an Election Well, then Fieldwood II shall provide Owner with Project Security for the Election Well, and then, only after providing Owner with such Project Security, may proceed with the Election Well at its sole risk and expense. In such event, (i) Fieldwood II (A) shall pay 100% of the Election Well Costs associated with the Election Well and attributable to Owner Interests and (B) upon completing the Election Well as a successful completion, will receive an assignment of the FWII Earned Interest applicable to such Election Well in a form substantially the same as Exhibit C attached hereto (the "**Base Assignment Form**"), subject to Section 4.9(c), and shall receive the FWII Earned Interest share of Revenue and bear the FWII Earned Interests share of Operating Costs relative to the Project until Fieldwood II has reached the Recovery Threshold relative to such Project, and (ii) thereafter, the ongoing Revenue and Operating Costs, and including P&A Costs, associated with the Project shall be received and borne by the Parties in accordance with the Owner Percentage and FWII Earned Interest, provided that Owner shall not bear any portion of the ORRI or the Operating Costs incurred prior to Fieldwood II reaching the Recovery Threshold. For the avoidance of doubt, at such time as Fieldwood II has reached the Recovery Threshold for such applicable Election Well, the FWII Earned Interest will be reduced from one hundred percent (100%) of the applicable Owner Interests to fifty percent (50%) of such Owner Interests, in each case still subject to the ORRI. The assignment of the FW II Earned Interest to Fieldwood II pursuant to this Section 4.5(b) shall: (1) be subject to this Agreement, (2) be "as-is," without warranties of any kind, and expressly subject to all agreements and matters of record, and Permitted Encumbrances, (3) reserve unto Owner the ORRI, and (4) convey the applicable FWII Earned Interest as further described in Section 4.9(b). For the avoidance of doubt, if the Election Well is a dry hole or results in a completion for which Fieldwood does not reach the Recovery Threshold, then Fieldwood II shall be solely responsible for bearing such loss and for performing the P&A associated with Owner Interests in such well, including paying all such associated P&A Costs.

(c) **Third Party Operating Agreements.** During the Term, in the event that any Prospect Area is subject to any existing operating agreement other than a Subject Operating Agreement (each a "**Third Party Operating Agreement**"), then the terms of such Third Party Operating Agreement shall govern and control. In the event the Prospect Area for a Proposal is subject to a Third Party Operating Agreement, Owner agrees to take such reasonable actions as may be required by the terms of such agreement to propose the Proposal to the other parties to

such agreement; provided, that Fieldwood II shall assist Owner in taking such actions as may reasonably be requested by Owner.

(d) Operating Agreement Conflicts. To the extent that the provisions of this Agreement conflict with the provisions of any Third Party Operating Agreement, then solely between the Parties, the provisions of this Agreement shall govern and control, *mutatis mutandis*; provided, however, upon commencement of any Election Well, the provisions of any applicable Operating Agreement shall govern all further elections and operations with respect to such Election Well and any subsequent operations within a Prospect Area.

(e) Operator Designation. To the extent permitted by applicable Law and subject to the terms of any Third Party Operating Agreement, upon written request of Owner (with the consent of Apache acting reasonably) for each Prospect Area associated with an Election Well pursuant to which Fieldwood II earns a FWII Earned Interest, Fieldwood II shall be designated and assume the responsibilities of operator of each such Prospect Area. In such event, Owner agrees to take reasonable actions in assisting Fieldwood II in having all co-owners of such Prospect Area agree to such designation and to execute the required documentation for such designation.

(f) Existing Facilities. Subject to (i) the terms of any applicable Third Party Operating Agreement and applicable Law and (ii) the condition of the applicable facilities and any operations then being conducted thereon, to the extent Owner has the ability to grant Fieldwood II such rights, Fieldwood II shall be entitled to access and use existing facilities owned by Owner to the extent necessary to drill, evaluate, complete, equip, and produce any Election Well, free of costs except Third Party costs and the fees described in Section 4.11 (which costs shall be Election Well Costs), and Owner shall take commercially reasonable actions to help facilitate Fieldwood II's right to access such facilities. In so accessing any of Owner's facilities, Fieldwood II shall execute and deliver to Owner a boarding agreement or such other instrument as may be reasonably required by Owner in its reasonable discretion to permit Fieldwood II's access to such facilities and to allocate risks associated with Fieldwood II's operations on such facilities.

(g) Elections Not to Participate. Notwithstanding anything herein to the contrary, if the Proposal is to drill an Election Well and Owner does not elect to participate within the Election Period, then the Proposal shall expire, and neither Party shall have any obligation to the other with respect to the Proposal and Fieldwood II shall have no right to proceed with drilling the Election Well. If Owner or its successors or assigns undertake to drill the Election Well described in the Proposal within two (2) years after expiration of the Election Period for such Proposal, then Owner shall offer Fieldwood II the right (exercisable for a period of 30 days) to participate in such Election Well on the same terms as set forth in the original Proposal and this Agreement.

(h) Trust NPIs. The Parties recognize and agree that this Agreement constitutes a "Farmout Agreement" under Section 7.4 of the Decommissioning Agreement with respect to Election Wells and the FWII Earned Interests earned by Fieldwood II. As a result, the FWII

Earned Interests to be transferred to Fieldwood II pursuant to Section 4.5(b) shall be transferred free and clear of the Trust NPIs.

Section 4.6. Withdrawal or Termination of Proposals.

(a) Subject to any applicable Third Party Operating Agreement, Fieldwood II may withdraw a Proposal at any time prior to the mobilization of materials and equipment toward the commencement of operations under the Proposal. If a Proposal is withdrawn by Fieldwood II or deemed to have been withdrawn as provided in this Agreement, then all terms of this Agreement shall be interpreted as if such Proposal was never made.

(b) Notwithstanding Section 4.6(a), with respect to any Project for which Fieldwood II has the right to proceed hereunder, the Proposal for such Project shall be deemed to have automatically terminated and been withdrawn if Fieldwood II does not (i) Commence the applicable Project within one hundred twenty (120) days (excluding any extension expressly agreed to in writing by the Parties) following Fieldwood II's making of such Proposal and (ii) thereafter diligently and continuously perform such Project until completed, subject to extensions of the foregoing time period to the extent Fieldwood II is prevented from either Commencing or performing such Project by events of Force Majeure; provided that Fieldwood II shall make reasonably diligent efforts to overcome such events of Force Majeure. In the event any Project is deemed terminated or withdrawn, Owner shall promptly return to Fieldwood II any Project Security it provided to Owner under this Agreement in connection with such Proposal.

(c) If a Proposal is terminated pursuant to Section 4.6(b) as a result of Fieldwood II's failure to timely Commence performance of a Project, then (i) the applicable Owner may elect to conduct the Project that was the subject of such Proposal without any obligation to offer Fieldwood II the opportunity to participate in such Project notwithstanding any term in this Agreement to the contrary and (ii) if Owner has not so elected and Fieldwood II desires to conduct the Project that was the subject of such terminated Proposal, it must resubmit a new Proposal for such Project which shall be subject to the terms of this Agreement in all respects.

Section 4.7. Project Security. With respect to any Project for which Fieldwood II has provided Owner with Project Security hereunder, upon the occurrence of the Recovery Threshold for such Project, the Owner agrees that the principal amount of such Project Security shall be proportionately reduced in an amount corresponding to the reduction of Fieldwood II's responsibility for costs and expenses attributable to such Project including the reduction of its P&A obligations; and the Parties agree to execute such instruments or take such other actions as may be reasonably necessary to evidence such reduction.

Section 4.8. Liability for Operations.

(a) **With respect to any operations conducted by Fieldwood II or its contractors on any Capital Development Project or Election Well, as between Owners and Fieldwood II, Fieldwood II shall be solely responsible and liable for, and shall fully indemnify, defend, and hold harmless Owners, their affiliated and subsidiary companies, contractors (other than Fieldwood II), representatives, and consultants, and all of their respective**

officers, directors, and employees, from and against any and all claims, demands, suits, causes of action, judgments, fines, penalties, or orders relating to or arising out of the operations so conducted by Fieldwood II or its contractors, including, without limitation, incidents of non-compliance, civil penalties, personal injuries, property damage, or pollution, without regard to the negligence (whether sole, joint, or concurrent, or active or passive), strict liability, or other fault of the foregoing indemnified Persons, except to the extent resulting from the gross negligence or willful misconduct of any of the foregoing indemnified Persons.

(b) Notwithstanding anything herein to the contrary, in no event shall Fieldwood II be liable for any damages or claims arising in whole or in part from its failure or inability to reach the Objective Depths or Objective Formations.

Section 4.9. Assignments.

(a) NPI Assignments. If Fieldwood II is entitled to receive an assignment of a FWII NPI in connection with any Capital Development Project, such assignment shall be limited to the interval completed or worked over as a result of such operation.

(b) Election Well Assignments. If Fieldwood II is entitled to receive an assignment from Owner in connection with any Proposal for an Election Well, such assignment shall, subject to Section 4.9(c) below, be limited to the applicable oil and gas lease(s) insofar as it pertains to each Prospect Area that is developed by the Election Well and the depths as specified in Section 4.5(a) above.

(c) BOEM Assignments. To the extent any Prospect Area in which Fieldwood II earns an assignment of the FWII Earned Interest hereunder covers all or a part of one or more aliquots in which BOEM would recognize Fieldwood II's ownership, then in conjunction with the assignment of the FWII Earned Interest and notwithstanding the Base Assignment Form, the Parties agree to execute and file appropriate BOEM-0150 forms from the pertinent Owner to Fieldwood II and covering fifty percent (50%) of Owner's BOEM recognized operating rights in and to such aliquot(s) from the surface to one hundred feet (100') below the deepest depth drilled of the applicable Election Well (utilizing the Base Assignment Form attached as Exhibit A thereto) ("**BOEM OR Assignments**"). In such event, the Parties recognize and agree that such BOEM OR Assignments must be filed with BOEM or such other required Governmental Authorities. In the event any such Governmental Authorities fail to accept or approve any such BOEM OR Assignments, the Parties will fully cooperate in the development of an assignment and any other filings or instruments that will comply with the requirements of such Governmental Authority's filing and approval procedures (or such other filing procedures as may be hereafter promulgated) or as will accomplish the intent of this Agreement, together with assignments to be filed in the adjacent county or parish records reasonably necessary to give effect to the intent of this Agreement and provide Third Parties with notice of any such assignments. Notwithstanding the foregoing, if, as a result of circumstances beyond the reasonable control of Owner and Fieldwood II, the assignment will not be approved by BOEM, the Parties will file the BOEM OR Assignment in the non-required records maintained by BOEM for the applicable lease or leases.

(d) **ORRI.** It is understood and agreed that the ORRI reserved by the applicable Owner under any certain assignment made pursuant to the terms of this Agreement shall apply to all renewals, extensions, and other similar arrangements (and/or interests therein) of the applicable subject lease(s). Only a new lease taken by Fieldwood II, its successors or assigns, within one (1) year after expiration or release of a such applicable subject lease and which covers the same lands, shall be considered a renewal or extension for the purposes hereof.

Section 4.10. Rights upon Abandonment of Certain Wells.

(a) **Abandonment Notice.** Subject to the terms of all applicable Third Party Operating Agreements, in the event that Owner and/or the other joint owners in any of the Owner Interests, if any, desire to permanently plug and abandon a well in the Development Area that was producing on the Execution Date (each a “**P&A Well**”), Owner (or, if the TSA is then in effect, Fieldwood II) shall provide Fieldwood II, no later than the earlier of (A) fifteen (15) days prior to the election deadline set forth in the applicable Third Party Operating Agreement, if any, for which the Owner must elect whether to permanently plug and abandon such well and (B) one hundred and twenty (120) days prior to the commencement of such plugging, abandonment, dismantling, or decommissioning, a written notice to Fieldwood II (with a copy to Owner and Apache) (“**Abandonment Notice**”) that identifies such P&A Well and, if there are no other then-completed wells within such applicable aliquot, the leasehold interests in the aliquot within which such P&A Well is then completed and for which BOEM would recognize an assignment of such interest to Fieldwood II (the “**P&A Leasehold**”); provided that if the TSA is then in effect or if Fieldwood II or its Affiliate is then the contract service provider to Owners, Owners shall not be obligated to provide any such Abandonment Notice to Fieldwood II. Notwithstanding anything herein to the contrary, Owners shall have no liability or obligations to Fieldwood II as a result of the failure to provide Fieldwood II with any Abandonment Notice.

(b) **Right to Acquire P&A Well.** Subject to the terms of any Third Party Operating Agreement, Fieldwood II may elect to acquire all or any P&A Well and the corresponding P&A Leasehold, if any, by delivering a written election to acquire same no later than ten (10) days after Fieldwood II’s receipt of an Abandonment Notice. If Fieldwood II fails to deliver a written election to acquire any P&A Well prior to or on the date ten (10) days after receipt of an Abandonment Notice, such failure shall be deemed an election not to acquire any such P&A Well. Notwithstanding anything in this Agreement to the contrary, Fieldwood II’s election to acquire any P&A Well may be accepted or rejected by Owner in Owner’s sole discretion.

(c) **Effect of Exercise.** If Fieldwood II validly elects to acquire any P&A Well and the corresponding P&A Leasehold, if any, such election shall constitute a binding obligation of Fieldwood II to acquire Owner Interests in same no later than the later of (i) sixty (60) days after Fieldwood II’s election or (ii) the date Fieldwood II obtains all applicable pre-assignment approvals, qualifications, right of use easements, and permits required under applicable Laws and contracts to acquire and operate (if applicable) such P&A Well and P&A Leasehold, if any. Owner and Fieldwood II shall execute and deliver to Fieldwood II such forms and instruments reasonably requested by Fieldwood II or Owner, including an assignment in form mutually agreeable to the Parties; provided, however, that the P&A Well and P&A Leasehold, if any,

shall be assigned subject to this Agreement, "as-is" and without warranties of any kind, and expressly subject to all agreements and matters of record and all existing encumbrances. In consideration for such assignment, Fieldwood II shall assume, and perform and indemnify, defend, and hold harmless Owner, from the P&A Costs with respect to such P&A Well and P&A Leasehold, if any; however, Owner shall retain liability for and indemnify, defend, and hold harmless Fieldwood II for all other obligations related to the time period prior to the assignment. In connection with delivery of the assignment hereunder, at the sole cost and expense of Fieldwood II, the Owner shall deliver to, or cause to be delivered to, Fieldwood II all Well Data and all other records and information in its possession with respect to the P&A Well in a manner reasonably agreed to by the Parties. Owner shall cooperate with Fieldwood II to execute any assignment, designation of operator, or any other instrument reasonably required by Fieldwood II to consummate the intent of this Section 4.10, including Fieldwood II becoming the owner and designated operator of the P&A Well and P&A Leasehold, if any.

Section 4.11. Processing Fees. Subject to any applicable Third Party Operating Agreement and in the absence of any other agreement between the Parties governing the processing of production at any facility owned or operated by Owner, Fieldwood II agrees to pay Owner the following fees for the FWII Earned Interest share of production processed at any facility owned by Owner:

- (a) \$2.00 per barrel for oil/condensate;
- (b) \$1.50 per barrel for water; and
- (c) \$0.20 per MCF for gas.

As used herein, "MCF" means one thousand cubic feet measured at standard pressure and temperature, defined to as cubic feet of volume at 60 degrees Fahrenheit and 14.7 pounds per square inch and a "barrel" is 42 U.S. gallons.

Effective March 1 of each year during which any production from a Project conducted under this Agreement is processed under this Section 4.11, the fees to be charged hereunder shall be adjusted by multiplying the rates then in effect by the percentage increase, if any, in the consumer price index, as published by the Bureau of Labor Statistics of the United States Department of Labor for all Urban Consumers, specifically, the "All Items" Unadjusted Expenditure Category (the "CPI-U"), from (i) December 31 of the year immediately preceding the year then just ended to (ii) December 31 of the year just ended. For the avoidance of doubt, no adjustment will be made in the event of a decrease in the CPI-U for an applicable year.

For the avoidance of doubts, the "Operating Costs" used for the purpose of calculating the FWII NPI and for determining when Fieldwood II has reached the Recovery Threshold shall include the processing fees provided herein with respect to FWII NPI share of production resulting from the Capital Development Project. For the purpose of this Section 4.11, the FWII NPI share means fifty percent (50%) of Owner's Interest in the production.

Section 4.12. Expert Determination of Pre-Existing Net Profit. If, as contemplated in the definition of Pre-Existing Net Profit, a Party submits the determination of Pre-Existing Net Profit

with respect to any Capital Development Project to the Expert, the procedures set forth in this Section 4.12 shall apply. Prior to submitting such matter to the Expert, the Party intending to make the submission shall provide written notice to the other Party of such intent. If the Parties are still unable to agree upon the Pre-Existing Net Profit within five (5) Business Days following the other Party's receipt of the notice provided herein, then the Party intending to submit the matter to the Expert may so submit such matter to the Expert for final and binding determination. To submit the determination of Pre-Existing Net Profit to the Expert, the submitting Party shall provide the Expert and the other Party with written notice of its request to have the Expert determine Pre-Existing Net Profit. Within five (5) Business Days of providing that notice, the Parties shall each provide the Expert with (a) such data and information as is necessary for the Expert to be able to determine the Pre-Existing Net Profit, which data and information shall include applicable Well Data, Evaluation Data, and production data relating to the well that is the subject of such proposed Capital Development Project and (b) such Party's estimate of the Pre-Existing Net Profit. The Expert shall, within five (5) Business Days of receiving such data and information, make its calculation of the Pre-Existing Net Profit using the data and information it has received from the Parties and the most recently available forward curve strip pricing for crude oil and natural gas as provided by NYMEX as of the date preceding the Expert's determination. In making its determination hereunder, the Expert (i) shall be bound by the provisions of this Section 4.12 and the related definitions and (ii) may not assign a value to the Pre-Existing Net Profit greater than the value provided by Owner or less than the value provided by Fieldwood II. If, prior to the Expert finalizing its determination of the Pre-Existing Net Profit, the Parties reach agreement, then they may withdraw the matter from the Expert. The determination of the Expert shall be (x) final and binding on the Parties and (y) final and non-appealable for all purposes hereunder. The fees and expenses of the Expert under this Section 4.12 shall be borne one half by the Owner and one half by Fieldwood II. If the party selected as the Expert is unable or unwilling to serve as the Expert hereunder, then the Expert shall be selected by lot from among the nationally recognized independent reserves or reservoir engineering firms that have not represented any Party or its Affiliates at any time during the three-year period of time immediately preceding its designation hereunder.

ARTICLE V. MISCELLANEOUS

Section 5.1. Notices. All notices, copies, and other communications that are required or that may be given pursuant to this Agreement (including notices to change the below information) shall be (a) sufficient in all respects if given in writing, in English, and delivered by both email and, additionally, by mail, facsimile, or recognized courier service to the Party to be noticed or copied pursuant to the contact information below that corresponds with the applicable form of notice and (b) deemed received when actually delivered (as reflected by the courier's receipt, facsimile record, or similar electronic receipt (as to email transmissions) or without receipt of invalid delivery):

If to Fieldwood II:

Attn: _____
Telephone: (____) ____ - ____
Fax: (____) ____ - ____
Email: _____

with a copy to:
Apache Corporation
2000 Post Oak Blvd., Suite 100
Attention: Brian Erickson
Attention: Brett Cupit
Telephone: (713) 296-6000
Email: brian.erickson@apachecorp.com
Email: brett.cupit@apachecorp.com

If to Owner:

Attn: _____
Telephone: _____
Fax: (____) ____ - ____
Email: _____

with a copy to:
Apache Corporation
2000 Post Oak Blvd., Suite 100
Attention: Brian Erickson
Attention: Brett Cupit
Telephone: (713) 296-6000
Email: brian.erickson@apachecorp.com
Email: brett.cupit@apachecorp.com

or to such other address or addresses as the Parties or Apache may from time to time designate in writing.

Section 5.2. Conflicts. To the extent that any provision of this Agreement conflicts with the provisions of the TSA, then as solely between the Parties, the provisions of this Agreement shall govern and control. Additionally, Owner's elections in this Agreement are subject to the Company Agreement, and Fieldwood II hereby acknowledges the approval rights of Apache contained therein.

Section 5.3. Governing Law. This Agreement shall be governed and construed in accordance with the Laws of the State of Texas, without regard to the Laws that might be applicable under conflicts of laws principles.

Section 5.4. Venue. Each Party consents to personal jurisdiction in any action brought in the United States federal and state courts located in the State of Texas with respect to any dispute,

claim, or controversy arising out of or in relation to or in connection with this Agreement, and each of the Parties hereto agrees that any action instituted by it against the other with respect to any such dispute, controversy, or claim will be instituted exclusively in the state and federal district courts located in Harris County, Texas. EACH PARTY HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION WHICH THEY MAY NOW OR HEREAFTER HAVE TO THE VENUE OF ANY SUCH DISPUTE ARISING OUT OF THIS AGREEMENT BROUGHT IN SUCH COURT OR ANY DEFENSE OF INCONVENIENT FORUM FOR THE MAINTENANCE OF SUCH DISPUTE.

Section 5.5. Waiver of Jury Trial. EACH OF THE PARTIES AND THEIR RESPECTIVE SUCCESSORS AND ASSIGNS HEREBY IRREVOCABLY WAIVES ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING, OR COUNTERCLAIM (WHETHER BASED ON CONTRACT, TORT, OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT, THE TRANSACTIONS CONTEMPLATED HEREBY, OR THE ACTIONS OF ANY OTHER PARTY IN THE NEGOTIATION, ADMINISTRATION, PERFORMANCE, AND ENFORCEMENT THEREOF.

Section 5.6. Expenses. Except as provided in another agreement, all fees, costs, and expenses incurred by Fieldwood II and Owner in negotiating this Agreement shall be paid by the Party incurring the same, including, without limitation, legal fees, costs, and expenses.

Section 5.7. Compliance with Law. Each Party agrees that it will comply with applicable Laws, rules, regulations, and orders of Governmental Authority in the performance of this Agreement.

Section 5.8. Amendment. This Agreement may be amended or modified only by a duly authorized agreement in writing that makes reference to this Agreement executed by each Party and consented to by Apache acting reasonably.

Section 5.9. Waiver. Any failure by any Party to comply with any of its obligations, agreements, or conditions herein contained may be waived by the Party to whom such compliance is owed by an instrument signed by the Party to whom compliance is owed and expressly identified as a waiver, but not in any other manner. No waiver of, or consent to a change in or modification of, any of the provisions of this Agreement shall be deemed or shall constitute a waiver of, or consent to a change in or modification of, any other provisions hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided.

Section 5.10. Entire Agreement. This Agreement (together with the Exhibits hereto) and the other Transaction Documents constitute the entire agreement among the Parties and supersede any term sheets or oral agreements that may have been made or entered into by the Parties or any of their respective Affiliates relating to the transactions contemplated hereby.

Section 5.11. Assignment. No Party may assign any interest in this Agreement without the prior written consent of the other Party(ies). This Agreement is personal to the Parties, and any attempted assignment shall be void *ab initio*; provided that the foregoing shall not apply if Fieldwood II assigns this Agreement along with its personnel to an Affiliate. Neither assignment

nor consent to assignment shall relieve or release the assignor from its obligations under this Agreement, without an express written release signed by the other Party or Parties. Notwithstanding anything herein to the contrary, this Agreement is personal between Owner and Fieldwood II and shall not constitute a covenant running with the lands included in the Development Area or a burden on any Owner Interests except as to a particular Owner Interest for which (x) Owner has received a Proposal from Fieldwood II relating to such Owner Interest and (y) such Fieldwood II Proposal has not terminated, been withdrawn, or deemed to have been withdrawn.

Section 5.12. Binding Effect. The covenants, provisions, and conditions contained in each Assignment given pursuant to this Agreement are agreed and acknowledged to be covenants running with the land and the respective interests of the Parties and will be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

Section 5.13. Further Assurances. Subject to the terms and conditions of this Agreement, each Party shall use its reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable, under applicable Law or otherwise, to consummate the transactions contemplated by this Agreement. The Parties agree to and shall execute and deliver such other documents, certificates, agreements, and other writings and to take such other actions as may be necessary or desirable in order to consummate or implement expeditiously the transactions contemplated by this Agreement in accordance with the terms hereof.

Section 5.14. Construction.

(a) All article, section, schedule, and exhibit references used in this Agreement are to articles and sections of, and Schedules and Exhibits to, this Agreement, unless otherwise specified. The Schedules and Exhibits attached to this Agreement shall not amend or modify this Agreement, but the facts (as distinguished from agreements) stated therein are incorporated herein for all purposes.

(b) Unless otherwise indicated, with respect to either Party, the terms “ordinary course of business” or “ordinary course” shall be deemed to refer to the ordinary conduct of business in a manner consistent with the past practices and customs of such Party.

(c) If a term is defined as one part of speech (such as a noun), it shall have a corresponding meaning when used as another part of speech (such as a verb). Terms defined in the singular have the corresponding meanings in the plural, and vice versa. Unless the context of this Agreement clearly requires otherwise, words importing the masculine gender shall include the feminine and neutral genders and vice versa. The words “include”, “includes” or “including” do not limit the preceding terms and shall be deemed to be followed by the words “without limitation.” The words “hereof,” “hereto,” “hereby,” “herein,” “hereunder” and words of similar import, when used in this Agreement, shall refer to this Agreement as a whole and not to any particular section or article in which such words appear. The term “or” is not exclusive.

(d) The terms “day” and “days” mean and refer to calendar day(s). The terms “year” and “years” mean and refer to calendar year(s). If any action is to be taken or given on or by a

particular calendar day, and such calendar day is not a Business Day, then such action shall be deferred until the next Business Day.

(e) Owner and Fieldwood II have each participated in the negotiation and drafting of this Agreement and if an ambiguity should arise, this Agreement shall be construed as if drafted jointly by the Parties, and no presumption or burden of proof shall arise favoring or burdening any Party by virtue of the authorship of any of the provisions in this Agreement.

(f) The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

(g) The phrase "made available" means that such Party or one of its Affiliates or Representatives has had the opportunity prior to the date hereof to review such documents or materials at the offices of another Party or its Affiliates.

(h) All references to currency herein shall be to, and all payments required hereunder shall be paid in, United States Dollars.

(i) The serial comma is sometimes included and sometimes omitted. Its inclusion or omission shall not affect the interpretation of any phrase.

Section 5.15. No Partnership. Except as otherwise expressly provided in this Agreement, (a) nothing in this Agreement is intended to create, or shall be construed as creating, a partnership, joint venture, association for profit, or other business entity between or among the Parties and (b) for federal and state income tax purposes, the Parties do not intend that the provisions of Subchapter K, Chapter 1, Subtitle A of the Internal Revenue Code of 1986, as amended, as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder apply to the transactions described in this Agreement.

Section 5.16. Severability. If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the Laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by Law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

Section 5.17. Third Party Beneficiaries. Apache is an express third-party beneficiary of all of the representations and covenants of Owner and Fieldwood II contained in this Agreement. However, Owner and Fieldwood II acknowledge and agree that, except for the third-party beneficiary rights expressly granted to Apache in this Section, this Agreement is entered solely for the benefit of the Parties hereto and shall not create any rights, including without limitation third-party beneficiary rights, in favor of any other party.

Section 5.18. Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

[Remainder of Page Intentionally Blank]

Executed as of the Execution Date but effective as of the Effective Date.

OWNER:

[FIELDWOOD ENERGY I LLC]

By: _____
Name:
Title:

GOM SHELF LLC

By: _____
Name:
Title:

FIELDWOOD II:

[FIELDWOOD ENERGY II LLC]

By: _____
Name:
Title:

Signature Page to Farmout Agreement

EXHIBIT A

DEVELOPMENT AREA (INCLUDING OIL AND GAS LEASES)

[See Attached]

ADD:

Exhibit B Form of Net Profits Interest Assignment

Exhibit C Form of Election Well Assignment

Exhibit D Form of Operating Agreement

ASSIGNMENT OF NET PROFITS INTEREST

This ASSIGNMENT OF NET PROFITS INTEREST (“Assignment”) dated [_____, 202__], but effective as of 12:01 a.m. Central Standard Time, on [●], 202__ (the “Effective Time¹”), is from [Fieldwood Energy I LLC, a Texas limited liability company / GOM Shelf LLC, a Delaware limited liability company], with an office at [●] (“Assignor”) to [Fieldwood Energy II LLC, a Delaware limited liability company, with an office at 2000 West Sam Houston Parkway South, Suite 1200, Houston, Texas 77042]² (“Assignee”). Assignor and Assignee sometimes individually referred to herein as, a “Party” and collectively referred to herein as, the “Parties”.

FOR Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, SELLS, CONVEYS and ASSIGNS to Assignee the Assigned NPI (as defined below), reserving unto Assignor the ORRI.

TO HAVE AND TO HOLD the Assigned NPI under Assignee subject to the ORRI and the following terms and conditions:

1. As used in this Assignment, the following terms shall have the meanings ascribed to them below:

“Affiliate” means, with respect to any Person, any other Person that, directly or indirectly, controls, is controlled by or is under common control with, such specified Person through one (1) or more intermediaries or otherwise; provided, however, that, for the purposes of this Agreement, Assignor shall not be deemed an Affiliate of Assignee, and *vice versa*. For the purposes of this definition, “control” means, where used with respect to any Person, the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of such Person, whether through the ownership of voting securities, by contract or otherwise, and the terms “controlling” and “controlled” have correlative meanings.

“Assigned NPI” means with respect to production from the Interval, a net profits interest equal to (i) one hundred percent (100%) of the Excess Net Profit until Assignee has reached the Recovery Threshold with respect to such Interval and (ii) from and after such time that Assignee has reached the Recovery Threshold with respect to such Interval, automatically reducing to fifty percent (50%) of the Excess Net Profit.

“Capital Development Project” means the Capital Development Project (as defined in the Farmout Agreement) resulting in this Assignment.

¹ Note to Draft: Effective Time shall be the date the Proposal was made.

² Note to Draft: Entity name to be determined.

“Capital Development Project Costs” means any and all out-of-pocket costs and expenses incurred in (i) developing, preparing for, and completing the Capital Development Project and (ii) conducting all other operations set forth in the Proposal which costs and expenses are, in each case, attributable to Assignor’s right, title, and interest in and to the Interval, including, without limitation, all reasonable Third Party engineering costs, legal costs, and permitting costs, but excluding overhead and general and administrative costs.

“Excess Net Profit” means the Net Profit from the Capital Development Project over any applicable period, minus the Pre-Existing Net Profit. For the purposes of this Assignment, the Pre-Existing Net Profit that would have been realized over such period if the Capital Development Project had not been undertaken will be deemed to be zero (\$0) for a recompletion where the well’s production data from the most recent three (3) months of production prior to the date Assignee, or another operator pursuant to Section 4.4 of the Farmout Agreement, applies for a permit to modify the applicable well shows the existing completion producing at average rates of less than fifty (50) barrels of oil per day or, if the well is a gas well, three hundred (300) MCFD of gas; provided, however, periods during which the well was intermittently shut-in during such three (3) month period shall be excluded from the calculation of average production so that such average is not artificially lowered as a result of any such intermittent shut-ins.

“Existing Burdens” has the meaning given such term in the Farmout Agreement, as such is applied to Assignor’s interest in the Well at the time the Proposal was made.

“Farmout Agreement” means that certain Farmout Agreement dated [●] by and between Fieldwood Energy I LLC and GOM Shelf, collectively as Owner, and [Fieldwood Energy II LLC].

“Interval” means the completed or reworked interval from [●] feet TVDSS to [●] feet TVDSS in the Lease as such production is obtained from the Well.

“Lease” means that oil and gas lease [OCS or State of Louisiana No.] dated _____ granted by _____ in favor of _____.

“MCFD” means thousand cubic feet of gas per day, as measured at a base temperature of sixty degrees Fahrenheit (60°F) and a base pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute (psia).

“Net Profit” means, with respect to Assignor’s rights, title, and interest in and to the production from the Interval, the difference obtained by subtracting Operating Costs from Revenue; where (i) “Operating Costs” equals the sum of (1) direct operating costs related to the Well during the applicable production month, including platform, facility, processing, and pipeline operating costs and fees allocated equally amongst all producing wells on or tied back to such platform, if applicable, (2) all Existing Burdens on such Interval, (3) all severance or other taxes measured or calculated based upon production from such Interval (but for the avoidance of doubt, excluding income taxes and ad valorem taxes), and (4) the ORRI, and (ii) “Revenue” equals the net revenue attributable

to Assignor's net revenue interest in the proceeds of production from the Interval for that applicable production month.

“ORRI” means, with respect to the Assigned NPI, an overriding royalty interest equal to twenty-five percent (25%) less Existing Burdens proportionately reduced to the Assigned NPI, as applicable and further proportionately reduced as the Assigned NPI may be reduced pursuant to the terms of the Farmout Agreement as a result of Assignee achieving the Recovery Threshold with respect to the Interval; provided however, for the avoidance of doubt, any payment made pursuant to the Trust A NPI or the Trust A-1 NPI with regard to production from the Interval shall reduce on a dollar for dollar basis the amount of any ORRI payment during a particular payment period.

“Person” means an individual, corporation, partnership, limited liability company, association, joint stock company, trust or trustee thereof, estate or executor thereof, unincorporated organization, joint venture, or any other legally recognizable entity.

“Pre-Existing Net Profit” means _____³.

“Proposal” means the Proposal (as defined in the Farmout Agreement) for the Capital Development Project.

“Recharacterization Mortgages” means those certain Mortgages and Deeds of Trust from Fieldwood Energy LLC and GOM Shelf LLC to Matthew Dundrea, Trustee, and Apache Corporation, as Collateral Agent, dated as of September 30, 2013, as amended, covering and securing the Trust A NPI and the Trust A-1 NPI.

“Recovery Threshold” means, with respect to the Capital Development Project, Assignee’s recovery from the Assigned NPI equal to one hundred percent (100%) of the Capital Development Project Costs incurred by Assignee in performing such Capital Development Project.

“Third Party” means any Person who is not a Party or any Affiliate of any Party.

“Trust A NPI” means that certain net profits overriding royalty interest created and conveyed under and pursuant to those certain Conveyances of Net Profits Overriding Royalty Interest dated September 30, 2013, as supplemented and amended from time to time, from Fieldwood Energy LLC and GOM Shelf LLC, as Grantor, and the Fieldwood Decommissioning Trust A, as NPI Owner, covering the properties and interests described therein.

³ Note to Draft: Since this will be determined prior to the time this assignment is made, suggest that we include this information in the assignment so that the amount of the Assigned NPI can be determined.

"Trust A-1 NPI" means that certain net profits overriding royalty interest created and conveyed under and pursuant to those certain Conveyances of Net Profits Overriding Royalty Interest dated September 30, 2013, as supplemented and amended from time to time, from Fieldwood Energy LLC and GOM Shelf LLC, as Grantor, and the Fieldwood Decommissioning Trust B, as NPI Owner, covering the properties and interests described therein, as such net profits overriding royalty interest was amended, assigned, and partially released pursuant to that certain Assignment, Amendment, and Partial Release of Net Profits Overriding Royalty Interest dated as of April 11, 2018 by and between Fieldwood Energy LLC, GOM Shelf LLC, the Fieldwood Decommissioning Trust B, and the Fieldwood Decommissioning Trust A.

"Well" means the [●] well located on [●].

2. **Agreements.** This Assignment is made subject to and is burdened by the Existing Burdens and the terms of the Farmout Agreement.

3. **ORRI.** The ORRI is expressly reserved unto Assignor hereunder and shall be a non-operating, non-expense-bearing, overriding royalty interest, free of cost and expense of production, operations, marketing, and delivery of the hydrocarbons to the applicable delivery points.

4. **Warranties.** EXCEPT AS SET FORTH BELOW, THIS ASSIGNMENT IS MADE, AND THE ASSIGNED NPI IS CONVEYED AND ASSIGNED HEREUNDER, WITHOUT REPRESENTATION OR WARRANTY OF ANY KIND OR CHARACTER, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF TITLE, FITNESS FOR ANY PARTICULAR PURPOSE, MARKETABILITY, MERCHANTABILITY, FREEDOM FROM DEFECTS, QUALITY OR PRESENCE OF HYDROCARBONS OR RESERVES, AND ANY OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS OR IMPLIED, AT LAW OR IN EQUITY; AND ASSIGNOR DOES HEREBY DISCLAIM AND ASSIGNEE WAIVES ANY AND ALL SUCH REPRESENTATIONS OR WARRANTIES. THE ASSIGNED NPI SHALL BE ASSIGNED TO ASSIGNEE FREE AND CLEAR OF ANY AND ALL MORTGAGES, LIENS, AND ENCUMBRANCES CREATED BY, THROUGH, OR UNDER FIELDWOOD ENERGY LLC AND/OR ASSIGNOR AND ANY OF THEIR AFFILIATES, EXCLUDING THE TRUST A NPI, THE TRUST A-1 NPI, AND THE RECHARACTERIZATION MORTGAGES WHICH SHALL CONTINUE TO BURDEN THE ASSIGNED NPI, BUT WHICH WILL AFFECT THE ORRI IN THE MANNER DESCRIBED IN THE DEFINITION OF ORRI.

5. **Compliance with Laws.** This Assignment is made subject to all applicable laws, statutes, ordinances, permits, decrees, orders, judgments, rules, and regulations that are promulgated, issued or enacted by a governmental entity having jurisdiction, and Assignee agrees to comply with the same on and after the Effective Time.

6. **Successors and Assigns.** The terms, covenants, and conditions contained in this Assignment are binding upon and inure to the benefit of the Parties and their respective successors and assigns, and such terms, covenants, and conditions are covenants running with the land and with each subsequent transfer or assignment of the Assets or any part thereof.

7. **Redhibition Waiver.** ASSIGNEE: (I) WAIVES ALL RIGHTS IN REDHIBITION PURSUANT TO LOUISIANA CIVIL CODE ARTICLES 2520, ET SEQ.; (II) ACKNOWLEDGES THAT THIS EXPRESS WAIVER SHALL BE CONSIDERED A MATERIAL AND INTEGRAL PART OF THIS SALE AND THE CONSIDERATION THEREOF; AND (III) ACKNOWLEDGES THAT THIS WAIVER HAS BEEN BROUGHT TO THE ATTENTION OF ASSIGNEE, HAS BEEN EXPLAINED IN DETAIL AND THAT ASSIGNEE HAS VOLUNTARILY AND KNOWINGLY CONSENTED TO THIS WAIVER OF WARRANTY OF FITNESS AND WARRANTY AGAINST REDHIBITORY VICES AND DEFECTS FOR INTERESTS ASSIGNED AND CONVEYED HEREUNDER.

8. **UTPCPL Waiver.** TO THE EXTENT APPLICABLE TO THE ASSIGNED NPI OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE LOUISIANA UNFAIR TRADE PRACTICES AND CONSUMER PROTECTION LAW (LA. R.S. 51:1402, ET SEQ.). ASSIGNEE WARRANTS AND REPRESENTS THAT IT: (I) IS EXPERIENCED AND KNOWLEDGEABLE WITH RESPECT TO THE OIL AND GAS INDUSTRY GENERALLY AND WITH TRANSACTIONS OF THIS TYPE SPECIFICALLY; (II) POSSESSES THE REQUISITE KNOWLEDGE, EXPERIENCE, AND EXPERTISE TO EVALUATE INDEPENDENTLY THE MERITS AND RISKS OF THE TRANSACTIONS HEREIN CONTEMPLATED; AND (III) IS NOT IN A SIGNIFICANTLY DISPARATE BARGAINING POSITION.

9. **Further Assurances.** Each Party covenants and agrees to execute and deliver to the other Party all such additional reasonable instruments and other documents and will do all such other reasonable acts and things as may be reasonably necessary to accomplish the intent of this Assignment.

10. **Governing Law.** This Assignment shall be governed and construed in accordance with the Laws of the State of Texas, without regard to the Laws that might be applicable under conflicts of laws principles.

11. **Jurisdiction and Venue.** Each Party consents to personal jurisdiction in any action brought in the United States federal and state courts located in the State of Texas with respect to any dispute, claim, or controversy arising out of or in relation to or in connection with this Assignment, and each of the Parties hereto agrees that any action with respect to any such dispute, controversy, or claim will be determined exclusively in a state or federal district court located in Harris County, Texas, and they do hereby irrevocably submit to the exclusive jurisdiction of such courts for such purposes. Each Party hereby irrevocably waives, to the fullest extent permitted by law, any objection which they may now or hereafter have to the venue of any such dispute arising out of this assignment brought in such court or any defense of inconvenient forum for the maintenance of such dispute.

12. **Counterparts.** This Assignment may be executed in any number of counterparts and each of such counterparts shall for all purposes be deemed to be an original, and all such counterparts shall together constitute but one and the same Assignment.

[Signature Page to Follow]

EXECUTED on the day and year first referenced above, but effective as of the Effective Time.

ASSIGNOR:

WITNESSES:

**[FIELDWOOD ENERGY I LLC / GOM
SHELF LLC]**

Name: _____

By: _____
Name: _____
Title: _____

Name: _____

STATE OF [●] §

§

COUNTY OF [●] §

§

On this ____ day of _____, 202_____, before me appeared [●] to me personally known, who, being by me duly sworn (or affirmed) did say that [he/she] is the [●] of [Fieldwood Energy I LLC / GOM Shelf LLC], a [Texas / Delaware] limited liability company, and that the instrument was signed on behalf of the limited liability company and by the authority of the Members and that [he/she] acknowledged the instrument to be the free act and deed of the limited liability company.

NOTARY PUBLIC

STATE OF [●]

COUNTY OF [●]

Printed Name: _____

ASSIGNEE:

WITNESSES:

[FIELDWOOD ENERGY II LLC]

Name: _____

By: _____
Name: _____
Title: _____

Name: _____

STATE OF [●] §
§
COUNTY OF [●] §

On this ____ day of _____, 202__, before me appeared [●] to me personally known, who, being by me duly sworn (or affirmed) did say that [he/she] is the [●] of [Fieldwood Energy II LLC], a Delaware limited liability company, and that the instrument was signed on behalf of the limited liability company and by the authority of the Members and that [he/she] acknowledged the instrument to be the free act and deed of the limited liability company.

NOTARY PUBLIC
STATE OF [●]
COUNTY OF [●]
Printed Name: _____

ASSIGNMENT AND BILL OF SALE

This ASSIGNMENT AND BILL OF SALE (“Assignment”) dated [], 202_, but effective as of 12:01 a.m. Central Standard Time, on [●], 202_ (the “Effective Time¹”), is from [Fieldwood Energy I LLC, a Texas limited liability company / GOM Shelf LLC, a Delaware limited liability company], with an office at [●] (“Assignor”) to [Fieldwood Energy II LLC, a Delaware limited liability company, with an office at 2000 West Sam Houston Parkway South, Suite 1200, Houston, Texas 77042] (“Assignee”). Assignor and Assignee are sometimes individually referred to herein as, a “Party” and collectively referred to herein as, the “Parties”.

FOR Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, SELLS, CONVEYS and ASSIGNS to Assignee the Assigned Interest (as defined below), reserving unto Assignor the ORRI.

TO HAVE AND TO HOLD the Assigned Interest under Assignee subject to the ORRI and the following terms and conditions:

1. As used in this Assignment, the following terms shall have the meanings ascribed to them below:

“Affiliate” means, with respect to any Person, any other Person that, directly or indirectly, controls, is controlled by or is under common control with, such specified Person through one (1) or more intermediaries or otherwise; provided, however, that, for the purposes of this Agreement, Assignor shall not be deemed an Affiliate of Assignee, and *vice versa*. For the purposes of this definition, “control” means, where used with respect to any Person, the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of such Person, whether through the ownership of voting securities, by contract or otherwise, and the terms “controlling” and “controlled” have correlative meanings.

“Assigned Interest” means (subject to and excluding (i) the ORRI and (ii) all of Assignor’s rights, title, and interests in and to all Other Wells) (a) one hundred percent (100%) of Assignor’s right, title, and interest as of the Effective Time in and to the Prospect Area until Assignee has reached the Recovery Threshold with respect to the Well and (b) from and after such time that Assignee has reached the Recovery Threshold with respect to such Well, automatically reducing to fifty percent (50%) of Assignor’s rights, title, and interest as of the Effective Time in and to the Prospect Area.

“Decommissioning Agreement” means the Decommissioning Agreement dated September 30, 2013 by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC, collectively as Seller, and Fieldwood Energy LLC and GOM Shelf LLC, collectively as Buyer, as such has been amended from time to time.

¹ Note to Draft: Effective Time shall be the date the Proposal was made.

“Existing Burdens” has the meaning given such term in the Farmout Agreement, as such is applied to Assignor’s interest in the Well immediately prior to the Effective Time.

“Farmout Agreement” means that certain Farmout Agreement dated [●] by and between Fieldwood Energy I LLC and GOM Shelf, collectively as Owner, and [Fieldwood Energy II LLC].

“Leases” means the oil and gas lease(s) described on Exhibit “A” attached hereto and made a part hereof.

“ORRI” means, with respect to the Assigned Interest, an overriding royalty interest equal to twenty-five percent (25%) less Existing Burdens proportionately reduced to the Assigned Interest, as applicable and further proportionately reduced as the Assigned Interest may be reduced pursuant to the terms of the Farmout Agreement as a result of Assignee achieving the Recovery Threshold.

“Other Wells” means any and all wells located within the Prospect Area as of the Effective Time other than the Well.

“Person” means an individual, corporation, partnership, limited liability company, association, joint stock company, trust or trustee thereof, estate or executor thereof, unincorporated organization, joint venture, or any other legally recognizable entity.

“Project” means the Project (as defined in the Farmout Agreement) with respect to the Well.

“Proposal” has the meaning given such term in the Farmout Agreement.

“Prospect Area” means the Leases, limited as to the lands described on Exhibit “B” attached hereto and made a part hereof, limited in depth from the stratigraphic equivalent of the top of the formation found at [●] feet TVDSS as identified on the [●] log down to and including the stratigraphic equivalent of 100 feet below the base of the formation, as such base is found at [●] feet TVDSS as identified on the [●] log.

“Recovery Threshold” means, with respect to the Well, Assignee’s recovery from the Assigned Interest an amount equal to one hundred percent (100%) of the Well Costs incurred by Assignee with respect to such Project.

“Third Party” means any Person who is not a Party or any Affiliate of any Party.

“Well” means the [●] well, API No. _____, located on OCS _____[●].

“Well Costs” means, to the extent attributable to Assignor’s right, title, and interest in and to the Well, any and all out-of-pocket costs and expenses incurred in (i) drilling, evaluating, completing, and equipping the Well and (ii) conducting all other operations set forth in the applicable Proposal for such Well, including, without limitation, all reasonable Third Party engineering costs, legal costs, and permitting costs, but excluding overhead and general and administrative costs.

2. Agreements. This Assignment is made subject to and is burdened by the Existing Burdens and the terms of the Farmout Agreement.

3. ORRI. The ORRI is expressly reserved unto Assignor hereunder and shall be a non-operating, non-expense-bearing, overriding royalty interest, free of cost and expense of production, operations, marketing, and delivery of the hydrocarbons to the applicable delivery points.

4. Warranties. EXCEPT AS PROVIDED IN THE FOLLOWING SENTENCES, THIS ASSIGNMENT IS MADE, AND THE ASSIGNED INTEREST IS CONVEYED AND ASSIGNED HEREUNDER, WITHOUT REPRESENTATION OR WARRANTY OF ANY KIND OR CHARACTER, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF TITLE, FITNESS FOR ANY PARTICULAR PURPOSE, MARKETABILITY, MERCHANTABILITY, FREEDOM FROM DEFECTS, QUALITY OR PRESENCE OF HYDROCARBONS OR RESERVES, AND ANY OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS OR IMPLIED, AT LAW OR IN EQUITY; AND ASSIGNOR DOES HEREBY DISCLAIM AND ASSIGNEE WAIVES ANY AND ALL SUCH REPRESENTATIONS OR WARRANTIES. THE ASSIGNED INTEREST IS CONVEYED AND ASSIGNED TO AND ACCEPTED BY ASSIGNEE IN ITS "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY, OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY. NOTWITHSTANDING ANY OF THE FOREGOING, ASSIGNOR WARRANTS THAT THE ASSIGNED INTEREST ARE BEING ASSIGNED TO ASSIGNEE FREE AND CLEAR OF ANY AND ALL MORTGAGES, LIENS, AND ENCUMBRANCES CREATED BY, THROUGH, OR UNDER FIELDWOOD ENERGY LLC, ASSIGNOR OR ANY AFFILIATE OF EITHER ENTITY. ASSIGNOR AND ASSIGNEE EXPRESSLY AGREE AND UNDERSTAND THAT THIS ASSIGNMENT IS MADE PURSUANT TO THE FARMOUT AGREEMENT AND, AS SUCH, IS SUBJECT TO THE TERMS OF SECTION 7.4 OF THE DECOMMISSIONING AGREEMENT SO THAT THE ASSIGNED INTERESTS TRANSFERRED TO ASSIGNEE HEREUNDER SHALL NOT BE SUBJECT TO THE TRUST A NPI OR THE TRUST A-1 NPI, AS SUCH TERMS ARE DEFINED IN THE FARMOUT AGREEMENT; PROVIDED HOWEVER, THAT ALL OF ASSIGNOR'S RIGHTS, TITLE, AND INTERESTS IN AND TO THE PROSPECT AREA NOT ASSIGNED TO ASSIGNEE HEREUNDER, INCLUDING SUCH RIGHTS, TITLE, AND INTERESTS HELD BY ASSIGNOR FROM AND AFTER THE TIME ASSIGNEE HAS REACHED THE RECOVERY THRESHOLD WITH RESPECT TO THE WELL SHALL REMAIN SUBJECT TO THE TRUST A NPI AND THE TRUST A-1 NPI.

5. Compliance with Laws. This Assignment is made subject to all applicable laws, statutes, ordinances, permits, decrees, orders, judgments, rules, and regulations that are promulgated, issued or enacted by a governmental entity having jurisdiction, and Assigee agrees to comply with the same on and after the Effective Time.

6. Successors and Assigns. The terms, covenants, and conditions contained in this Assignment are binding upon and inure to the benefit of the Parties and their respective successors and assigns, and such terms, covenants, and conditions are covenants running with the land and with each subsequent transfer or assignment of the Assets or any part thereof.

7. Redhibition Waiver. ASSIGNEE: (I) WAIVES ALL RIGHTS IN REDHIBITION PURSUANT TO LOUISIANA CIVIL CODE ARTICLES 2520, ET SEQ.; (II) ACKNOWLEDGES THAT THIS EXPRESS WAIVER SHALL BE CONSIDERED A MATERIAL AND INTEGRAL PART OF THIS SALE AND THE CONSIDERATION THEREOF; AND (III) ACKNOWLEDGES THAT THIS WAIVER HAS BEEN BROUGHT TO THE ATTENTION OF

ASSIGNEE, HAS BEEN EXPLAINED IN DETAIL AND THAT ASSIGNEE HAS VOLUNTARILY AND KNOWINGLY CONSENTED TO THIS WAIVER OF WARRANTY OF FITNESS AND WARRANTY AGAINST REDHIBITORY VICES AND DEFECTS FOR INTERESTS ASSIGNED AND CONVEYED HEREUNDER.

8. UTPCPL Waiver. TO THE EXTENT APPLICABLE TO THE ASSIGNED INTEREST OR ANY PORTION THEREOF, ASSIGNEE HEREBY WAIVES THE PROVISIONS OF THE LOUISIANA UNFAIR TRADE PRACTICES AND CONSUMER PROTECTION LAW (LA. R.S. 51:1402, ET SEQ.). ASSIGNEE WARRANTS AND REPRESENTS THAT IT: (I) IS EXPERIENCED AND KNOWLEDGEABLE WITH RESPECT TO THE OIL AND GAS INDUSTRY GENERALLY AND WITH TRANSACTIONS OF THIS TYPE SPECIFICALLY; (II) POSSESSES THE REQUISITE KNOWLEDGE, EXPERIENCE, AND EXPERTISE TO EVALUATE INDEPENDENTLY THE MERITS AND RISKS OF THE TRANSACTIONS HEREIN CONTEMPLATED; AND (III) IS NOT IN A SIGNIFICANTLY DISPARATE BARGAINING POSITION.

9. Further Assurances. Each Party covenants and agrees to execute and deliver to the other Party all such additional reasonable instruments and other documents and will do all such other reasonable acts and things as may be reasonably necessary to accomplish the intent of this Assignment.

10. Governing Law. This Assignment shall be governed and construed in accordance with the Laws of the State of Texas, without regard to the Laws that might be applicable under conflicts of laws principles.

11. Jurisdiction and Venue. Each Party consents to personal jurisdiction in any action brought in the United States federal and state courts located in the State of Texas with respect to any dispute, claim, or controversy arising out of or in relation to or in connection with this Assignment, and each of the Parties hereto agrees that any action with respect to any such dispute, controversy, or claim will be determined exclusively in a state or federal district court located in Harris County, Texas, and they do hereby irrevocably submit to the exclusive jurisdiction of such courts for such purposes. Each Party hereby irrevocably waives, to the fullest extent permitted by law, any objection which they may now or hereafter have to the venue of any such dispute arising out of this assignment brought in such court or any defense of inconvenient forum for the maintenance of such dispute.

12. BOEM Assignment Form. The Parties acknowledge and agree that this Assignment may be attached to a Form BOEM-0151 or other assignment form required by a governmental authority (a “Government Required Form”). The Parties agree that, to the extent of any conflict between this Assignment and any such Government Required Form the Parties may execute in connection herewith, such Government Required Form shall control to extent required by applicable law for the Bureau of Ocean Energy Management (or other applicable governmental authority) to approve the Parties’ assignment hereunder.

13. Counterparts. This Assignment may be executed in any number of counterparts and each of such counterparts shall for all purposes be deemed to be an original, and all such counterparts shall together constitute but one and the same Assignment.

[Signature Pages to Follow]

EXECUTED by Assignor in the presence of the undersigned competent witnesses on the date and year referenced in the notarial acknowledgment below, but effective as of the Effective Time.

ASSIGNOR:

WITNESSES:

**[FIELDWOOD ENERGY I LLC / GOM
SHELF LLC]**

Name: _____

By: _____

Name: _____

Title: _____

Name: _____

STATE OF [•] §

§

COUNTY OF [•] §

§

On this ____ day of _____, 202__, before me, the undersigned notary public in and for the foregoing jurisdiction, appeared [•] to me personally known, who, being by me duly sworn (or affirmed) did say that [he/she] is the [•] of [Fieldwood Energy I LLC / GOM Shelf LLC], a [Texas / Delaware] limited liability company, and that the instrument was signed on behalf of the limited liability company and by the authority of its governing authority and that [he/she] acknowledged the instrument to be the free act and deed of the limited liability company.

NOTARY PUBLIC

STATE OF [•]

COUNTY OF [•]

Printed Name: _____

Notarial Commission No. _____

My commission expires: _____

EXECUTED by Assignee in the presence of the undersigned competent witnesses on the date and year referenced in the notarial acknowledgment below, but effective as of the Effective Time.

ASSIGNEE:

WITNESSES:

[FIELDWOOD ENERGY II LLC]

Name: _____

By: _____

Name: _____

Title: _____

Name: _____

STATE OF [•] §

COUNTY OF [•] §

On this ____ day of _____, 202_____, before me, the undersigned notary public in and for the foregoing jurisdiction, appeared [•] to me personally known, who, being by me duly sworn (or affirmed) did say that [he/she] is the [•] of [Fieldwood Energy II LLC, a Delaware limited liability company], and that the instrument was signed on behalf of the limited liability company and by the authority of its governing authority and that [he/she] acknowledged the instrument to be the free act and deed of the limited liability company.

NOTARY PUBLIC

STATE OF [•]

COUNTY OF [•]

Printed Name: _____

Notarial Commission No. _____

My commission expires: _____

EXHIBIT "A"

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT AND BILL
OF SALE DATED [●] BY AND BETWEEN [FIELDWOOD ENERGY I LLC / GOM
SHELF LLC], AS ASSIGNOR, AND [FIELDWOOD ENERGY II LLC], AS ASSIGNEE**

THE LEASES

EXHIBIT “B”

**ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT AND BILL
OF SALE DATED [●] BY AND BETWEEN [FIELDWOOD ENERGY I LLC / GOM
SHELF LLC], AS ASSIGNOR, AND [FIELDWOOD ENERGY II LLC], AS ASSIGNEE**

THE PROSPECT AREA

EXHIBIT "D"

Attached to and made a part of that certain Farmout Agreement dated effective _____
_____, 202____, by and between _____, as Operator, and _____, as Non-
Operators

OFFSHORE OPERATING AGREEMENT

(OPERATOR)

AND

_____,
_____, and _____

(NON-OPERATORS)

COVERING

[_____]

EFFECTIVE _____, 20____

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OFFSHORE OPERATING AGREEMENT

This Offshore Operating Agreement (the "Agreement"), made effective the ____ day of _____, 20____, by the signers hereof, their respective heirs, successors, legal representatives, and assigns, herein referred to collectively as the "Parties" and individually as a "Party".

WHEREAS, the Parties own or control a leasehold interest in the Lease identified in Exhibit "A" and desire to explore, develop, produce, and operate the Lease pursuant to this Agreement.

NOW, THEREFORE, in consideration of the foregoing premises and the mutual covenants in this Agreement, along with other good and valuable consideration, the receipt of which is hereby acknowledged, the Parties agree as follows:

ARTICLE 1 APPLICATION

1.1 Application to Each Lease

This Agreement applies separately to each oil and gas Lease or portion thereof described in Exhibit "A".

ARTICLE 2 DEFINITIONS

2.1 Additional Testing

An operation not previously approved in the AFE and proposed for the specific purpose of obtaining additional subsurface data.

2.2 Affiliate

For a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) "control" means the ownership by one (1) person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

2.3 Authorization for Expenditure (AFE)

An authority to expend funds prepared by a Party to estimate the costs to be incurred in conducting an operation under this Agreement.

2.4 BOEMRE

The Bureau of Ocean Energy Management and/or Bureau of Safety and Environmental Enforcement, United States Department of Interior, or their successor agency. Where appropriate, the reference to BOEMRE shall include the appropriate state agency.

2.5 Complete, Completing, Completion

An operation to complete a well for initial Hydrocarbon production in one (1) or more Producible Reservoirs, including but not limited to setting production casing, perforating the casing, stimulating the well, installing Completion Equipment, and/or conducting production tests.

2.6 Completion Equipment

That certain equipment on an Exploratory Well or a Development Well required to be installed before the movement of a well-completion rig off that well:

- (a) under 30 CFR 250.502, or any succeeding order or regulation issued by the BOEMRE, up to and including the tree, and
- (b) by any other regulatory agency having jurisdiction, including but not limited to a caisson and navigational aids.

2.7 Confidential Data

The information and data obtained under this Agreement, including but not limited to geological, geophysical, and reservoir information; originals and copies of logs; core and core analysis; and other well information including but not limited to the progress, tests, or results of a well drilled or an operation conducted under this Agreement, except data or information that becomes public other than by breach of this Agreement or as agreed to in writing by the Participating Parties.

2.8 Contract Area

The "Contract Area" described in Exhibit "A".

2.9 Deepen, Deepening

A drilling operation conducted in an existing wellbore below the Objective Depth to which the well was previously drilled.

2.9 Development Facilities

Production equipment other than Completion Equipment that is installed on or outside the Lease in order to handle or process Hydrocarbon production. Development Facilities include, but are not limited to:

- (a) compression, separation, dehydration, generators, treaters, skimmers, bunkhouses, and metering equipment;
- (b) the flowlines, gathering lines, or lateral lines that deliver Hydrocarbons and water
 - 1 from the Completion Equipment to the Platform or to Offsite Host Facilities, or
 - 2 from the Platform to Export Pipelines; and
- (c) injection and disposal wells.

2.10 Development Operation

An operation on the Lease other than an Exploratory Operation.

2.11 Development Well

A well or portion of a well proposed as a Development Operation.

2.12 Exploratory Operation

An operation that is conducted on the Lease and that is any of the following:

- (a) proposed to Complete an Exploratory Well;
- (b) proposed for an Objective Horizon that is not a Producible Reservoir; or
- (c) proposed for an Objective Horizon that has a Producible Well, but that will be penetrated at a location where the distance between the midpoint of the Objective Horizon to be penetrated by the proposed operation and the midpoint of the same Objective Horizon where it is actually penetrated by a Producible Well will be at least two thousand (2,000) feet for a gas Completion and at least one thousand (1,000) feet for an oil Completion.

2.13 Exploratory Well

A well or portion of a well proposed as an Exploratory Operation.

2.14 Export Pipelines

Pipelines to which a gathering line or lateral line downstream of the Platform and/or Development Facilities or, if there is no Platform, the Completion Equipment, is connected and that are used to transport Hydrocarbons or produced water to shore.

2.15 Force Majeure

An event or cause that is reasonably beyond the control of the Party claiming the existence of such event or cause and that reasonably prevents such Party from fulfilling its obligations under this Agreement, including, but not limited to, a flood, a storm, a hurricane, a loop current/eddy, or other act of God, a fire, loss of well control, an oil spill, or other environmental catastrophe, a war, a terrorist act, a civil disturbance, a labor dispute, a strike, a lockout, compliance with a law, order, rule, or regulation, governmental action or delay in granting necessary permits or permit approvals, and the inability to secure materials or a rig.

2.16 Hydrocarbons

Oil and/or gas and associated liquid and gaseous by-products (except helium) that may be produced from a wellbore located on the Lease.

2.17 Joint Account

This term has the same definition as the defined term "Joint Account" in Exhibit "C" (Accounting Procedure).

2.18 Lease

Each oil and gas lease identified in Exhibit "A" and the lands covered by that lease.

2.19 Non-consent Operation

An operation conducted on the Lease by fewer than all Parties, which subjects the Non-participating Party to Article 13 (Non-Consent Operations).

2.20 Non-consent Platform

A Platform owned by fewer than all Parties.

2.21 Non-consent Well

An Exploratory Well or a Development Well owned by fewer than all Parties.

2.22 Non-operator(s)

A Party other than Operator.

2.23 Non-participating Party

A Party other than a Participating Party.

2.24 Non-participating Party's Share

The Participating Interest that a Non-participating Party would have had if all Parties had participated in the operation.

2.25 Objective Depth

A depth sufficient to test the lesser of the Objective Horizon or the specific footage depth stated in the AFE and approved by the Participating Parties.

2.26 Objective Horizon

The interval consisting of the deepest zone, formation, or horizon to be tested in an Exploratory Well, Development Well, Deepening operation, or Sidetracking operation, as stated in the AFE and approved by the Participating Parties.

2.27 Offsite Host Facilities

Development and handling facilities that (a) are located off the Lease and (b) are either owned by one (1) or more third parties or by one (1) or more Participating Parties in a well, whose interests in the development and handling facilities differ from their respective Working Interest shares in the well.

2.28 Operator

The Party designated as Operator pursuant to Article 4 of this Agreement.

2.29 Participating Interest

The percentage of the costs and risks of conducting an operation under this Agreement that a Participating Party agrees, or is otherwise obligated, to pay and bear.

2.30 Participating Party

A Party that executes an AFE for a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under this Agreement.

2.31 Platform

An offshore structure on the Lease that supports Wells, Completion Equipment, or Development Facilities, whether fixed, compliant, or floating, and the components of that structure, including but not limited to caissons or well protectors to the extent that same are not Completion Equipment, rising above the water line and used for the exploration, development, or production of Hydrocarbons. The term "Platform" shall also mean any offshore equipment or template (excluding templates used for drilling operations) and any component thereof, other than

Completion Equipment (including but not limited to flow lines and control systems), that is resting on or attached to the sea floor and used to obtain production of Hydrocarbons.

2.32 Producible Reservoir

An underground accumulation of Hydrocarbons (a) in a single and separate natural pool characterized by a distinct pressure system, (b) not in Hydrocarbon communication with another accumulation of Hydrocarbons, and (c) into which a Producible Well has been drilled.

2.33 Producible Well

A well that is drilled under this Agreement and that (a) is producing Hydrocarbons; (b) is determined to be, or meets the criteria for being determined to be, capable of producing Hydrocarbons in paying quantities under an applicable order or regulation issued by the governmental authority having jurisdiction; or (c) is determined to be a Producible Well by one (1) or more Participating Parties having a combined Working Interest of fifty percent (50%) or more, even if the well has been plugged and permanently or temporarily abandoned.

2.34 Production Interval

A zone or interval producing or capable of producing Hydrocarbons from a well without Reworking operations.

2.35 Recomplete, Recompleting, Recompletion

An operation whereby a Completion in one (1) Producible Reservoir is abandoned in order to attempt a Completion in a different Producible Reservoir within the existing wellbore.

2.36 Rework, Reworking

An operation conducted in a well, after it has been Completed in one (1) or more Producible Reservoirs, to restore, maintain, or improve Hydrocarbon production from one (1) or more of those Producible Reservoirs, but specifically excluding drilling, Sidetracking, Deepening, Completing, or Recompleting the well.

2.37 Sidetrack, Sidetracking

The directional control and intentional deviation of a well to change the bottom-hole location, whether it be to the original Objective Depth or formation or another bottom-hole location not deeper than the stratigraphic equivalent of the initial Objective Depth, unless the intentional deviation is done to straighten the hole or to drill around junk in the hole or to overcome other mechanical difficulties.

2.38 Take-in-Kind Facilities

Facilities that (i) are not paid for by the Joint Account and (ii) are installed for the benefit and use of a particular Party or Parties to take its or their share of Hydrocarbon production in kind.

2.39 Transfer of Interest

A conveyance, assignment, transfer, farmout, exchange, or other disposition of all or part of a Party's Working Interest.

2.40 Working Interest

The record title interest, or where applicable, the operating rights of each Party in and to each Lease (expressed as the percentage provided in Exhibit "A"). If a Party's record title interest is different from its operating rights, the Working Interest of each Party is the interest provided in Exhibit "A".

Any capitalized terms used herein, but not defined herein, shall have the meaning attributable to them in that certain Farmout Agreement dated effective _____, 20____, by and between _____, _____, _____, _____ and _____ (the "Farmout Agreement").

ARTICLE 3 EXHIBITS

3.1 Exhibits

The following exhibits are attached to this Agreement and incorporated into this Agreement by reference:

3.1.1 Exhibit "A"

Operator, Description of Lease, Division of Interests, and Notification Addresses

3.1.2 Exhibit "B"

Insurance provisions.

3.1.3 Exhibit "C"

Accounting procedure.

3.1.4 Exhibit "D"

Non-discrimination Provisions.

3.1.5 Exhibit "E"

Gas Balancing Agreement.

3.1.6 Exhibit "F"

Memorandum of Operating Agreement and Financing Statement.

3.2 Conflicts

If a provision of an exhibit, except Exhibits "D" or "E" is inconsistent with a provision in the body of this Agreement, the provision in the body of this Agreement shall prevail. If a provision of Exhibit "D" or "E" is inconsistent with a provision in the body of this Agreement, the provision of the exhibit shall prevail.

ARTICLE 4 OPERATOR

4.1 Operator

_____ is designated as Operator of the Lease. The Parties shall promptly execute and provide Operator with all documents required by the BOEMRE in connection with the designation of _____ as Operator or with the designation of any other Party as a substitute or successor Operator. Unless agreed to the contrary by all Parties hereto, Operator shall also be classified as the designated applicant for oil spill financial responsibility purposes and each Non-operator Party shall promptly execute the appropriate documentation reflecting this designation and promptly provide same to Operator for filing with BOEMRE.

4.2 Circumstances Under Which Operator Must Conduct a Non-Consent Operation

If:

- (a) a drilling rig is on location and Operator becomes a Non-participating Party in a supplemental AFE for an Exploratory Operation, or Development Operation, or
- (b) Operator becomes a Non-participating Party in an operation to be conducted from a Platform operated by Operator,

Operator, as a Non-participating Party, shall conduct the Non-consent Operation on behalf of the Participating Parties and at the Participating Parties' sole cost and risk under Article 13 (Non-Consent Operations).

4.3 Operator's Conduct of a Non-Consent Operation in Which it is a Non-participating Party

When, under Article 4.2 (Circumstances Under Which Operator Must Conduct a Non-Consent Operation), Operator conducts a Non-consent Operation in which it is a Non-participating Party, it shall follow the practices and standards in Article 5 (Exclusive Right to Operate). Notwithstanding anything to the contrary in Exhibit "C", Operator shall not be required to proceed with the Non-consent Operation until the Participating Parties have advanced the total estimated costs of the Non-consent Operation to Operator. Operator shall never be obligated to expend any of its own funds for the Non-consent Operation in which it is a Non-participating Party.

4.4 Resignation of Operator

Subject to Article 4.6 (Selection of Successor), Operator may resign at any time by giving written notice to the Parties, except that Operator may not without the other Parties' consent resign during a Force Majeure or an emergency that poses a threat to life, safety, property, or the environment. If Operator or its Affiliates cease to own a Working Interest, Operator automatically shall be deemed to have resigned as Operator without any action by the Non-operator(s).

4.5 Removal of Operator

Operator may be removed by an affirmative vote of the Parties owning a combined Working Interest of fifty percent (50%) or more of the remaining Working Interest after excluding

Operator's Working Interest if:

- (a) Operator becomes insolvent or unable to pay its debts as they mature, makes an assignment for the benefit of creditors, commits an act of bankruptcy, or seeks relief under laws providing for the relief of debtors;
- (b) a receiver is appointed for Operator or for substantially all its property or affairs;
- (c) a Transfer of Interest by Operator (excluding an interest assigned to an Affiliate) reduces Operator's Working Interest to less than the Working Interest of any Non-operator, whether accomplished by one (1) or more Transfer of Interest.
- (d) Operator commits a substantial breach of a material provision of this Agreement and fails to cure the breach within thirty (30) days after notice of the breach.

4.6 Selection of Successor

On resignation or removal of Operator, a successor Operator shall be selected from among the Parties by an affirmative vote of one (1) or more Parties having a combined Working Interest of fifty percent (50%) or more. If the resigned or removed Operator is not entitled to vote, fails to vote, or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of the Parties owning a combined Working Interest of fifty percent (50%) or more of the remaining Working Interest after excluding the Working Interest of the resigned or removed Operator. If Operator assigns all or a part of its Working Interest, under Article 4.4 (Resignation of Operator) or Article 4.5(c), the Party that acquired all or a part of the former Operator's Working Interest shall not be excluded from voting for a successor Operator. If there are only two (2) Parties to this Agreement when Operator resigns or is removed, the Non-operator automatically has the right, but not the obligation, to become Operator. If no Party is willing to become Operator, this Agreement shall terminate under Article 27.1 (Term).

4.7 Effective Date of Resignation or Removal

The resignation or removal of Operator shall become effective as soon as practical but no later than 7:00 a.m. on the first day of the month following a period of ninety (90) days after the date of resignation or removal, unless a longer period is required for the Parties to obtain approval of the designation of the successor Operator, and designated applicant for oil spill financial responsibility purposes, by the BOEMRE; however, in no event shall the resignation or removal of Operator become effective until a successor Operator has assumed the duties of Operator. The resignation or removal of the outgoing Operator shall not prejudice any rights, obligations, or liabilities resulting from its operatorship. The successor Operator may charge the Joint Account for reasonable costs incurred in connection with copying or obtaining the former Operator's records, information, or data except when the change of Operator results from a merger, consolidation, reorganization, or sale or transfer to an Affiliate of Operator.

4.8 Delivery of Property

On the effective date of resignation or removal of Operator, the outgoing Operator shall deliver or

transfer to the successor Operator custodianship of the Joint Account and possession of all items purchased for the Joint Account under this Agreement, all Hydrocarbons that are not the separate property of a Party, and all equipment, materials, and appurtenances purchased for the Joint Account under this Agreement, which are not already in the possession of the successor Operator. The outgoing Operator shall further use its reasonable efforts to transfer to the successor Operator, as of the effective date of the resignation or removal, its rights as Operator under all contracts exclusively relating to the activities or operations conducted under this Agreement, and the successor Operator shall assume all obligations of Operator that are assignable under the contracts. The Parties may audit the Joint Account and conduct an inventory of all property and all Hydrocarbons that are not the separate property of a Party, and the inventory shall be used in the accounting to all Parties by the outgoing Operator of the property and the Hydrocarbons that are not the separate property of a Party. The inventory and audit shall be conducted under Exhibit "C".

ARTICLE 5 AUTHORITY AND DUTIES OF OPERATOR

5.1 Exclusive Right to Operate

Unless otherwise provided in this Agreement, Operator shall have the exclusive right and duty to conduct operations (or cause them to be conducted) under this Agreement. In performing services under this Agreement for the Non-operators, Operator shall be an independent contractor, not subject to the control or direction of Non-operators, except for the type of operation to be undertaken in accordance with the voting and election procedures in this Agreement. No Party shall be deemed to be, or hold itself out as, the agent or fiduciary of another Party.

5.2 Workmanlike Conduct

Operator shall timely commence and conduct all operations in a good and workmanlike manner, as would a prudent operator under the same or similar circumstances. OPERATOR SHALL NOT BE LIABLE TO NON-OPERATORS FOR LOSSES SUSTAINED OR LIABILITIES INCURRED, EXCEPT AS MAY RESULT FROM OPERATOR'S GROSS NEGLIGENCE OR WILLFUL MISCONDUCT. Operator shall never be required under this Agreement to conduct an operation that it believes would be unsafe or would endanger persons, property, or the environment. Unless otherwise provided in this Agreement, Operator shall consult with Non-operators and keep them informed of all important matters.

5.3 Liens and Encumbrances

Operator shall endeavor to keep the Lease, wells, Platforms, Development Facilities, and other equipment free from all liens and other encumbrances occasioned by operations hereunder,

except those provided in Article 8.6 (Security Rights).

5.4 Employees and Contractors

Operator shall select employees and contractors and determine their number, hours of labor, and compensation.

5.5 Records

Operator shall keep or cause to be kept accurate books, accounts, and records of activities or operations under this Agreement in compliance with the Accounting Procedure in Exhibit "C". Unless otherwise provided in this Agreement, all records of the Joint Account shall be available to a Non-operator as provided in Exhibit "C". Operator shall use good-faith efforts to ensure that the settlements, billings, and reports rendered to each Party under this Agreement are complete and accurate.

5.6 Compliance

Operator shall comply, and shall require all agents and contractors to comply, with all applicable laws, rules, regulations, and orders of governmental authorities having jurisdiction. Each Non-operator Party shall take all action, including the execution of all documents and forms, as necessary for Operator to comply with all applicable laws, rules, regulations, and orders of governmental authorities having jurisdiction.

5.7 Contractors

Operator may enter into contracts with qualified and responsible independent contractors for the design, construction, installation, drilling, production, or operation of wells, Platforms, and Development Facilities. Operator shall, in its discretion, use competitive bidding to procure goods and services for the benefit of the Parties. All drilling operations conducted under this Agreement shall be conducted by properly qualified and responsible drilling contractors under current competitive contracts. A drilling contract will be presumed to be a current competitive contract if it (a) was made within twelve (12) months before the commencement of the well and (b) contains terms, rates, and provisions that, when the contract was made, did not exceed those generally prevailing in the area for operations involving substantially equivalent rigs that are capable of conducting the drilling operation. At its election, Operator may use its own or an Affiliate's drilling equipment, derrick barge, tools, or machinery to conduct drilling operations, but the work shall be (i) performed by Operator or its Affiliate acting as an independent contractor, (ii) approved by written agreement with the Participating Parties before commencement of operations, and (iii) conducted under the same terms and conditions and at the same rates as are customary and prevailing in competitive contracts of third parties doing work of similar nature.

5.8 Governmental Reports

Operator shall make reports to governmental authorities it has a duty to make as Operator and shall furnish copies of the reports to the Participating Parties. Each Non-operator Party shall take all action, including the execution of all documents and forms, as necessary for Operator to make

such reports to governmental authorities.

5.9 Information to Participating Parties

Except as provided in Article 8.7.1, Operator shall furnish each Participating Party at its request the following information, if applicable, for each activity or operation conducted by Operator:

- 5.9.1** A copy of the application for permit to drill and all amendments thereto.
- 5.9.2** A daily drilling report (or Reworking report or Recompletion report, if applicable), giving the depth, corresponding lithological information, data on drilling fluid characteristics, information about drilling or operational difficulties or delays, if any, and other pertinent information, by facsimile transmission or electronic mail within forty-eight (48) hours (excluding Saturdays, Sundays, and federal holidays) for well operations conducted in the preceding twenty-four (24)-hour period.
- 5.9.3** A complete report of each core analysis.
- 5.9.4** A copy of each electrical survey, currently as it is run; all data for each radioactivity log, temperature survey, deviation or directional survey, caliper log, and other log or survey obtained during the drilling of the well; and, on completion of the well, a composite of all electrical-type logs, insofar as is reasonable and customary.
- 5.9.5** A copy of all well test results, bottom-hole pressure surveys, and fluid analyses.
- 5.9.6** On written request received by Operator before commencement of drilling, samples of cuttings and cores taken from the well (if sufficient cores are retrieved), packaged in containers furnished by Operator at the expense of the requesting Party, marked as to the depths from which they were taken, and shipped at the expense of the requesting Party by express courier to the address designated by the requesting Party.
- 5.9.7** To the extent possible, twenty-four (24) hours' advance notice of, and access to, logging, coring, and testing operations.
- 5.9.8** A monthly report on the volume of Hydrocarbons and water produced from each well.
- 5.9.9** A copy of each report made to a governmental authority having jurisdiction.
- 5.9.10** On written request, other pertinent information available to Operator, including but not limited to those portions of the contracts to be used for the benefit of the Joint Account and that pertain to the Lease, but excluding Operator's proprietary or secret information and its subsurface interpretations.

5.10 Information to Non-participating Parties

Operator shall furnish each Non-participating Party a copy of each Operator's governmental report that is available to the public and associated with the applicable Non-consent Operation. Until the applicable recoupment under Article 13 (Non-consent Operations) is complete, a Non-participating Party shall not receive or review any other information specified by Article 5.9 (Information to Participating Parties), except as may be necessary for a payout audit of the Non-consent Operation.

ARTICLE 6 VOTING AND VOTING PROCEDURES

6.1 Voting Procedures

Unless otherwise provided in this Agreement, each matter requiring approval of the Parties shall be determined as follows:

6.1.1 Voting Interest

Subject to Article 8.6 (Security Rights), each Party shall have a voting interest equal to its Working Interest or its Participating Interest, as applicable.

6.1.2 Vote Required

Unless expressly stated to the contrary herein, a matter requiring approval of the Parties shall be decided by the affirmative vote of one (1) or more Parties having a combined voting interest of more than fifty percent (50%). If there are only two (2) Parties to this Agreement, the matter shall be determined by the Party having a majority voting interest or, if the interests are equal, the matter shall require unanimous consent.

6.1.3 Votes

The Parties may vote at a meeting; by telephone, promptly confirmed in writing to Operator; by electronic mail; or by facsimile transmission. Operator shall give each Party prompt notice of the results of the voting.

6.1.4 Meetings

Meetings of the Parties may be called by Operator on its own motion or at the request of one or more Parties having a collective voting interest of not less than twenty-five percent (25%). Except in an emergency, no meeting shall be called on less than ten (10) days' advance written notice, and the notice of meeting shall include the meeting agenda prepared by Operator or the requesting Party. The representative of Operator shall be chairman of each meeting. Only matters included in the agenda may be discussed at a meeting, but the agenda and items included in the agenda may be amended before or during the meeting by unanimous agreement of all Parties.

ARTICLE 7 ACCESS

7.1 Access to Lease

Except as provided in Article 8.7.1, each Party shall have access, at its sole risk and expense and at all reasonable times, to the Lease, Platform, Development Facilities, and Joint Account assets to inspect activities, operations, and wells in which it participates, and to pertinent records and data. A Non-operator shall give Operator at least twenty-four (24) hours' notice of the Non-

operator's intention to visit the Lease. To protect Operator and the Non-operators from lawsuits, claims, and legal liability, if it is necessary for a person who is not performing services for Operator directly related to the joint operations, but is performing services solely for a Non-operator or pertaining to the business or operations of a Non-operator, to visit, use, or board a rig, well, Platform, or Development Facilities subject to this Agreement, the Non-operator shall give Operator advance notice of the visit, use, or boarding, and shall secure from that person an agreement, in a form satisfactory to Operator, indemnifying and holding Operator and Non-operators harmless, or shall itself provide the same hold harmless and indemnification in favor of Operator and other Non-operators before the visit, use, or boarding.

7.2 Reports

On written request, Operator shall furnish a requesting Party any information not otherwise furnished under Article 5 (Authority and Duties of Operator) to which that Party is entitled under this Agreement. The costs of gathering and furnishing information not furnished under Article 5 shall be charged to the requesting Party. Operator is not obligated to furnish interpretative data that was generated by Operator at its sole cost.

7.3 Confidentiality

Except as otherwise provided in Article 7.4 (Limited Disclosure), Article 7.5 (Limited Releases to Offshore Scout Association), Article 7.6 (Media Releases), and Article 21.1 (Notice of Contributions Other Than Advances for Sale of Production), and except for necessary disclosures to governmental authorities having jurisdiction, or except as agreed in writing by all Participating Parties, no Party or Affiliate shall disclose Confidential Data to a third party. This Article 7.3 shall remain in force and effect during the term of this Agreement and for one (1) year after termination of this Agreement.

7.4 Limited Disclosure

A Party may make Confidential Data to which it is entitled under this Agreement available to:

- (a) outside professional consultants and reputable engineering firms for the purpose of evaluations and/or submitting bids;
- (b) gas transmission companies for Hydrocarbon reserve or other technical evaluations;
- (c) reputable financial institutions for study before commitment of funds;
- (d) governmental authorities having jurisdiction or the public, to the extent required by applicable laws or by those governmental authorities;
- (e) the public, to the extent required by the regulations of a recognized stock exchange;
- (f) third parties with which a Party is engaged in a bona fide effort to effect a merger or consolidation, sell all or a controlling part of that Party's stock, or sell all or substantially all assets of that Party or an Affiliate of that Party;
- (g) an Affiliate of a Party;
- (h) such limited well information that is typically disclosed by Operator's representative

- during meetings of the Offshore Oil Scouts Association; and
- (i) third parties with which a Party is engaged in a bona fide effort to sell, farm out, or trade all or a portion of its interest in the Lease.

Confidential Data made available under Articles 7.4(f) and 7.4(h) shall not be removed from the custody or premises of the Party making the Confidential Data available to third parties described in those Articles. A third party permitted access under Articles 7.4, (a), (b), (c), (f), and (h) shall first agree in writing neither to disclose the Confidential Data to others nor to use the Confidential Data, except for the purpose for which it was disclosed. The disclosing Party shall give prior notice to the other Parties that it intends to make the Confidential Data available.

7.5 Limited Releases to Offshore Scout Association

Operator may disclose Confidential Data to the Offshore Oil Scouts Association at their regularly scheduled meetings. The Confidential Data that may be disclosed is limited to information concerning well locations, well operations, and well completions to the extent reasonable and customary in industry practice or required under the by-laws of the Offshore Oil Scouts Association.

7.6 Media Releases

Except as unanimously agreed by the Participating Parties or otherwise permitted by this Article, no Party shall issue a news or media release about operations on the Lease. In an emergency involving extensive property or environmental damage, operations failure, loss of human life, or other clear emergency, and for which there is insufficient time to obtain the prior approval of the Parties, Operator may furnish the minimum, strictly factual, information necessary to satisfy the legitimate public interest of the media and governmental authorities having jurisdiction. Operator shall then promptly advise the other Parties of the information furnished in response to the emergency.

ARTICLE 8 EXPENDITURES

8.1 Basis of Charge to the Parties

Subject to the other provisions of this Agreement, Operator shall pay all costs incurred under this Agreement, and each Party shall reimburse Operator in proportion to its Participating Interest. All charges, credits, and accounting for expenditures shall be made and done pursuant to Exhibit "C".

8.2 AFEs

Before undertaking an operation or making a single expenditure to be in excess of Two Hundred Thousand Dollars (\$200,000.00), and before conducting an activity or operation to drill, Sidetrack, Deepen, Complete, Rework, or Recomplete a well (regardless of the estimated cost), Operator

shall submit an AFE for the operation or expenditure to the Parties for approval. Operator shall also furnish an informational AFE to all Parties for an operation or single expenditure estimated to cost Two Hundred Thousand Dollars (\$200,000.00) or less, but in excess of Fifty Thousand Dollars (\$50,000.00). Operator shall notify the Participating Parties as soon as reasonably possible when it appears that the cost of an ongoing activity or operation, before its completion, will exceed the original AFE by more than one hundred twenty-five percent (125%). This overexpenditure notice shall be furnished to the Participating Parties as a supplemental AFE for informational purposes only and is not subject to an election by any of the Parties.

8.3 Emergency and Required Expenditures

Notwithstanding anything in this Agreement to the contrary, Operator is hereby authorized to conduct operations and incur expenses that in its opinion are reasonably necessary to safeguard life, property, and the environment in case of an actual or imminently threatened blowout, explosion, accident, fire, flood, storm, hurricane, catastrophe, or other emergency, and the expenses shall be borne by the Participating Parties in the affected operation. Operator shall report to the Participating Parties, as promptly as practical, the nature of the emergency and the action taken. Operator is also authorized to conduct operations and incur expenses reasonably required by statute, regulation, order, or permit condition or by a governmental authority having jurisdiction, which expenses shall be borne by the Participating Parties in the affected operation, subject to Exhibit "C".

8.4 Advance Billings

Operator may require each Party to advance its respective share of estimated expenditures pursuant to Exhibit "C".

8.5 Commingling of Funds

Funds received by Operator under this Agreement may be commingled with its own funds.

8.6 Security Rights

In addition to any other security rights and remedies provided by law with respect to services rendered or materials and equipment furnished under this Agreement, for and in consideration of the covenants and mutual undertakings of Operator and the Non-operator(s) herein, the Parties shall have the following security rights:

8.6.1 Mortgage in Favor of Operator

Each Non-operator(s) hereby grants to Operator a mortgage, hypothecate, and pledge of and over all its rights, titles, and interests in and to (a) the Lease, (b) the oil and gas in, on, under, and that may be produced from the lands within the Lease, and (c) all other immovable property or other property susceptible of mortgage situated within the Lease.

(i) This mortgage is given to secure the complete and timely performance of and payment by each Non-operator(s) of all obligations and indebtedness of every kind and nature, whether now owed by such Non-operator(s) or hereafter arising,

pursuant to this Agreement. To the extent susceptible under applicable law, this mortgage and the security interests granted in favor of Operator herein shall secure the payment of all costs and other expenses properly charged to such Party, together with (a) interest on such indebtedness, costs, and other expenses at the rate set forth in Exhibit "C" attached hereto (the "Accounting Procedure") or the maximum rate allowed by law, whichever is the lesser, (b) reasonable attorneys' fees, (c) court costs, and (d) other directly related collection costs. If any Non-operator(s) Party does not pay any such uncontested costs and other expenses or perform its obligations under this Agreement when due, Operator shall have the additional right to notify the purchaser or purchasers of the defaulting Non-operator's(s') production and collect such costs and other expenses out of the proceeds from the sale of the defaulting Non-operator's(s') share of production until the amount owed has been paid. Operator shall have the right to offset the amount owed against the proceeds from the sale of such defaulting Non-operator's(s) share of production if the amount owing is uncontested. Any purchaser of such production shall be entitled to rely on Operator's statement concerning the amount of costs and other expenses owed by the defaulting Non-operator(s) and payment made to Operator by any purchaser shall be binding and conclusive as between such purchaser and such defaulting Non-operator(s).

- (ii) The maximum amount for which the mortgage herein granted by each Non-operator(s) shall be deemed to secure the obligations and indebtedness of such Non-operator(s) to Operator as stipulated herein is hereby fixed in an amount equal to Twenty-Five Million Dollars (\$25,000,000.00) (the "Limit of the Mortgage of each Non-operator(s)"). Except as provided in the previous sentence (and then only to the extent that such limitations are required by law), the entire amount of obligations and indebtedness of each Non-operator(s) to Operator is secured hereby without limitation. Notwithstanding the foregoing Limit of the Mortgage of each Non-operator(s), the liability of each Non-operator(s) under this Agreement and the mortgage and security interest granted hereby shall be limited to (and Operator shall not be entitled to enforce the same against such Non-operator(s) for an amount exceeding) the actual obligations and indebtedness (including all interest charges, costs, attorneys' fees, and other charges provided for in this Agreement or in the attached Exhibit "F") outstanding and unpaid and that are attributable to or charged against the interest of such Non-operator(s) pursuant to this Agreement.

8.6.2 Security Interest in Favor of Operator

To secure the complete and timely performance of and payment by each Non-operator(s) of all obligations and indebtedness of every kind and nature, whether now owed by such Non-operator(s) or hereafter arising, pursuant to this Agreement, each Non-operator Party hereby grants to Operator a continuing security interest in and to all its rights, titles, interests, claims, general intangibles, proceeds, and products thereof, whether now existing or hereafter acquired, in and to (a) all oil and gas produced from the lands or offshore blocks covered by the Lease or attributable to the Lease when produced, (b) all accounts receivable accruing or arising as a result of the sale of such oil and gas (including, without limitation, accounts arising from gas imbalances or from the sale of oil and gas at the wellhead), (c) all cash or other proceeds from the sale of such oil and gas once produced, and (d) all Platforms, wells, facilities, fixtures, other corporeal property, whether movable or immovable, whether now or hereafter placed on the lands or offshore blocks covered by the Lease or maintained or used in connection with the ownership, use, or exploitation of the Lease, and other surface and sub-surface equipment of any kind or character located on or attributable to the Lease and the cash or other proceeds realized from the sale, transfer, disposition, or conversion thereof. The interest of the Non-operator(s) in and to the oil and gas produced from or attributable to the Lease when extracted and the accounts receivable accruing or arising as the result of the sale thereof shall be financed at the wellhead of the well or wells located on the Lease. To the extent susceptible under applicable law, the security interest granted by each Non-operator(s) hereunder covers: (a) all substitutions, replacements, and accessions to the property of such Non-operator(s) described herein and is intended to cover all the rights, titles, and interests of such Non-operator(s) in all movable property now or hereafter located on or used in connection with the Lease, whether corporeal or incorporeal; (b) all rights under any gas balancing agreement, farmout rights, option farmout rights, acreage and cash contributions, and conversion rights of such Non-operator(s) in connection with the Lease, or the oil and gas produced from or attributable to the Lease, whether now owned and existing or hereafter acquired or arising, including, without limitation, all interests of each Non-operator(s) in any partnership, tax partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the Lease; and (c) all rights, claims, general intangibles, and proceeds, whether now existing or hereafter acquired, of each Non-operator(s) in and to the contracts, agreements, permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to the Lease, including the following:

- (i) all its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from any present or future operating, farmout, bidding, pooling, unitization, and communitization

agreements, assignments, and subleases, whether or not described in Exhibit "A", to the extent, and only to the extent, that such agreements, assignments, and subleases cover or include any of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to all or any portion of the Lease, and all units created by any such pooling, unitization, and communitization agreements and all units formed under orders, regulations, rules, or other official acts of any governmental authority having jurisdiction, to the extent and only to the extent that such units cover or include all or any portion of the Lease;

- (ii) all its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all presently existing and future advance payment agreements, and oil, casinghead gas, and gas sales, exchange, and processing contracts and agreements, including, without limitation, those contracts and agreements that are described on Exhibit "A", to the extent, and only to the extent, that those contracts and agreements cover or include all or any portion of the Lease; and
- (iii) all its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all existing and future permits, licenses, rights of way, and similar rights and privileges that relate to or are appurtenant to any of the Lease(s).

8.6.3 Mortgage in Favor of the Non-operator Parties

Operator hereby grants to each Non-operator(s) a mortgage, hypothecate, and pledge of and over all its rights, titles, and interests in and to (a) the Lease; (b) the oil and gas in, on, under, and that may be produced from the lands within the Lease; and (c) all other immovable property or other property susceptible of mortgage situated within the Lease.

- (i) This mortgage is given to secure the complete and timely performance of and payment by Operator of all obligations and indebtedness of every kind and nature, whether now owed by Operator or hereafter arising, pursuant to this Agreement. To the extent susceptible under applicable law, this mortgage and the security interests granted in favor of each Non-operator(s) herein shall secure the payment of all costs and other expenses properly charged to Operator, together with (a) interest on such indebtedness, costs, and other expenses at the rate set forth in the Accounting Procedure or the maximum rate allowed by law, whichever is the lesser, (b) reasonable attorneys' fees, (c) court costs, and (d) other directly related collection costs. If Operator does not pay any such uncontested costs and other expenses or perform its obligations under this Agreement when due, the Non-operator(s) shall have the additional right to notify

the purchaser or purchasers of Operator's production and collect such costs and other expenses out of the proceeds from the sale of Operator's share of production until the amount owed has been paid. The Non-operator(s) shall have the right to offset the amount owed against the proceeds from the sale of Operator's share of production if the amount owing is uncontested. Any purchaser of such production shall be entitled to rely on the Non-operator(s)' statement concerning the amount of costs and other expenses owed by Operator and payment made to the Non-operator(s) by any purchaser shall be binding and conclusive as between such purchaser and Operator.

- (ii) The maximum amount for which the mortgage herein granted by Operator shall be deemed to secure the obligations and indebtedness of Operator to all Non-operator(s) as stipulated herein is hereby fixed in an amount equal to Twenty-Five Million Dollars (\$25,000,000) in the aggregate (the "Limit of the Mortgage of Operator"). Except as provided in the previous sentence (and then only to the extent such limitations are required by law), the entire amount of obligations and indebtedness of Operator to the Non-operator(s) is secured hereby without limitation. Notwithstanding the foregoing Limit of the Mortgage of Operator, the liability of Operator under this Agreement and the mortgage and security interest granted hereby shall be limited to (and the Non-operator(s) shall not be entitled to enforce the same against Operator for an amount exceeding) the actual obligations and indebtedness (including all interest charges, costs, attorneys' fees, and other charges provided for in this Agreement or in Exhibit "F") outstanding and unpaid and that are attributable to or charged against the interest of Operator pursuant to this Agreement.

8.6.4 Security Interest in Favor of the Non-operator(s)

To secure the complete and timely performance of and payment by Operator of all obligations and indebtedness of every kind and nature, whether now owed by Operator or hereafter arising, pursuant to this Agreement, Operator hereby grants to each Non-operator(s) a continuing security interest in and to all its rights, titles, interests, claims, general intangibles, proceeds, and products thereof, whether now existing or hereafter acquired, in and to (a) all oil and gas produced from the lands or offshore blocks covered by the Lease or attributable to the Lease when produced, (b) all accounts receivable accruing or arising as a result of the sale of such oil and gas (including, without limitation, accounts arising from gas imbalances or from the sale of oil and gas at the wellhead), (c) all cash or other proceeds from the sale of such oil and gas once produced, and (d) all Platforms, wells, facilities, fixtures, other corporeal property whether movable or immovable, whether now or hereafter placed on the offshore blocks covered by the

Lease or maintained or used in connection with the ownership, use, or exploitation of the Lease, and other surface and sub-surface equipment of any kind or character located on or attributable to the Lease and the cash or other proceeds realized from the sale, transfer, disposition, or conversion thereof. The interest of Operator in and to the oil and gas produced from or attributable to the Lease when extracted and the accounts receivable accruing or arising as the result of the sale thereof shall be financed at the wellhead of the well or wells located on the Lease. To the extent susceptible under applicable law, the security interest granted by Operator hereunder covers: (a) all substitutions, replacements, and accessions to the property of Operator described herein and is intended to cover all the rights, titles and interests of Operator in all movable property now or hereafter located on or used in connection with the Lease, whether corporeal or incorporeal; (b) all rights under any gas balancing agreement, farmout rights, option farmout rights, acreage and cash contributions, and conversion rights of Operator in connection with the Lease, the oil and gas produced from or attributable to the Lease, whether now owned and existing or hereafter acquired or arising, including, without limitation, all interests of Operator in any partnership, tax partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the Lease; and (c) all rights, claims, general intangibles, and proceeds, whether now existing or hereafter acquired, of Operator in and to the contracts, agreements, permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to the Lease, including the following:

- (i) all its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from any present or future operating, farmout, bidding, pooling, unitization, and communitization agreements, assignments, and subleases, whether or not described in Exhibit "A", to the extent, and only to the extent, that such agreements, assignments, and subleases cover or include any of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to all or any portion of the Lease, and all units created by any such pooling, unitization, and communitization agreements and all units formed under orders, regulations, rules, or other official acts of any governmental authority having jurisdiction, to the extent and only to the extent that such units cover or include all or any portion of the Lease;
- (ii) all its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all presently existing and future advance payment agreements, and oil, casinghead gas, and gas sales, exchange, and processing contracts and agreements, including, without

limitation, those contracts and agreements that are described on Exhibit "A", to the extent, and only to the extent that those contracts and agreements cover or include all or any portion of the Lease; and

- (iii) all its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all existing and future permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to any of the Lease.

8.6.5 Recording

To provide evidence of, and to further perfect the Parties' security rights created hereunder, on request, each Party shall execute and acknowledge the attached Exhibit "F" (the "Memorandum of Operating Agreement and Financing Statement") in multiple counterparts as appropriate. The Parties authorize Operator to file the Memorandum of Operating Agreement and Financing Statement in the public records set forth below to serve as notice of the existence of this Agreement as a burden on the title of Operator and the Non-operator(s) to their interests in the Lease and for purposes of satisfying otherwise relevant recording and filing requirements of applicable law and to attach an original of the Memorandum of Operating Agreement and Financing Statement to a standard UCC-1 for filing in the UCC records set forth below to perfect the security interests created by the Parties in this Agreement. Such Memorandum of Operating Agreement and Financing Statement shall be amended from time to time on acquisition of additional leasehold interests in the Lease, and the Parties shall, within five (5) business days following request by one (1) of the Parties hereto, execute and furnish to the requesting Party for recordation any such amendment.

8.6.6 The Memorandum of Operating Agreement and Financing Statement

The Memorandum of Operating Agreement and Financing Statement is to be filed or recorded, as the case may be, in (a) the conveyance records of the parish or parishes adjacent to the lands or offshore blocks covered by the Lease pursuant to La. R.S. 9:2731 et seq., (b) the mortgage records of such parish(es) or county(ies), (c) the appropriate Uniform Commercial Code records, and (d) the records of the BOEMRE as a non-required filing. A copy of such filed or recorded instrument(s) shall be furnished to Non-operator(s) once received by Operator.

8.7 Unpaid Charges and Default

- 8.7.1** If a Party fails to pay the charges due under this Agreement within sixty (60) days after receipt of Operator's statement, and if Operator then issues a notice of default and the default is not cured in the time and manner provided below, the other Participating Parties shall, on Operator's request, pay the unpaid amount in proportion to their Participating Interests. Each Party paying its share of the unpaid amount shall be

subrogated to Operator's security rights, to the extent of the payment. In addition to other remedies provided by this Agreement or by law, if a Party does not pay, when due, its share of the charges under this Agreement, Operator may give that Party notice that unless payment is made within thirty (30) days after receipt of Operator's notice, the Party shall be in default if the amount owing is uncontested. A Party in default shall have no further access to the Lease, maps, records, data, or other information obtained in connection with operations. If a Party believes that Operator's charges, or a portion thereof, are incorrect, that Party shall nevertheless pay the charges claimed by Operator and may notify Operator that the charges are in dispute. Thereafter, Operator and the Non-operator(s) shall attempt to resolve the issue within sixty (60) days after receipt of payment. A defaulting Party shall not be entitled to vote or exercise an election on any matter until that Party's payments are current. The voting interest of each non-defaulting Party shall be in the proportion its Participating Interest bears to the total Participating Interests of all non-defaulting Parties. For each operation approved while a Party is in default, the defaulting Party shall be deemed to have voted not to participate in that operation.

- 8.7.2** The first sentence of Article 8.6.1(ii) of this Agreement shall be applicable only when both of the following conditions have been met: (i) Operator has fully complied with the provisions of this Agreement that are intended for the prevention of such a default, including, without limitation, timely advance billings, reasonable efforts to timely collect payment for advance billings as well as all monthly billings, providing due notice of default to a party that fails to make timely payment as required and recording of a fully executed Memorandum of Operating Agreement and Financing Statement as set forth in Exhibit "F", and (ii) the defaulting party is any Party other than Operator or its assigns.

8.8 Confession of Judgment; Executory Process

To the extent the Contract Area is located adjacent to Louisiana and to the extent allowed under La. C.C.P. art. 2631 et seq., each Party may use executory process to enforce the mortgage and security rights granted hereunder as to any property subject hereto. Therefore, each Non-operator Party hereby confesses judgment in favor of the Operator up to the full amount secured hereunder as set forth in Article 8.6.1 (Mortgage in Favor of the Operator), and does by these present, consent, agree, and stipulate that, in the event the mortgage or security interests or any charges thereon not being promptly and fully paid when the same becomes due and payable, or in the event of failure to comply with any of the obligations herein set forth, or the breach of this Agreement in any of its parts by such Non-operator Party, the mortgage or security interests shall, at the option of the Operator, become due and payable, anything therein contained to the contrary notwithstanding, and it shall be lawful for the Operator, as holder or the mortgage or security interests, without making a demand and without notice or putting in default, the same

being hereby expressly waived, to cause all and singular the property herein mortgaged or secured to be seized and sold without appraisal, which is hereby expressly waived, by executory process issued by a competent court or to proceed with enforcement of its mortgage or security interest in any other manner provided by law. Furthermore, the Operator hereby confesses judgment in favor of each Non-operator Party up to the full amount secured hereunder as set forth in Article 8.6.3 (Mortgage in Favor of the Non-operator Parties), and does by these present, consent, agree, and stipulate that, in the event the mortgage or security interests or any charges thereon not being promptly and fully paid when the same becomes due and payable, or in the event of failure to comply with any of the obligations herein set forth, or the breach of this Agreement in any of its parts by such Operator, the mortgage or security interests shall, at the option of such Non-operator Party, become due and payable, anything therein contained to the contrary notwithstanding, and it shall be lawful for such Non-operator Party, as holder or the mortgage or security interests, without making a demand and without notice or putting in default, the same being hereby expressly waived, to cause all and singular the property herein mortgaged or secured to be seized and sold by executory process issued by a competent court or to proceed with enforcement of its mortgage or security interest in any other manner provided by law.

ARTICLE 9 NOTICES

9.1 Giving and Receiving Notices

Except as otherwise provided in this Agreement, all AFEs and notices required or permitted by this Agreement shall be in writing and shall be delivered in person or by mail, courier service, or electronic mail, or facsimile transmission, with postage and charges prepaid, addressed to the Parties at the addresses in Exhibit "A". When a drilling rig is on location and standby charges are accumulating, however, notices pertaining to the rig shall be given orally or by telephone. All telephone or oral notices permitted by this Agreement shall be confirmed as soon as reasonably practical thereafter by written notice. A notice shall be deemed to have been delivered only when received by the Party to which it was directed, and the period for a Party to deliver a response thereto begins on the date the notice is received. "Receipt", for oral or telephone notice, means actual and immediate communication to the Party to be notified, and for written notice, means actual delivery of the notice to the address of the Party to be notified, as specified in this Agreement, or to the facsimile machine of that Party. A responsive notice shall be deemed to have been delivered when the Party to be notified is in receipt of same. When a response is required in forty-eight (48) hours or less, however, the response shall be given orally or by telephone, electronic mail, or facsimile transmission within that period. If a Party is unavailable to accept delivery of a notice required to be given orally or by telephone, the notice may be

delivered by any other method specified in this Article 9.1. A message left on an answering machine or with an answering service or other third person shall not be deemed to be adequate telephonic or oral notice.

9.2 Content of Notice

An AFE or a notice requiring a response shall indicate the maximum response time specified in Article 9.3 (Response to Notices). A proposal for a Platform and/or Development Facilities shall include an AFE containing a description of the Platform and/or Development Facilities, including but not limited to location and the estimated costs of design, fabrication, transportation, and installation. A proposal for a well operation shall include an AFE describing the estimated commencement date, the proposed depth, the objective formation or formations to be penetrated or tested, the Objective Horizon, the surface and bottom-hole locations, proposed directional or horizontal drilling operations, the type of equipment to be used, and the estimated costs of the operation, including but not limited to the estimated costs of drilling, testing, and Completing or abandoning the well. If a proposed operation is subject to Article 13.11 (Lease Maintenance Operations), the notice shall specify that the proposal is a Lease Maintenance Operation. A proposal for multiple operations on more than one (1) well location by the same rig shall contain separate AFEs or notices for each operation and shall specify in writing in what order the operations will be conducted. Each Party shall respond to each proposed multiple operation in the manner provided in Article 9.3.3 (Proposal for Multiple Operations).

9.3 Response to Notices

Except as provided in Article 9.1, each Party's response to a proposal shall be in writing to the proposing Party. Unless otherwise provided in this Agreement, the response time shall be as follows:

9.3.1 Platform and/or Development Facilities Proposals

Each Party shall respond within sixty (60) days after its receipt of the AFE or notice for a Platform and/or Development Facilities.

9.3.2 Well Proposals

Except as provided in Article 9.3.3 (Proposal for Multiple Operations), each Party shall respond within thirty (30) days after receipt of the well, Rework, or Recompletion proposal, but if (a) a drilling rig is on location, (b) the proposal relates to the same well or its substitute, and (c) standby charges are accumulating, a response shall be made within forty-eight (48) hours after receipt of the proposal, including Saturdays, Sundays, and federal holidays.

9.3.3 Proposal for Multiple Operations

When a proposal is made to conduct multiple Development Operations at separate well locations using the same rig, each Party shall respond (a) to the well operation taking

precedence, within thirty (30) days after receipt of the proposal; and (b) to each subsequent well location, within forty-eight (48) hours after completion of approved operations at the prior location and notification thereof by Operator.

9.3.4 Other Matters

For all other matters requiring notice, each Party shall respond within thirty (30) days after receipt of notice.

9.4 Failure to Respond

Failure of a Party to respond to a proposal or notice, to vote, or to elect to participate within the period required by this Agreement shall be deemed to be a negative response, vote, or election.

9.5 Response to Counterproposals

Should a counterproposal be allowed under this Agreement, responses to that counterproposal must be made within the response period for the original proposal.

9.6 Timely Well Operations

Unless otherwise provided, an approved well shall be commenced within one hundred eighty (180) days after the date when the last applicable election on that well may be made. Wells shall be deemed to have commenced on the day charges commence under the drilling contract for that well. Subject to Exhibit "C", if a proposal for a well is deemed to have been withdrawn, all costs incurred in the preparation for or in furtherance of that well will be chargeable to the Parties that voted to participate in the well proposal for that well.

9.7 Timely Platform / Development Facilities Operations

Unless otherwise provided, Operator shall commence, or cause to commence, the construction, acquisition, or refurbishment of an approved proposal for a Platform and/or Development Facilities within one hundred eighty (180) days after the date when the last applicable election on that Platform and/or Development Facilities may be made. The construction, acquisition, or refurbishment of an approved Platform and/or Development Facilities proposal shall be deemed to have commenced on the date the contract is awarded for the design, acquisition, fabrication, or refurbishment of the Platform and/or Development Facilities. Subject to Exhibit "C", regardless of whether or not the construction, acquisition, or refurbishment of a Platform and/or Development Facilities is commenced, all costs incurred by Operator, attributable to that activity, shall be paid by the Participating Parties.

ARTICLE 10 EXPLORATORY OPERATIONS

10.1 Proposing Operations

A Party may propose an Exploratory Operation in accordance with Article 9 (Notices) to the other Parties that are entitled to vote or make an election in regard to that operation

10.2 Counterproposals

When an Exploratory Operation is proposed, a Party may, within seven (7) days (exclusive of Saturdays, Sundays, and federal holidays) after receipt of the AFE or notice for the original proposal, make a counterproposal to conduct an alternative Exploratory Operation by sending an AFE or notice to such Parties in accordance with Article 9 (Notices). The AFE or notice shall indicate that the proposal is a counterproposal to the original proposal. If one (1) or more counterproposals are made, such Parties shall elect to participate in either the original proposal, one (1) counterproposal, or neither the original proposal nor a counterproposal. If two (2) or more proposals receive the approval of the number of Parties and combined Working Interests required by Article 10.5 (Operations by Fewer Than All Parties), the proposal receiving the largest percentage of Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the proposal first received by the Parties shall take precedence. Except for the response period provided in this Article 10.2, a counterproposal shall be subject to the same terms and conditions as the original proposal.

10.3 Operations by All Parties

If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk.

10.4 Second Opportunity to Participate

If there are more than two (2) Parties to this Agreement and if fewer than all but one (1) or more Parties elect to participate, the proposing Party shall notify the Parties of the elections made, whereupon a Party originally electing not to participate may then elect to participate by notifying the proposing Party within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of such notice. If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk. If there are only two (2) Parties to this Agreement, there shall not be a second opportunity to elect to participate, and if the Participating Party agrees to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Party, and the provisions of Article 13 (Non-consent Operations) shall apply.

10.5 Operations by Fewer Than All Parties

If there are more than two (2) Parties to this Agreement and if, after the election made under Article 10.4 (Second Opportunity to Participate), fewer than all but one (1) or more Parties having the requisite Working Interest to approve the operation have elected to participate in the proposed operation, the proposing Party shall notify the Participating Parties, and each Participating Party shall have forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of the notice to notify the proposing Party of the portion of costs and risks attributable to the total Non-participating Parties' interests it elects to pay and bear. Unless

otherwise agreed by the Participating Parties, each Participating Party may, but shall not be obligated to, pay and bear that portion of the costs and risks attributable to the total Non-participating Parties' interests in the ratio that the Participating Party's interest bears to the total interests of all Participating Parties that elect to pay and bear a portion of costs and risks attributable to the total Non-participating Parties' interests. Failure to respond shall be deemed to be an election not to pay or bear any additional costs or risks. If the Participating Parties agree to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Parties, and the provisions of Article 13 (Non-consent Operations) shall apply. If such agreement is not obtained, however, the operation shall not be conducted and the effect shall be as if the proposal had not been made.

10.5.1 First Exploratory Well

If a Party elects to be a Non-participating Party in the drilling of the first Exploratory Well on the Lease, then, as of the last applicable election date, each Non-participating Party shall be deemed to have relinquished its entire Working Interest in the Lease to the Participating Party. If such first Exploratory Well is commenced timely after the last applicable election date and is drilled to the proposed Objective Depth or deepest Objective Horizon, whichever is lesser, in accordance with this Agreement, each Non-participating Party shall execute an assignment of its entire Working Interest in the Lease to the Participating Party(ies) in proportion to their interests in such first Exploratory Well.

10.6 Expenditures Approved

Approval of an Exploratory Operation shall cover all necessary expenditures associated with the operation proposed in the AFE or notice that are incurred by Operator in connection with (a) preparations for drilling; (b) the actual drilling; (c) evaluations, such as testing, coring, and logging; and (d) plugging and abandonment.

10.7 Conduct of Operations

After commencement of drilling an Exploratory Well, Operator shall diligently conduct the operation without unreasonable delay until the well reaches the Objective Depth, unless the well encounters, at a lesser depth, impenetrable conditions or mechanical difficulties that cannot be overcome by reasonable and prudent operations and that render further operations impracticable. If a well does not reach its Objective Depth as a result of the conditions mentioned in this Article 10.7, the operation shall be deemed to have been completed and Article 13 (Non-consent Operations) shall apply to each Non-participating Party for the portion of the well drilled.

10.8 Course of Action After Reaching Objective Depth

When an Exploratory Well has been drilled to its Objective Depth and reasonable testing, coring, and logging have been completed as set forth in the approved AFE and the results have been furnished to the Participating Parties, Operator shall notify the Participating Parties of Operator's

recommendation for further operations in the well, and the following provisions shall apply:

10.8.1 Election by Participating Parties

A Participating Party shall have the right to propose another operation by notifying Operator and the other Participating Parties of its proposed operation within twenty-four (24) hours, including Saturdays, Sundays, and federal holidays, of receipt of Operator's notice. The Participating Parties shall notify Operator within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, of receipt of Operator's proposal whether the Participating Parties elect to (a) participate in a recommended operation, or (b) not participate in a recommended operation. Failure to respond shall be deemed to be an election not to participate in any of the recommended operations.

10.8.2 Priority of Operations

If all Participating Parties elect to participate in the same proposed operation, Operator shall conduct the operation at their cost and risk. If more than one (1) operation is approved by one (1) or more Participating Parties having a combined Working Interest of fifty percent (50%) or more, the approved operation with the lowest number as indicated below shall take precedence:

- 1 Additional Testing, coring, or logging. (If conflicting proposals are approved, the proposal receiving the largest percentage of Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall take precedence.)
- 2 Deepen. (If conflicting proposals are approved, the operation proposed to the deepest depth shall take precedence.)
- 3 Sidetrack. (If conflicting proposals are approved, the proposal receiving the largest percentage Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall take precedence.)
- 4 Complete at the Objective Horizon.
- 5 Complete above the Objective Horizon. (If conflicting proposals are approved, the operation proposed at the deepest depth shall take precedence.)
- 6 Other operations. (If conflicting proposals are approved, the proposal receiving the largest percentage Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall take precedence.)
- 7 Temporarily abandon.
- 8 Plug and abandon.

10.8.3 Second Opportunity to Participate

If there are more than two (2) Participating Parties and fewer than all but one (1) or more

Participating Parties elect to participate in an operation, the proposing Party shall notify the Participating Parties of the elections made, whereupon a Party originally electing not to participate in the proposed operation may then elect to participate by notifying the proposing Party within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of such notice. If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk. If there are only two (2) Participating Parties, there shall not be a second opportunity to elect to participate.

10.8.4 Operations by Fewer Than All Parties

If, after the election (if applicable) made under Article 10.8.3 (Second Opportunity to Participate), fewer than all but one (1) or more Parties having the requisite Working Interest to approve the operation elect to participate in the proposed operation that takes precedence, the proposing Party shall notify the Participating Parties and each Participating Party shall have forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of the notice to notify the proposing Party of the portion of the costs and risks attributable to the total Non-participating Parties' interests it elects to pay and bear. Unless otherwise agreed by the Participating Parties, each Participating Party may, but shall not be obligated to, pay and bear that portion of the costs and risks attributable to the total Non-participating Parties' interests in the ratio that the Participating Party's interest bears to the total interests of all Participating Parties that elect to pay and bear a portion of costs and risks attributable to the Non-participating Parties' interests. Failure to respond shall be deemed to be an election not to pay or bear any additional costs or risks. If the Participating Parties agree to bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Parties, and the provisions of Article 13 (Non-consent Operations) shall apply. If such agreement is not obtained, however, the operation shall not be conducted and the effect shall be as if the proposal had not been made. If a Participating Party in a well elects not to participate in the Deepening or Sidetracking operation in the well, such non-consenting Party shall become a Non-participating Party in all operations conducted in the Deepened or Sidetracked portion of the well after that election.

10.8.5 Subsequent Operations

On completion of an operation conducted under Article 10.8 (Course of Action After Reaching Objective Depth), if the well is not either (a) Completed as a Producible Well, or (b) temporarily abandoned or permanently plugged and abandoned, Operator shall notify the Participating Parties of Operator's recommendation for further operations in the well under Articles 10.8.1 through 10.8.4, which again shall apply. If sufficient approval is not obtained to conduct a subsequent operation in a well or if all Participating Parties elect to

plug and abandon the well, subject to Article 14 (Abandonment and Salvage), Operator shall permanently plug and abandon the well at the cost and risk of all Participating Parties. Each Participating Party shall be responsible for its proportionate share of the plugging and abandonment costs associated with the operation in which it participated.

10.9 Wells Proposed Below Deepest Producible Reservoir

If a proposal is made to conduct an Exploratory Operation involving the drilling of a well to an Objective Horizon below the base of the deepest Producible Reservoir, a Party may elect within the applicable period to limit its participation in the operation down to the base of the deepest Producible Reservoir. For purposes of this Article 10.9, a Party that elects to limit its participation in the operation down to the base of the deepest Producible Reservoir shall be referred to as "Shallow Participant" and a Party that elects to participate in the entire operation shall be referred to as "Deep Participant". If a Party elects to limit its participation to the base of the deepest Producible Reservoir, Operator shall prepare and submit to the Shallow Participant, for informational purposes, a separate AFE covering operations down to the deepest Producible Reservoir. The Shallow Participant shall be a Participating Party in, and shall pay and bear the costs and risks of, each operation to the base of the deepest Producible Reservoir, according to its Participating Interest. The Shallow Participant shall be a Non-participating Party in each operation below the deepest Producible Reservoir, and the operation shall be considered a Non-consent Operation, and the provisions of Article 13 (Non-consent Operations) shall apply. If the well is Completed and produces Hydrocarbons from a horizon below the deepest Producible Reservoir, the Deep Participant shall reimburse the Shallow Participant for its share of the actual well costs to the base of the deepest Producible Reservoir. Payment shall be due within thirty (30) days after receipt of notice of the well being completed below the deepest Producible Reservoir. If the well is Completed and produces Hydrocarbons from a horizon below the deepest Producible Reservoir, the Shallow Participant shall reimburse the Deep Participant for its Working Interest share of the actual well costs to the base of the deepest Producible Reservoir in accordance with Article 13.4 (Deepening or Sidetracking Cost Adjustments), on the earlier of the time that (a) the well is plugged back to a horizon above the base of the deepest Producible Reservoir, as determined when the original well was proposed, (b) the well is plugged and abandoned, or (c) the amount to be recouped by the Deep Participant under Article 13 (Non-consent Operations) is recovered.

ARTICLE 11 DEVELOPMENT OPERATIONS

11.1 Proposing Operations

A Party may propose a Development Operation in accordance with Article 9 (Notices) to the other Parties that are entitled to vote or make an election in regard to that operation.

11.2 Counterproposals

When a Development Operation is proposed, a Party may, within seven (7) days (exclusive of Saturdays, Sundays, and federal holidays) after receipt of the AFE or notice for the original proposal, make a counterproposal to conduct an alternative Development Operation by sending an AFE or notice to such Parties in accordance with Article 9 (Notices). The AFE or notice shall indicate that the proposal is a counterproposal to the original proposal. If one (1) or more counterproposals are made, such Parties shall elect to participate in either the original proposal, one (1) counterproposal, or neither the original proposal nor a counterproposal. If two (2) or more proposals receive the approval of the number of Parties and combined Working Interests required by Article 11.5 (Operations By Fewer Than All Parties), the proposal receiving the largest percentage Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall prevail. Except for the response period provided in this Article 11.2, a counterproposal shall be subject to the same terms and conditions as the original proposal.

11.3 Operations by All Parties

If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk.

11.4 Second Opportunity to Participate

If there are more than two (2) Parties to this Agreement and if fewer than all but one (1) or more Parties elect to participate, the proposing Party shall notify the Parties of the elections made, whereupon a Party originally electing not to participate may then elect to participate by notifying the proposing Party within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of such notice. If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk. If there are only two (2) Parties to this Agreement, there shall not be a second opportunity to elect to participate, and if the Participating Party agrees to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Party, and the provisions of Article 13 (Non-consent Operations) shall apply.

11.5 Operations by Fewer Than All Parties

If there are more than two (2) Parties to this Agreement and if, after the election made under Article 11.4 (Second Opportunity to Participate), fewer than all but one (1) or more Parties having the requisite Working Interest to approve the operation have elected to participate in the proposed operation, the proposing Party shall notify the Participating Parties, and each Participating Party shall have forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of the notice to notify the proposing Party of the portion of the costs and risks attributable to the total Non-participating Parties' interests it elects to pay and bear. Unless otherwise agreed by the Participating Parties, each Participating Party may, but shall not be

obligated to, pay and bear that portion of costs and risks attributable to the total Non-participating Parties' interests in the ratio that the Participating Party's interest bears to the total interests of all Participating Parties that elect to pay and bear a portion of the costs and risks attributable to the total Non-participating Parties' interests. Failure to respond shall be deemed to be an election not to pay or bear any additional costs or risks. If the Participating Parties agree to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Parties, and the provisions of Article 13 (Non-consent Operations) shall apply. If such agreement is not obtained, however, the operation shall not be conducted and the effect shall be as if the proposal had not been made.

11.6 Expenditures Approved

Approval of a Development Operation shall cover all necessary expenditures associated with the operation proposed in the AFE or notice that are incurred by Operator in connection with (a) preparations for drilling; (b) the actual drilling; (c) evaluations, such as testing, coring, and logging; and (d) plugging and abandonment.

11.7 Conduct of Operations

After commencement of a Development Well, Operator shall diligently conduct the operation without unreasonable delay until the well reaches the Objective Depth, unless the well encounters, at a lesser depth, impenetrable conditions or mechanical difficulties that cannot be overcome by reasonable and prudent operations and render further operations impracticable. If a well does not reach its Objective Depth as a result of the conditions mentioned in this Article 11.7, the operation shall be deemed to have been completed and Article 13 (Non-consent Operations) shall apply to each Non-participating Party for the portion of the well drilled.

11.8 Course of Action After Reaching Objective Depth

When a Development Well has been drilled to its Objective Depth and reasonable testing, coring, and logging have been completed and the results have been furnished to the Participating Parties, Operator shall notify the Participating Parties of Operator's recommendation for further operations in the well and the following provisions shall apply:

11.8.1 Election by Fewer Than All Parties

A Participating Party shall have the right to propose another operation by notifying Operator and the other Participating Parties of its proposed operation within twenty-four (24) hours, including Saturdays, Sundays, and federal holidays, of receipt of Operator's notice. The Participating Parties shall notify Operator within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, of receipt of Operator's proposal whether the Participating Parties elect to (a) participate in a recommended operation, or (b) not participate in a recommended operation. Failure to respond shall be deemed to be an election not to participate in any of the recommended operations.

11.8.2 Priority of Operations

If all Participating Parties elect to participate in the same proposed operation, Operator shall conduct the operation at their cost and risk. If more than one (1) operation is approved by one (1) or more Participating Parties having a combined Working Interest of fifty percent (50%) or more, the approved operation with the lowest number as indicated below shall take precedence:

- 1 Additional Testing, coring, or logging. (If conflicting proposals are approved, the proposal receiving the largest percentage of Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall take precedence.)
- 2 Complete at the Objective Horizon.
- 3 Complete above the Objective Horizon. (If conflicting proposals are approved, the operation proposed to the deepest depth shall take precedence.)
- 4 Deepen. (If conflicting proposals are approved, the operation proposed to the deepest depth shall take precedence.)
- 5 Sidetrack. (If conflicting proposals are approved, the proposal receiving the largest percentage of Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall take precedence.)
- 6 Other operations. (If conflicting proposals are approved, the proposal receiving the largest percentage of Working Interest approval shall take precedence, and in the event of a tie between two (2) or more approved proposals, the approved proposal first received by the Parties shall take precedence.)
- 7 Temporarily abandon.
- 8 Plug and abandon.

11.8.3 Second Opportunity to Participate

If there are more than two (2) Participating Parties and if fewer than all but one (1) or more Participating Parties elect to participate in an operation, the proposing Party shall notify the Participating Parties of the elections made, whereupon a Party originally electing not to participate in the proposed operation may then elect to participate by notifying the proposing Party within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of such notice. If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk. If there are only two (2) Participating Parties, there shall not be a second opportunity to elect to participate.

11.8.4 Operations by Fewer Than All Parties

If, after the election (if applicable) made under Article 11.8.3 (Second Opportunity to Participate), fewer than all but one (1) or more Parties having the requisite Working Interest to approve the operation elect to participate in the proposed operation that takes precedence, the proposing Party shall notify the Participating Parties and each Participating Party shall have forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of the notice to notify the proposing Party of the portion of the costs and risks attributable to the total Non-participating Parties' interests that it elects to pay and bear. Unless otherwise agreed by the Participating Parties, each Participating Party may, but shall not be obligated to, pay and bear that portion of the costs and risks attributable to the total Non-participating Parties' interests in the ratio that the Participating Party's interest bears to the total interests of all Participating Parties that elect to pay and bear a portion of costs and risks attributable to the Non-participating Parties' interests. Failure to respond shall be deemed to be an election not to pay or bear any additional costs or risks. If the Participating Parties agree to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Parties, and the provisions of Article 13 (Non-consent Operations) shall apply. If such agreement is not obtained, however, the operation shall not be conducted and the effect shall be as if the proposal had not been made. If a Participating Party in a well elects not to participate in the Deepening or Sidetracking operation in the well, such non-consenting Party shall become a Non-participating Party in all operations conducted in the Deepened or Sidetracked portion of the well after that election.

11.8.5 Subsequent Operations

On the completion of an operation conducted under Article 11.8 (Course of Action After Reaching Objective Depth), if the well is not either (a) Completed as a well capable of producing Hydrocarbons in paying quantities, or (b) temporarily abandoned or permanently plugged and abandoned, Operator shall notify the Participating Parties of Operator's recommendation for operations in the well under Articles 11.8.1 through 11.8.4, which again shall apply. If sufficient approval is not obtained to conduct a subsequent operation in a well, or if all Participating Parties elect to plug and abandon the well, subject to Article 14 (Abandonment, Salvage, and Surplus), Operator shall permanently plug and abandon the well at the expense of all Participating Parties. Each Participating Party shall be responsible for its proportionate share of the plugging and abandonment costs associated with the operation in which it participated.

ARTICLE 12 PLATFORM AND DEVELOPMENT FACILITIES

12.1 Proposals

A Party may propose the fabrication or acquisition and installation of a Platform and/or Development Facilities by sending an AFE or notice to the other Parties in accordance with Article 9 (Notices).

12.2 Counterproposals

When a Platform and/or Development Facilities is proposed under Article 12.1, a Party may, within seven (7) days after receipt of the AFE or notice for the original proposal, make a counterproposal to fabricate or otherwise acquire and install said Platform and/or Development Facilities by sending an AFE or notice to the other Parties in accordance with Article 9 (Notices). The AFE or notice shall indicate that the proposal is a counterproposal to the original proposal. If one (1) or more counterproposals are made, each Party shall elect to participate in either the original proposal, one (1) counterproposal, or neither the original proposal nor a counterproposal. If two (2) or more proposals receive the approval of the number of Parties and combined Working Interests required by Article 12.5 (Operations By Fewer Than All Parties), the proposal receiving the largest percentage Working Interest approval shall be deemed approved, and if two (2) or more approved proposals receive the same Working Interest approval, the approved proposal first received by the Parties shall be deemed approved.

12.2.1 Operations by All Parties

If all Parties elect to participate in the proposed operation, Operator shall conduct the operation at their cost and risk.

12.2.2 Second Opportunity to Participate

If there are more than two (2) Parties and if fewer than all but one (1) or more Parties elect to participate in the Platform and/or Development Facilities, the proposing Party shall notify the Parties of the elections made, whereupon a Party originally electing not to participate may then elect to participate by notifying the proposing Party within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of such notice. If all Parties elect to participate in the Platform and/or Development Facilities, Operator shall timely commence the fabrication and installation of the Platform and/or Development Facilities at their cost and risk. If there are only two (2) Parties to this Agreement, there shall not be a second opportunity to elect to participate, and if the Participating Party agrees to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Party, and the provisions of Article 13 (Non-consent Operations) shall apply.

12.2.3 Operations by Fewer Than All Parties

If there are more than two (2) Parties to this Agreement and if, after the election made

under Article 12.2.2 (Second Opportunity to Participate), fewer than all but one (1) or more Parties having the requisite Working Interest to approve the operation elect to participate in the Platform and/or Development Facilities, the proposing Party shall notify the Participating Parties, and each Participating Party shall have forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, after receipt of the notice to notify the proposing Party of the portion of the costs and risks attributable to the total Non-participating Parties' interests it elects to pay and bear. Unless otherwise agreed by the Participating Parties, each Participating Party may, but shall not be obligated to, pay and bear that portion of costs and risks attributable to the total Non-participating Parties' interests in the ratio that the Participating Party's interest bears to the total interests of all Participating Parties that elect to pay and bear a portion of the costs and risks attributable to the total Non-participating Parties' interests. Failure to respond shall be deemed to be an election not to pay or bear any additional costs or risks. If the Participating Parties agree to pay and bear one hundred percent (100%) of the costs and risks of the operation, Operator shall conduct the operation as a Non-consent Operation for the benefit of the Participating Parties, and except as provided in Article 12.4 (Rights to Take in Kind), the provisions of Article 13.2.1.(b) shall apply. If such agreement is not obtained, however, the fabrication and installation of the Platform and/or Development Facilities shall not be commenced, and the effect shall be as if the proposal had not been made.

12.3 Ownership and Use of the Platform and Development Facilities

The Participating Parties in the Development Facilities own all the excess capacity of the Development Facilities and the excess weight, space, and buoyancy of the Platform. Each Participating Party in the Development Facilities does not have the right to use its Participating Interest share of the excess capacity, weight, space, and buoyancy for hydrocarbon production from outside the Lease. Each Participating Party in the Development Facilities or Platform must obtain the unanimous approval of the other Participating Parties in the Development Facilities or Platform in order to utilize any portion of the excess capacity, weight, space, and buoyancy. It must negotiate the payment of a fee with the Participating Parties in the Development Facilities or Platform in order to utilize any portion of the excess capacity, weight, space, and buoyancy. Each of the Participating Parties in the Development Facilities or Platform shall receive its Participating Interest share of all fees derived from the utilization of the excess capacity, weight, space, and buoyancy. All hydrocarbon production from outside the Lease shall be processed under a "Facilities Use and Production Handling Agreement" unanimously agreed to by the Participating Parties in the Development Facilities.

12.4 Rights to Take in Kind

Nothing in this Article 12 shall act to limit a Party's rights under Article 22 (Disposition of

Production), or to otherwise separately dispose of its share of Hydrocarbon production. If a Party elects (a) not to participate in an approved Development Facilities proposal and (b) to separately dispose of its share of Hydrocarbon production (the “Separately Disposing Party”), the Separately Disposing Party (c) shall not be subject to the provisions of Article 13.2.1.(b), but must provide proof to the Participating Parties in the approved Development Facilities proposal, within seven (7) days from the last applicable response date to the Development Facilities proposal, that it has entered into fabrication and transportation contracts to separately dispose of its own share of Hydrocarbon production. If a Separately Disposing Party fails to provide such proof by that deadline and if there is sufficient capacity for the Development Facilities to accommodate the Separately Disposing Party’s share of the Hydrocarbons, it shall immediately (i) become a Participating Party in the Development Facilities and utilize the Development Facilities for its share of Hydrocarbon production, (ii) pay to the Participating Parties in the approved Development Facilities proposal an amount equal to two hundred percent (200%) of what would have been the Separately Disposing Party’s share of the costs and expense of the Development Facilities had it elected to participate in the Development Facilities under Article 12.1 or 12.2, and (iii) assume its share of the risks and liabilities associated with the construction and ownership of the Development Facilities as of the date of commencement of the operations to construct same. The Participating Parties in the original Development Facilities and the Separately Disposing Party, which becomes a Participating Party in the original Development Facilities under this Article 12.4, shall own the original Development Facilities based on their Participating Interest share in the original Development Facilities. If a Separately Disposing Party fails to provide such proof by that deadline and if there is insufficient capacity for the Development Facilities to accommodate the Separately Disposing Party’s share of the Hydrocarbons, the Separately Disposing Party shall (i) become a Participating Party in the original Development Facilities and utilize the available capacity in the original Development Facilities, if any, for its share of Hydrocarbon production, (ii) pay one hundred percent (100%) of the costs of an expansion or modification of the Development Facilities, which is required to accommodate all or a portion of its share of the Hydrocarbons, and assume one hundred percent (100%) of the risks and liabilities associated with (a) the construction, installation and commissioning of the expanded or modified Development Facilities and (b) the utilization of the expanded or modified Development Facilities for thirty (30) days after the commencement of Hydrocarbon production through same, (iii) pay to the Participating Parties in the approved Development Facilities proposal an amount equal to two hundred percent (200%) of what would have been the Separately Disposing Party’s share of the costs and expense of the original Development Facilities had it elected to participate in the original Development Facilities under Article 12.1 or 12.2, and (iv) assume its share of the risks and liabilities associated with the construction and ownership of the original Development Facilities as of the date of commencement of the operations to construct the original

Development Facilities. The Participating Parties in the original Development Facilities and the Separately Disposing Party, which becomes a Participating Party in the original Development Facilities under Article 12.4(i), shall own the expanded or modified Development Facilities based on their Participating Interest share in the original Development Facilities, and the Participating Parties in the original Development Facilities shall assume their Participating Interest share of the risks and liabilities associated with the ownership of the expanded or modified Development Facilities thirty (30) days after that the expanded or modified Development Facilities have been utilized.

12.5 Expansion or Modification of a Platform and/or Development Facilities

After installation of a Platform and/or Development Facilities, any Participating Party in that Platform and/or Development Facilities may propose the expansion or modification of that Platform and/or Development Facilities by written notice (along with its associated AFE) to the other Participating Parties in that Platform and/or Development Facilities. That proposal requires approval by one (1) or more of the Participating Parties in the Platform and/or Development Facilities with more than fifty percent (50%) of the Participating Interest in the Platform and/or Development Facilities. If approved, that proposal will be binding on all Participating Parties in that Platform and/or Development Facilities, and Operator shall commence that expansion or modification at the sole cost and risk of all the Participating Parties in that Platform and/or Development Facilities unless otherwise agreed.

12.6 Offsite Host Facilities

If one (1) or more Parties with more than fifty percent (50%) of the Participating Interest in Hydrocarbon production agree that Hydrocarbon production can most effectively be processed and handled by an Offsite Host Facilities, Operator, on behalf of the Participating Parties, shall use reasonable efforts to secure a formal "Facilities Use and Production Handling Agreement" from the owners of the Offsite Host Facilities. If Operator does secure access to Offsite Host Facilities in a Facilities Use and Production Handling Agreement, each Participating Party shall have the right, but not the obligation, to utilize its Participating Interest share of the capacity so secured. This Article 12.6 shall not constitute a limit on a Party's right to install its own Take-in-Kind Facilities under Article 22 (Disposition of Production).

ARTICLE 13 NON-CONSENT OPERATIONS

13.1 Non-consent Operations

Operator shall conduct Non-consent Operations at the sole cost and risk of the Participating Parties in accordance with the following provisions:

13.1.1 Non-interference

Non-consent Operations shall not interfere unreasonably with operations approved by all the Parties.

13.1.2 Multiple Completion Limitation

Subject to Article 10.9, a Non-consent Operation shall not be conducted in a well having multiple Completions unless (a) each Completion is owned by the same Parties in the same proportions; (b) the well is incapable of producing from any Completion; or (c) all Participating Parties in the well consent to the operation.

13.1.3 Metering

In Non-consent Operations, Hydrocarbon production shall be determined on the basis of appropriate well tests, unless separate metering devices are required by a governmental authority having jurisdiction.

13.1.4 Non-consent Well

Operations on a Non-consent Well shall not be conducted in a Producible Reservoir without approval of all Parties unless (a) the Producible Reservoir is designated in the notice as a Completion objective; (b) Completion of the well in the Producible Reservoir will not increase the rates of Hydrocarbon production that are prescribed and approved for the Producible Reservoir by the governmental authority having jurisdiction; and (c) the horizontal distance between the vertical projections of the midpoint of the Producible Reservoir in the well and an existing well currently completed in and producing from the same Producible Reservoir will be at least one thousand (1,000) feet for an oil-well Completion or two thousand (2,000) feet for a gas-well Completion.

13.1.5 Cost Information

Operator shall, within one hundred twenty (120) days after completion of a Non-consent Operation, furnish the Parties either (a) an inventory and an itemized statement of the cost of the Non-consent Operation and equipment pertaining thereto, or (b) a detailed statement of the monthly billings. Each quarter thereafter, while the Participating Parties are being reimbursed under Article 13.2.1 (Production Reversion Recoupment), Operator shall furnish the Non-participating Parties a quarterly statement detailing all costs and liabilities incurred in the Non-consent Operation, together with a statement of the quantities of Hydrocarbons produced from it and the amount of the proceeds from the sale of the Non-participating Parties' relinquished Hydrocarbon production from the Non-consent Operation for the preceding quarter. Operator shall prepare the monthly statement of the quantities of Hydrocarbons produced and the amounts of the proceeds

from the sale of Non-participating Parties' relinquished Hydrocarbon production based on the proceeds received for Operator's share of Hydrocarbon production. When Operator's payout calculation indicates that payout has occurred, Operator shall promptly notify all Parties. The Participating Parties that assumed a portion of the Non-participating Parties' relinquished interest shall then provide Operator all information pertaining to the cumulative proceeds received from the sale of the Non-participating Parties' relinquished Hydrocarbon production. Operator shall revise the payout date using the actual proceeds from the sale of the Non-participating Parties' relinquished Hydrocarbon production and administer any subsequent adjustments between the Parties.

13.1.6 Completions

For determinations under Article 13.1 (Non-consent Operations), each Non-consent Operation in a single wellbore shall be accounted for separately.

13.2 Relinquishment of Interest

On commencement of Non-consent Operations, other than Non-consent Operations governed by Article 10.5 (Operations by Fewer Than All Parties) or Article 13.7 (Operations Utilizing a Non-consent Platform and/or Development Facilities), each Non-participating Party's interest and leasehold operating rights in the Non-consent Operation and title to Hydrocarbon production resulting therefrom; and if Article 13.8 (Discovery or Extension from Non-consent Drilling) is effective, one-half (1/2) of each Non-participating Party's interest and leasehold operating rights and title to Hydrocarbon production from wells mentioned in Article 13.8 (Discovery or Extension from Non-consent Drilling), shall be owned by and vested in each Participating Party in proportion to its Participating Interest, or in the proportions otherwise agreed by the Participating Parties, for as long as the Non-Consent Operation is being conducted or Hydrocarbon production is obtained therefrom, subject to the following:

13.2.1 Production Reversion Recouptment

When the Participating Parties have recouped out of Hydrocarbon production from the Non-consent Operations attributable to the Non-participating Party's interest an amount, which when added to amounts received under Article 13.3 (Deepening or Sidetracking of Non-consent Well), equals the sum of the following:

- (a) Eight hundred percent (800%) of the Non-participating Party's share of the costs of the following Non-consent Exploratory Operations, or six hundred percent (600%) of the Non-participating Party's share of the costs of the following Non-consent Development Operations: drilling, testing, Completing, Recompleting, Deepening, Sidetracking, Reworking, plugging back, and temporarily abandoning a well, reduced by the Non-participating Party's Share of a cash contribution received under Article 21.2 (Cash Contributions);

- (b) If applicable, three hundred percent (300%) of Non-participating Party's Share of the cost of Platforms and/or Development Facilities approved under Article 12.1 (Proposal) or Article 12.2 (Counterproposals); such recoupment is limited to the Non-participating Party's Share of the Hydrocarbon production that utilize such Platform and/or Development Facilities;
 - (c) Two hundred percent (200%) of the Non-participating Party's Share of the cost charged in accordance with Article 13.9 (Allocation of Platform / Development Facilities Costs to Non-consent Operations) of using an existing Platform / Development Facilities; and
 - (d) the Non-participating Party's Share of the costs of operation, maintenance, treating, processing, gathering, and transportation, including but not limited to an Offsite Host Facilities' handling fees, as well as lessor's royalties and severance, Hydrocarbon production, and excise taxes,
- the relinquished interests of the Non-participating Party shall automatically revert to the Non-participating Party as of 7:00 a.m. of the day after the recoupment occurs. Thereafter, the Non-participating Party shall own the same interest in the Non-consent Well, equipment pertaining thereto, including but not limited to any Platform or Development Facilities, and the Hydrocarbon production therefrom as the Non-participating Party would have owned or been entitled to if it had participated in the Non-consent Operation. On reversion, the Non-participating Party shall become a Participating Party and, as such, shall become liable for its proportionate share of the further costs of the operation as set forth in this Agreement and Exhibit "C".

13.2.2 Non-production Reversion

If the Non-consent Operation fails to obtain Hydrocarbon production or if the operation results in Hydrocarbon production that ceases before complete recoupment by the Participating Parties under Article 13.2.1 (Production Reversion Recoupment), such leasehold operating rights shall revert to each Non-participating Party, except that all Non-consent Wells, Platforms, and Development Facilities shall remain vested in the Participating Parties (but the salvage value in excess of the sum remaining under Article 13.2.1 shall be credited to all Parties).

13.3 Deepening or Sidetracking of Non-consent Well

If a Participating Party proposes to Deepen or Sidetrack a Non-consent Well, a Non-participating Party may then elect to participate in the Deepening or Sidetracking operation by notifying Operator within thirty (30) days, or within forty-eight (48) hours, including Saturdays, Sundays, and federal holidays, if a rig is on location and standby charges are being incurred, after receiving notice of the proposal. A Non-participating Party that elects to participate in Deepening or

Sidetracking the well, as proposed, shall immediately pay the Participating Parties, in accordance with Article 13.4 (Deepening or Sidetracking Cost Adjustments), its Working Interest share of actual well costs (excluding logging, coring, testing, and Completion costs other than the cost of setting any casing or Completion Equipment that is used in the Deepening or Sidetracking), less all amounts recovered by the Participating Parties from the proceeds of Hydrocarbon production from the well, as if the Non-participating Party had originally participated to the initial objective depth or formation, in the case of a Deepening operation, or the depth at which the Sidetracking operation is initiated. Thereafter, the Non-participating Party shall be deemed to be a Participating Party for the Deepening or Sidetracking operations, and Article 13.2.1(a) shall not apply to that Party for the Deepened or Sidetracked portion of the well. The initial Participating Parties, however, shall continue to recoup out of the proceeds of Hydrocarbon production from the non-consent portion of the well any balance for the Non-consent Well remaining to be recovered under Article 13.2.1 (Production Reversion Recoupmement), less the amounts paid by the Non-participating Party under this Article 13.3.

13.4 Deepening or Sidetracking Cost Adjustments

If a proposal is made to Deepen or Sidetrack a Non-consent Well, a well cost adjustment will be performed as follows:

- (a) Intangible drilling will be valued at the actual cost incurred by the Participating Parties.
- (b) Tangible materials will be valued in accordance with the provisions of Exhibit "C".
- (c) For Sidetracking operations, the values determined in Articles 13.4(a) and 13.4(b) shall be reduced by the amount allocated to that portion of the well from the surface to one hundred feet (100') below the point at which the Sidetracking was initiated. Such allocations shall be consistent with the guidelines recommended by the applicable Council of Petroleum Accountants Societies ("COPAS") Guideline, as amended from time to time.
- (d) Amortization/depreciation shall be applied to both intangible and tangible values at the rate of ten percent (10%) per annum from the date the well commenced Hydrocarbon production to the date operations commence to Deepen or Sidetrack the well, provided, however, that the value of tangible materials after applying depreciation shall never be less than fifty percent (50%) of the value determined in Article 13.4(b).

13.5 Subsequent Operations in Non-consent Well

Except as provided in Article 13.3 (Deepening or Sidetracking of Non-consent Well), an election not to participate in the drilling, Sidetracking, or Deepening of a well shall be deemed to be an election not to participate in any subsequent operations in the well before full recovery by the Participating Parties of the Non-participating Party's recoupmement amount.

13.6 Operations in a Production Interval

A Participating Party in a Production Interval may propose Rework or Sidetrack operations within that Production Interval, or to permanently plug and abandon that Production Interval in a well; however, no Production Interval in a well shall be abandoned without the unanimous approval of the Participating Parties in the Production Interval. If a proposal, estimated to exceed the amount specified in Article 8.2 (Authorization), is made to Rework or Sidetrack a Production Interval and the Participating Parties elect to participate in the proposed operation, Operator shall conduct the operation at their sole cost and risk. If fewer than all but one (1) or more Parties having a combined Participating Interest of fifty percent (50%) or more elect to participate in the proposed operation, Operator shall conduct the Reworking or Sidetracking operation at the cost and risk of the Participating Parties owning an interest in the Production Interval. A proposal to Rework an interval, other than a Production Interval, shall be made and approved in accordance with Article 11.5 (Operations by Fewer Than All Parties).

13.7 Operations Utilizing a Non-consent Platform and/or Development Facilities

Except as otherwise provided in Article 12.4 (Rights to Take in Kind) and this Article 13.7, if applicable, a Party that did not originally participate in a Platform and/or Development Facilities shall be a Non-participating Party for all operations utilizing the Platform and/or Development Facilities and shall be subject to Article 13.2 (Relinquishment of Interest). Notice, in accordance with Article 9 (Notices), shall be given to the Non-participating Party for all wells proposed to be drilled from or tied back to the Non-consent Platform and/or handled by non-consent Development Facilities. If a Non-participating Party in a Non-consent Platform and/or Development Facilities desires to participate in the drilling of any such well proposed by the Participating Parties in the Platform and/or Development Facilities, the Non-participating Party desiring to join in the proposed well shall first pay the Participating Parties in the Platform and/or Development Facilities its proportionate share of the cost of the Platform and/or Development Facilities, including but not limited to costs of material, fabrication, transportation, and installation plus any remaining amounts to be recouped under Article 13.2.1(b). The Non-participating Party shall remit payment to Operator and Operator shall (a) reimburse the Participating Parties in the Platform and/or Development Facilities in the same proportions they are sharing in the Platforms and/or Development Facilities recoupment account, and (b) credit the applicable payout account. On payment of that amount, the original Non-participating Party shall become an owner and a Participating Party in the Platform and/or Development Facilities in the same manner as if recoupment had occurred under Article 13.2.1 (Production Reversion Recoupment), and may participate in all future wells drilled from or tied back to the Platform. As to well operations conducted from the Platform and/or Development Facilities before payment under this Article 13.7, the original Non-participating Party shall remain a Non-participating Party in such Non-consent Operations until such time as the entire recoupment balance applicable to all such Non-consent Operations in the aggregate has occurred, as provided for in Articles 13.2.1(a) and

13.2.1(d).

13.8 Discovery or Extension from Non-consent Drilling

If a Non-consent Well (a) discovers a new Producible Reservoir or (b) extends an existing Producible Reservoir beyond its recognized boundaries, as unanimously agreed by the Participating Parties in all existing wells currently producing from the existing Producible Reservoir before commencement of drilling operations, the recoupment of costs for the well shall be governed by Article 13.2 (Relinquishment of Interest) and shall be recovered by the Participating Parties in one (1) of the following ways:

- (a) if the Non-consent Well is not completed and produced, recoupment shall be out of one-half (1/2) of each Non-participating Party's interest in Hydrocarbon production from all subsequently drilled and completed wells on the Lease that are completed in the Producible Reservoir discovered, or in that portion extended, by the Non-consent Well and in which the Non-participating Party has a Participating Interest; or
- (b) if the Non-consent Well is completed and produced, recoupment shall be out of the Non-participating Party's Share of all Hydrocarbon production from the Non-consent Well and one-half (1/2) of the Non-participating Party's interest in Hydrocarbon production from all subsequently drilled and completed wells on the Lease that are completed in the Producible Reservoir discovered, or in that portion extended, by the Non-consent Well and in which the Non-participating Party has a Participating Interest.

13.9 Allocation of Platform / Development Facilities Costs to Non-consent Operations

Non-consent Operations shall be subject to further conditions as follows:

13.9.1 Charges

If a well is drilled or produced from a Platform and/or is produced through Development Facilities whose Participating Parties are different from the Participating Parties in that well or if the Participating Parties' Participating Interest shares in that Platform and/or Development Facilities are different from their Participating Interest shares in that well, the rights of the Participating Parties in that well and the costs to use the Platform and/or Development Facilities for that well shall be determined as follows:

- (a) The Participating Parties in that well shall pay to Operator a one-time slot usage fee for the use of a slot on the Platform equal to two percent (2%) of the cost of the Platform. Within fifteen (15) days of its receipt of that fee, Operator shall distribute to the Participating Parties in the Platform their Participating Interest share of that payment. For purposes of calculating the slot usage fee, the total cost of the Platform shall be reduced by one-half percent (0.5%) per month, commencing on the date the Platform was installed and continuing every month thereafter until the month actual drilling operations on that well is commenced; however, the total cost of the Platform shall not be reduced by more than fifty

percent (50%) of the total Platform's costs. The cost of additions to the Platform shall be reduced in the same manner commencing the first month after the addition is installed. If that well is abandoned having never produced Hydrocarbons, the right of the Participating Parties in that well to use the Platform slot through which the well was drilled shall terminate unless those Parties commence drilling a substitute well for the abandoned well through the same slot within ninety (90) days of the abandonment. If that substitute well is abandoned having never produced Hydrocarbons, the right of the Participating Parties in that well to use the Platform slot through which the well was drilled shall terminate. The slot usage fee shall not apply to a slot deemed to be "surplus". A slot may be deemed surplus only by the unanimous agreement of the Participating Parties in the Platform.

- (b) The Participating Parties in that well shall pay to the owners of the Development Facilities a lump sum equal to that portion of the total cost of those Development Facilities that the throughput volume of the Non-consent Operation bears to the current total design throughput volume of the Development Facilities. Throughput volume shall be estimated by Operator in barrels produced per day (with 1 barrel of oil equaling 5.8 mcf of gas), using an average daily volume of the first three (3) months of Hydrocarbon production from the Non-consent Operation. For purposes of calculating the Development Facilities lump sum payment, the total cost of the Development Facilities shall be reduced by one-half percent (0.5%) per month, commencing from the date when the Development Facilities were installed and continuing every month thereafter until the first month during which Hydrocarbon production from the Non-consent Operation commences, but the total cost of the Development Facilities shall not be reduced more than fifty percent (50%) of the total Development Facilities' cost. If a modification, expansion, or addition to the Development Facilities is made after commencing first Hydrocarbon production and before connection of the Non-consent Operation to the Development Facilities, the Development Facilities lump sum payment shall be reduced in the same manner described above, from the month in which the Development Facilities modification, expansion, or addition is completed until the first month during which Hydrocarbon production from the Non-consent Operation is commenced.

Payment of sums under this Article 13.9.1 is not a purchase of an additional interest in the Platform or the Development Facilities. Such payment shall be included in the total amount that the Participating Parties are entitled to recoup out of Hydrocarbon production from the Non-consent Well.

13.9.2 Operating and Maintenance Charges

The Participating Parties shall pay all costs necessary to connect a Non-consent Well to the Platform and/or Development Facilities and that proportionate part of the costs of operating and maintaining the Platform and/or Development Facilities applicable to the Non-consent Well. Platform operating and maintenance costs that are costs not directly attributable to a wellbore shall be allocated equally to all actively producing Completions. Operating and maintenance costs for the Development Facilities shall be allocated on a volume throughput basis, that is, in the proportion that the volume throughput of the well bears to the total volume throughput of all wells connected to the Development Facilities. Volume throughput, as used in this Article 13.9.2, shall be determined by considering all Hydrocarbons and water volumes.

13.10 Allocation of Costs Between Zones

Except as provided in Article 10.9 (Wells Proposed Below Deepest Producible Reservoir), if for any reason the Participating Interests of the Parties in a well are not the same for the entire depth or the Completion thereof, the costs of drilling, Completing, and equipping the well shall be allocated in an equitable manner, as agreed by the Parties, based on the value and allocation recommended in the applicable COPAS Guideline, as amended from time to time.

13.11 Lease Maintenance Operations

An operation proposed within the last one (1) year of the primary term or, subsequent thereto, an operation proposed to perpetuate the Lease or portion thereof at its expiration date or otherwise, including but not limited to well operations, regulatory relief (for example, course of action necessary to satisfy the statutory or regulatory requirements of the governmental authority having jurisdiction), and other Lease operations, shall be deemed to be a "Lease Maintenance Operation." To invoke this Article 13.11, a notice or an AFE that proposes an operation must state that the proposed operation is a Lease Maintenance Operation.

13.11.1 Participation in Lease Maintenance Operations

A Party may propose a Lease Maintenance Operation by giving notice to the other Parties. If fewer than all Parties elect to participate in the proposed Lease Maintenance Operation, the proposing Party shall notify the Parties of the elections made. Each Party electing not to participate shall then have a second opportunity to participate in the proposed operation by notifying the other Parties of its election within forty-eight (48) hours after receipt of the notice. A Lease Maintenance Operation shall not require minimum approval, either of the number of Parties or the percentage of the voting interests of the Parties otherwise required in Article 6.1.2 (Vote Required). For a Lease Maintenance Operation to be conducted, the Participating Parties must agree to pay and bear one hundred percent (100%) of the costs and risks of the operation. If more than one (1) Lease Maintenance Operation is proposed, the operation with the greatest

percentage approval shall be conducted. Notwithstanding the recoupment provisions of this Agreement, a Party electing not to participate in a well operation proposed as a Lease Maintenance Operation shall promptly assign, effective as of the date the operation commences, to the Participating Parties all its right, title, and interest in and to that portion of the Lease that would otherwise expire and the property and equipment attributable thereto, in accordance with Article 26 (Successors, Assigns). In the event of such assignment, the assigning Party shall retain all obligations and liabilities incurred before the effective date of such assignment, and the Participating Parties that are assigned such interest may require the assigning Party to provide reasonable financial assurances including but not limited to posting a performance bond (in an amount, form and with a surety acceptable to the Participating Parties) for the retained liabilities for such assigned interest. If more than one (1) Lease Maintenance Operation is proposed and there is a tie between two (2) proposed operations, both operations shall be conducted and the costs and risks of conducting both operations shall be paid and borne by the Participating Parties. If the drilling of a well is undertaken as a Lease Maintenance Operation, further operations conducted by the Participating Parties in the well shall be governed by Article 10.9 (Course of Action After Reaching Objective Depth) or Article 11.9 (Course of Action After Reaching Objective Depth), whichever applies. If more than one (1) well operation is conducted, any of which would perpetuate the Lease or such portion thereof, an assignment shall not be required from a Party participating in any such well operation.

13.11.2 Accounting for Non-participation

If, after one (1) year from completion of a well operation conducted as a Lease Maintenance Operation, the Lease or portion thereof is being perpetuated by a Lease Maintenance Operation, as provided in Article 13.11.1 (Participation in Lease Maintenance Operations), Operator shall render a final statement, if applicable, to the assigning Party for its share of all expenses attributed to the assigned interest before the effective date of the assignment, plus any credit or deficiency in salvage value calculated under Article 15.3.1 (Prior Expenses). The assigning Party shall settle any deficiency owed the non-assigning Parties within thirty (30) days after receipt of Operator's statement.

13.12 Retention of Lease by Non-consent Well

If, at the expiration of the primary term of the Lease, one (1) or more Non-consent Wells, except wells drilled under Article 10.5.1 (First Exploratory Well) provision of Article 10.5 (Operations by Fewer Than All Parties), if selected, are the only wells perpetuating the Lease, Operator shall give written notice to each Non-participating Party that the Non-consent Wells are serving to perpetuate the Lease. Each Non-participating Party shall, within thirty (30) days after receipt of

Operator's written notice, elect one (1) of the following:

- (a) to assign its entire interest in the Lease to the Participating Parties in the proportions in which the Non-consent Wells are owned subject to the assignor's retained obligations under Article 15.3.1 (Prior Expenses); or
- (b) to pay the Participating Parties, within sixty (60) days after its election, the lesser of its proportionate share of the actual well costs of the wells, as if the Non-participating Party had originally participated, or the balance of the recoupment account. The payment shall be made to Operator and credited to the account of each Participating Party. The Non-participating Party shall remain as a Non-participating Party until full recoupment is obtained, but the payment shall be credited against the total amount to be recouped by the Participating Parties.

A Non-participating Party that fails to make the required election shall be deemed to have elected under Article 13.12(a) to relinquish its entire interest in the Lease. If a Non-participating Party elects to make payment under Article 13.12(b) but fails to make the required payment within sixty (60) days after its election, the Non-participating Party shall either remain liable for the obligation to pay or, by unanimous vote of the Participating Parties, be deemed to have elected under Article 13.12(a) to relinquish its entire interest in the Lease. Each relinquishing Non-participating Party shall promptly execute and deliver an assignment of its interest to the Participating Parties, in accordance with Article 26 (Successors and Assigns) subject to the assignor's retained obligations under Article 15.3.1 (Prior Expenses).

13.13 Non-Consent Premiums

A non-consent premium paid by a Non-Participating Party to the Participating Parties shall be allocated to the Participating Parties based on their original Participating Interest share in the Non-consent Operation that generated the non-consent premium.

ARTICLE 14 ABANDONMENT, SALVAGE, AND SURPLUS

14.1 Platform Salvage and Removal Costs

When the Parties owning wells, Platforms, and/or Development Facilities unanimously agree to dispose of the wells, Platforms, and/or Development Facilities, it shall be disposed of by Operator in the time and manner approved by the Parties. The costs, risks, and net proceeds, if any, for the disposal shall be shared by the Parties in proportion to their Participating Interests therein.

14.2 Abandonment of Platforms, Development Facilities, or Wells

Except as provided in Article 10 (Exploratory Operations) and Article 11 (Development Operations), a Participating Party may propose the abandonment of a Platform and Development Facilities or wells by notifying the other Participating Parties. No Platform and Development

Facilities or wellbore shall be abandoned without the unanimous approval of the Participating Parties. If the Participating Parties do not approve abandoning the Platform and Development Facilities or wells, Operator shall prepare a statement of the abandoning Party's share of estimated abandonment costs, less its share of estimated salvage value, as determined by Operator pursuant to Exhibit "C". The Party desiring to abandon it shall pay Operator, on behalf of the Participating Parties for that Party's share of the estimated abandonment costs, less its share of estimated salvage value, within thirty (30) days after receipt of Operator's statement. If the Party that shall serve as Operator after a Party abandons its interest does not qualify by BOEMRE as exempt from supplemental bonding requirements, then the Party desiring to abandon its interest may place its share of the estimated abandonment costs, less its estimated salvage value, in escrow, with such escrowed funds made available to Operator upon abandoning Party's receipt of all necessary end of operations reports and site clearance and restoration report. If an abandoning Party's respective share of the estimated salvage value is greater than its share of the estimated costs, Operator, on behalf of the Participating Parties, shall pay a sum equal to the deficiency to the abandoning Party within thirty (30) days after the abandoning Party's receipt of Operator's statement.

14.3 Assignment of Interest

Each Participating Party desiring to abandon a Platform and Development Facilities or wells under Article 14.2 (Abandonment of Platforms, Development Facilities, or Wells) shall assign, effective as of the last applicable election date, to the non-abandoning Parties, in proportion to their Participating Interests, its interest in the Platform and Development Facilities or wells and the equipment therein and its ownership in the Hydrocarbon production from the wells. A Party so assigning shall be relieved from further liability for the Platform and Development Facilities or wells, except liability for payments under Article 14.2 (Abandonment of Platforms, Development Facilities, or Wells).

14.4 Abandonment Operations Required by Governmental Authority

A well abandonment or Platform and Development Facilities removal required by a governmental authority having jurisdiction shall be accomplished by Operator with the costs, risks, and net proceeds, if any, to be shared by the Parties owning the well or Platform and Development Facilities in proportion to their Participating Interests therein. No approval by the Parties will be necessary for Operator to proceed with the government-required well abandonment, or Platform and Development Facilities removal. Operator shall provide the Parties with an informational AFE before commencing such an abandonment or removal.

14.5 Disposal of Surplus Material

Material and equipment acquired hereunder may be classified as surplus by Operator when deemed no longer needed in present or foreseeable operations. Operator shall determine the value and cost of disposing of the materials in accordance with Exhibit "C". If the material is

classified as junk or if the value, less cost of disposal, is less than or equal to Fifty Thousand Dollars (\$50,000), Operator shall dispose of the surplus materials in any manner it deems appropriate. If the value, less the cost of disposal of the surplus material, is greater than Fifty Thousand Dollars (\$50,000), Operator shall give written notice thereof to the Parties owning the material. Unless purchased by Operator, the surplus material shall be disposed of in accordance with the method of disposal approved by the Parties owning the material. Proceeds from the sale or transfer of surplus material shall be promptly credited to each Party in proportion to its ownership of the material at the time of retirement or disposition.

ARTICLE 15 WITHDRAWAL

15.1 Right to Withdraw

Subject to this Article 15.1, any Party may withdraw from this Agreement as to the Lease (the "Withdrawing Party") by giving prior written notice to all other Parties stating its decision to withdraw ("the withdrawal notice"). The withdrawal notice shall specify an effective date of withdrawal that is at least sixty (60) days, but not more than ninety (90) days, after the date of the withdrawal notice. Within thirty (30) days of receipt of the withdrawal notice, the other Parties may join in the withdrawal by giving written notice of that fact to Operator ("written notice to join in the withdrawal") and on giving written notice to join in the withdrawal are "Other Withdrawing Parties". The withdrawal notice and the written notice to join in the withdrawal are unconditional and irrevocable offers by the Withdrawing Party and the Other Withdrawing Parties to convey to the Parties that do not join in the withdrawal ("the Remaining Parties") the Withdrawing Party's and the Other Withdrawing Parties' entire Working Interest in the Lease, Hydrocarbon production, and other property and equipment owned under this Agreement.

15.2 Response to Withdrawal Notice

Failure to respond to a withdrawal notice is deemed a decision not to join in the withdrawal.

15.2.1 Unanimous Withdrawal

If all the other Parties join in the withdrawal,

- (a) no assignment of Working Interests shall take place;
- (b) subject to Article 14.4, no further operations may be conducted under this Agreement unless agreed to by all Parties;
- (c) the Parties shall abandon all activities and operations within the Lease and relinquish all of their Working Interests to the BOEMRE within one hundred twenty (120) days of the conclusion of the thirty (30) day joining period; and
- (d) notwithstanding anything to the contrary in Article 14 (Abandonment, Salvage and Surplus), Operator shall:

- 1) furnish all Parties a detailed abandonment plan, if applicable, and a detailed cost estimate for the abandonment within one hundred eighty (180) days after the conclusion of the thirty (30) day joining period; and
- 2) cease operations and begin to permanently plug and abandon all wells and remove all Facilities in accordance with the abandonment plan.

15.2.2 No Additional Withdrawing Parties

If none of the other Parties join in the withdrawal, the Remaining Parties must accept an assignment of their Participating Interest share of the Withdrawing Party's Working Interest.

15.2.3 Acceptance of the Withdrawing Parties' Interests

If one (1) or more but not all of the other Parties join in the withdrawal and become Other Withdrawing Parties, within forty-eight (48) hours (excluding Saturdays, Sundays, and federal holidays) of the conclusion of the thirty (30) day joining period, each of the Remaining Parties shall submit to Operator a written rejection or acceptance of its Participating Interest share of the Withdrawing Party's and Other Withdrawing Parties' Working Interest. Failure to make that written rejection or acceptance shall be deemed a written acceptance. If the Remaining Parties are unable to select a successor Operator, if applicable, or if a Remaining Party submits a written rejection and the other Remaining Parties do not agree to accept one hundred percent (100%) of the Withdrawing Party's and Other Withdrawing Parties' Working Interest within fifteen (15) days of the conclusion of the forty-eight- (48-) hour period to submit a written rejection or acceptance, the Remaining Parties will be deemed to have joined in the withdrawal, and Article 15.2.1 (Unanimous Withdrawal) will apply.

15.2.4 Effects of Withdrawal

Except as otherwise provided in this Agreement, after giving a withdrawal notice or a written notice to join in the withdrawal, the Withdrawing Party and Other Withdrawing Parties are not entitled to approve or participate in any activity or operation in the Lease, other than those activities or operations for which they retain a financial responsibility. The Withdrawing Party and Other Withdrawing Parties shall take all necessary steps to accomplish their withdrawal by the effective date referred to in Article 15.1 (Right to Withdraw) and shall execute and deliver to the Remaining Parties all necessary instruments to assign their Working Interest to the Remaining Parties. A Withdrawing Party and Other Withdrawing Parties shall bear all expenses associated with their withdrawal and the transfer of their Working Interest.

15.3 Limitation on and Conditions of Withdrawal

15.3.1 Prior Expenses

The Withdrawing Party and Other Withdrawing Parties remain liable for their Participating

Interest share of the costs of all activities, operations, rentals, royalties, taxes, damages, Hydrocarbon imbalances, or other liability or expense accruing or relating to (i) obligations existing as of the effective date of the withdrawal, (ii) operations conducted before the effective date of the withdrawal, (iii) operations approved by the Withdrawing Party and Other Withdrawing Parties before the effective date of the withdrawal, or (iv) operations commenced by Operator under one (1) of its discretionary powers under this Agreement before the effective date of the withdrawal. Before the effective date of the withdrawal, Operator shall provide a statement to the Withdrawing Party and Other Withdrawing Parties for (1) their respective shares of all identifiable costs under this Article 15.3.1 and (2) their respective Participating Interest shares of the estimated current costs of plugging and abandoning all wells and removing all Platforms, Development Facilities, and other material and equipment owned by the Joint Account, less their respective Participating Interest Shares of the estimated salvage value of the assets at the time of abandonment, as approved by vote. This statement of expenses, costs, and salvage value shall be prepared by Operator under Exhibit "C". Before withdrawing, the Withdrawing Party and Other Withdrawing Parties shall pay Operator, for the benefit of the Remaining Parties, the amounts allocated to them as shown in the statement for all obligations and liabilities they have incurred and all obligations and liabilities attributable to them before the effective date of the withdrawal. All liens, charges, and other encumbrances, including but not limited to overriding royalties, net profits interest, and production payments, that the Withdrawing Party and Other Withdrawing Parties placed (or caused to be placed) on their Working Interest shall be fully satisfied or released before the effective date of its withdrawal (unless the Remaining Parties are willing to accept the Working Interest subject to those liens, charges, and other encumbrances).

15.3.2 Confidentiality

The Withdrawing Party and Other Withdrawing Parties will continue to be bound by the confidentiality provisions of Article 7.3 (Confidentiality) after the effective date of the withdrawal but will have no further access to technical information relating to activities or operations under this Agreement. The Withdrawing Party and Other Withdrawing Parties are not required to return to the Remaining Parties Confidential Data acquired before the effective date of the withdrawal.

15.3.3 Emergencies and Force Majeure

No Party may withdraw during a Force Majeure or emergency that poses a threat to life, safety, property, or the environment but may withdraw from this Agreement after termination of the Force Majeure or emergency. The Withdrawing Party and Other Withdrawing Parties remain liable for their share of all costs and liabilities arising from the

Force Majeure or emergency, including but not limited to the drilling of relief wells, containment and clean-up of oil spills and pollution, and all costs of debris removal made necessary by the Force Majeure or emergency.

ARTICLE 16 RENTALS, ROYALTIES, AND OTHER PAYMENTS

16.1 Overriding Royalty and Other Burdens

If the Working Interest or Participating Interest of a Party is subject to an overriding royalty, Hydrocarbon production payment, net profits interest, mortgage, lien, security interest, or other burden or encumbrance, other than lessor's royalty and other burdens listed in Exhibit "A", the Party so burdened shall pay and bear all liabilities and obligations created or secured by the burden or encumbrance and shall indemnify and hold the other Parties harmless from all claims and demands for payment asserted by the owners of the burdens or encumbrances. If a Party becomes entitled to an assignment under this Agreement, or as a result of Non-consent Operations hereunder becomes entitled to receive a relinquished interest, as provided in Article 13.2 (Relinquishment of Interest), otherwise belonging to a Non-participating Party whose Working Interest in the operations is so burdened or encumbered, the Party entitled to receive the assignment from the Non-participating Party or the relinquished interest of the Non-participating Party's Hydrocarbon production shall receive same free and clear of all such burdens and encumbrances, and the Non-participating Party whose interest is subject to the burdens and encumbrances shall hold the Participating Parties harmless for the burdens and encumbrances, and will bear same at its own expense.

16.2 Subsequently Created Interest

Notwithstanding anything in this Agreement to the contrary, if a Party, after execution of this Agreement, creates an overriding royalty, Hydrocarbon production payment, net profits interest, carried interest, or any other interest out of its Working Interest that the Parties do not unanimously agree to list on Exhibit "A" (hereinafter called "Subsequently Created Interest"), the Subsequently Created Interest shall be made specifically subject to this Agreement. If the Party owning the interest from which the Subsequently Created Interest was established fails to pay, when due, its share of costs, and if the proceeds from the sale of Hydrocarbon production under Articles 8.6 (Security Rights) are insufficient for that purpose, or elects to abandon a well, or elects to relinquish its interest in the Lease, the Subsequently Created Interest shall be chargeable with a pro rata portion of all costs in the same manner as if the Subsequently Created Interest were a Working Interest, and Operator may enforce against the Subsequently Created Interest the lien and other rights granted or recognized under this Agreement to secure and enforce collection of costs chargeable to the Subsequently Created Interest. The rights of the

owner of the Subsequently Created Interest shall be, and hereby are, subordinated to the rights granted or recognized by Article 8.6 (Security Rights).

16.3 Payment of Rentals and Minimum Royalties

Operator shall pay in a timely manner, for the joint account of the Parties, all rental, minimum royalties, and other similar payments accruing under the Lease and shall, on request, submit evidence of each such payment to the Parties. Operator shall not be held liable to the other Parties in damages for loss of the Lease or interest therein if, through mistake or oversight, a rental, minimum royalty, or other payment is not paid or is erroneously paid. The loss of a Lease or interest therein resulting from Operator's failure to pay, or erroneous payment of rental or minimum royalty shall be a joint loss, and there shall be no readjustment of interests. For Hydrocarbon production delivered in kind by Operator to a Non-operator or to another for the account of a Non-operator, the Non-operator shall provide Operator with information about the Non-operator's proceeds received or the value of the Hydrocarbon production taken in kind in order that Operator may make payments of minimum royalties due.

16.4 Non-participation in Payments

A Party that desires not to pay its share of a rental, minimum royalty, or similar payment shall notify the other Parties in writing at least sixty (60) days before the payment is due. Operator shall then make the payment for the benefit of the Parties that do desire to maintain the Lease. In such event, the Non-participating Party shall assign to the Participating Parties, on their request, the portions of its interest in the Lease maintained by the payment. The assigned interest shall be owned by each Participating Party in proportion to its Participating Interest. The assignment shall be made in accordance with Article 27 (Successors and Assigns) and shall be subject to the assignor's retained obligations under Article 15.3.1 (Prior Expenses).

16.5 Royalty Payments

Each Party shall be responsible for and shall separately bear and properly pay or cause to be paid all royalty and other amounts due on its share of Hydrocarbon production taken in accordance with state or federal regulations, as may be amended from time to time. Adjustments shall be made among the Parties in accordance with Exhibit "E" (Gas Balancing Agreement). During a period when Participating Parties in a Non-consent Operation are receiving a Non-participating Party's share of Hydrocarbon production, the Participating Parties shall bear and properly pay, or cause to be paid, the Lease royalty on the Hydrocarbon production taken, and shall hold the Non-participating Parties harmless from liability for the payment.

**ARTICLE 17
TAXES**

17.1 Property Taxes

Operator shall render property covered by this Agreement for ad valorem taxation, if applicable, and shall pay the property taxes for the benefit of each Party. Operator shall charge each Party its share of the tax payments. If the ad valorem taxes are based in whole or in part on separate valuations of each Party's Working Interest, notwithstanding anything in this Agreement to the contrary, each Party's share of property taxes shall be in proportion to the tax value generated by that Party's Working Interest.

17.2 Contest of Property Tax Valuation

Operator shall timely and diligently protest to a final determination each tax valuation it deems unreasonable. Pending such determination, Operator may elect to pay under protest. On final determination, Operator shall pay the taxes and the interest, penalties, and costs accrued as a result of the protest. In either event, Operator shall charge each Party its share of any amounts due, and each Party shall be responsible for reimbursing Operator for any such amounts paid.

17.3 Production and Severance Taxes

Each Party shall pay, or cause to be paid, all production and severance taxes due on Hydrocarbon production that it receives under this Agreement.

17.4 Other Taxes and Assessments

Operator shall pay other applicable taxes (other than income taxes, excise taxes, or other similar types of taxes) or assessments and charge each Party its share.

ARTICLE 18 INSURANCE

18.1 Insurance

Operator shall provide and maintain the insurance prescribed in Exhibit "B" and charge those costs to the Joint Account. No other insurance shall be carried for the benefit of the Parties under this Agreement, except as provided in Exhibit "B".

18.2 Bonds

Operator shall obtain and maintain all bonds or financial guarantees required by an applicable law, regulation, or rule. The costs of those bonds or financial guarantees acquired exclusively for the conduct of activities and operations under this Agreement shall be charged to the Joint Account, including an amount equivalent to the reasonable cost of that bond or financial guarantee if Operator provides that bond or guarantee itself and does not engage a third party to do so. Operator shall require all contractors to obtain and maintain all bonds required by an applicable law, regulation, or rule.

ARTICLE 19 LIABILITY, CLAIMS, AND LAWSUITS

19.1 Individual Obligations

The obligations, duties, and liabilities of the Parties under this Agreement are several, not joint or collective. Nothing in this Agreement shall ever be construed as creating a partnership of any kind, joint venture, agency relationship, association, or other character of business entity recognizable in law for any purpose. In their relations with each other under this Agreement, the Parties shall not be considered to be fiduciaries or to have established a confidential relationship, except as specifically provided in Article 7.3 (Confidentiality) and Article 7.4 (Limited Disclosure), but rather shall be free to act at arm's length in accordance with their own respective self-interests. Each Party shall hold all other Parties harmless from liens and encumbrances on the Lease arising as a result of its acts.

19.2 Notice of Claim or Lawsuit

If, on account of a matter involving activities or operations under this Agreement, or affecting the Lease, a claim is made against a Party, or if a party outside this Agreement files a lawsuit against a Party, or if a Party files a lawsuit, or if a Party receives notice of a material administrative or judicial hearing or other proceeding, that Party shall give written notice of the claim, lawsuit, hearing, or proceeding ("Claim") to the other Parties as soon as reasonably practical.

19.3 Settlements

Operator may settle a Claim, or multiple Claims arising out of the same incident, involving activities or operations under this Agreement or affecting the Lease, if the aggregate expenditure does not exceed five hundred thousand dollars (\$500,000.00) and if the payment is in complete, or substantially complete, settlement of these Claims. If the amount required for settlement exceeds this amount, the Parties shall determine the further handling of the Claims under Article 19.4 (Defense of Claims and Lawsuits).

19.4 Defense of Claims and Lawsuits

Operator shall supervise the handling, conduct, and prosecution of all Claims involving activities or operations under this Agreement or affecting the Lease. Claims may be settled in excess of the amount specified in Article 19.3 (Settlements) if the settlement is approved by vote in accordance with Article 6.1.2 of the Participating Parties in the activity or operation out of which the Claim arose, but a Party may independently settle a Claim or the portion of a Claim that is attributable to its Participating Interest share alone as long as that settlement does not directly adversely affect the interest or rights of the other Participating Parties. Legal expenses shall be handled in accordance with Exhibit "C".

19.5 Liability for Damages

UNLESS SPECIFICALLY PROVIDED OTHERWISE IN THIS AGREEMENT, LIABILITY FOR LOSSES, DAMAGES, COSTS, EXPENSES OR CLAIMS INVOLVING ACTIVITIES OR

OPERATIONS UNDER THIS AGREEMENT OR AFFECTING THE LEASE THAT ARE NOT COVERED BY OR IN EXCESS OF THE INSURANCE CARRIED FOR THE JOINT ACCOUNT SHALL BE BORNE BY EACH PARTY IN PROPORTION TO ITS PARTICIPATING INTEREST SHARE IN THE ACTIVITY OR OPERATION OUT OF WHICH THAT LIABILITY ARISES, EXCEPT TO THE EXTENT THAT LIABILITY RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF A PARTY, IN WHICH CASE THAT PARTY SHALL BE SOLELY RESPONSIBLE FOR LIABILITY RESULTING FROM ITS GROSS NEGLIGENCE OR WILLFUL MISCONDUCT.

19.6 Indemnification for Non-consent Operations

TO THE EXTENT ALLOWED BY LAW, THE PARTICIPATING PARTIES WILL HOLD THE NON-PARTICIPATING PARTIES (AND THEIR AFFILIATES, AGENTS, INSURERS, DIRECTORS, OFFICERS, AND EMPLOYEES) HARMLESS AND RELEASE, DEFEND, AND INDEMNIFY THEM AGAINST ALL CLAIMS, DEMANDS, LIABILITIES, REGULATORY DECREES, AND LIENS FOR ENVIRONMENTAL POLLUTION AND PROPERTY DAMAGE OR PERSONAL INJURY, INCLUDING SICKNESS AND DEATH, CAUSED BY OR OTHERWISE ARISING OUT OF NON-CONSENT OPERATIONS, AND ANY LOSS AND COST SUFFERED BY A NON-PARTICIPATING PARTY AS AN INCIDENT THEREOF, EXCEPT WHERE THAT LOSS OR COST RESULTS FROM THE SOLE, CONCURRENT, OR JOINT NEGLIGENCE, FAULT, OR STRICT LIABILITY OR WILLFUL MISCONDUCT OF THAT NON-PARTICIPATING PARTY, IN WHICH CASE EACH PARTY SHALL PAY OR CONTRIBUTE TO THE SETTLEMENT OR SATISFACTION OF JUDGMENT IN THE PROPORTION THAT ITS NEGLIGENCE, FAULT, OR STRICT LIABILITY OR WILLFUL MISCONDUCT CAUSED OR CONTRIBUTED TO THE INCIDENT. IF AN INDEMNITY IN THIS AGREEMENT IS DETERMINED TO VIOLATE LAW OR PUBLIC POLICY, THAT INDEMNITY SHALL THEN BE ENFORCEABLE ONLY TO THE MAXIMUM EXTENT ALLOWED BY LAW.

19.7 Damage to Reservoir, Loss of Reserves and Profit

NOTWITHSTANDING ANY CONTRARY PROVISION OF THIS AGREEMENT, NO PARTY IS LIABLE TO ANY OTHER PARTY FOR SPECIAL, INDIRECT, CONSEQUENTIAL, EXEMPLARY OR PUNITIVE DAMAGES RESULTING FROM OR ARISING OUT OF THIS AGREEMENT, INCLUDING WITHOUT LIMITATION DAMAGE TO A RESERVOIR, LOSS OF HYDROCARBONS, LOSS OF PROFITS, OR BUSINESS INTERRUPTIONS, HOWSOEVER THE SAME MAY BE CAUSED.

19.8 Non-essential Personnel

A NON-OPERATOR THAT REQUESTS TRANSPORTATION OR ACCESS TO A DRILLING RIG, PLATFORM, VESSEL, OR OTHER FACILITY USED FOR ACTIVITIES OR OPERATIONS UNDER THIS AGREEMENT SHALL HOLD THE OTHER PARTIES HARMLESS AND SHALL RELEASE, DEFEND, AND INDEMNIFY THEM AGAINST (I) ALL CLAIMS, DEMANDS, AND

LIABILITIES FOR PROPERTY DAMAGE AND (II) ALL CLAIMS, DEMANDS, AND LIABILITIES FOR ANY LOSS OR COST SUFFERED BY A PARTY AS AN INCIDENT THEREOF, INCLUDING BUT NOT LIMITED TO INJURY, SICKNESS, AND DEATH, CAUSED BY OR OTHERWISE ARISING OUT OF THAT TRANSPORTATION OR ACCESS, OR BOTH, EXCEPT TO THE EXTENT THAT LOSS OR COST RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF THE PARTY SO INDEMNIFIED AND PROTECTED.

ARTICLE 20 INTERNAL REVENUE PROVISION

20.1 Internal Revenue Provision

Notwithstanding any provision in this Agreement to the effect that the rights and liabilities of the Parties are several, not joint or collective, and that the Agreement and the activities and operations under this Agreement do not constitute a partnership under state law, each Party elects to be excluded from the application of all or any part of the provisions of Subchapter K, Chapter 1, Subtitle A, of the Internal Revenue Code of 1986, as amended, or similar provisions of applicable state laws regardless of whether for federal income tax purposes this Agreement and the activities and operations under this Agreement are regarded as a partnership.

ARTICLE 21 CONTRIBUTIONS

21.1 Notice of Contributions Other Than Advances for Sale of Production

Each Party shall promptly notify the other Parties of all offers of contributions that it may obtain, or contributions it is attempting to obtain, for the drilling of a well or the conducting of an operation on the Lease. Payments received as consideration for entering into a contract for the sale of Hydrocarbon production from the Lease, loans, and other financial arrangements shall not be considered contributions for the purpose of this Article 21. No Party shall release or obligate itself to release Confidential Data in return for a contribution from a third party without prior written consent of the Participating Parties or Parties having the right to participate in the well.

21.2 Cash Contributions

If a Party receives a cash contribution for drilling a well on the Lease or conducting an activity or operation on the Lease, the cash contribution shall be paid to Operator, and Operator shall credit the amount thereof to the Parties in proportion to their Participating Interests in the well or the Platform and/or Development Facilities. If the well is a Non-consent Well, the amount of the contribution shall be deducted from the cost specified in Article 13.2.1(a) before computation of the amount to be recouped out of Hydrocarbon production.

21.3 Acreage Contributions

If a Party receives an acreage contribution for the drilling of a well on the Lease, the acreage contribution shall be shared by each Participating Party that accepts it in proportion to its Participating Interest in the well. As between the Participating Parties, this Agreement shall apply separately to the acreage.

ARTICLE 22 DISPOSITION OF PRODUCTION

22.1 Take-in-Kind Facilities

Subject to Article 22.2, a Party may, at its sole cost and risk, construct Take-in-Kind Facilities to take its share of Hydrocarbon production in kind.

22.2 Duty to Take in Kind

Each Party shall own and, at its own cost and risk, shall take in kind or separately dispose of its share of the oil, gas, and condensate produced and saved from the Lease, excluding Hydrocarbon production used by Operator in activities or operations conducted under this Agreement, subject to this Article 22. In order to avoid interference with operations on or regarding the Platform, the Development Facilities, and the Lease, a Party exercising its right to construct Take-in Kind Facilities ("the Take in Kind Party") shall provide Operator with a list of equipment it deems necessary for its Take in Kind Facilities ("the components") along with its notice informing Operator of its election to take in kind. If Operator, in its sole discretion, agrees to install and operate the Take-in Kind Facilities, Operator shall purchase the components and install it on behalf of the Take in Kind Party at the Take in Kind Party's sole risk and cost, including but not limited to any fees, penalties or other costs incurred as a result of any cancellation of placed orders as may be requested by the Take in Kind Party. Operator shall provide the Take in Kind Party with monthly updates on the progress of the ordering and installation of the Take in Kind Facilities. Operator, based on the instructions of the Take in Kind Party, shall install and operate all the components. Operator shall not be responsible for any losses or damages to the components or the Take in Kind Party's Hydrocarbon production metered, treated, processed, or transported by the components unless such losses or damages are the result of Operator's gross negligence or willful misconduct. If Operator refuses or fails to install the Take-in Kind Facilities by one hundred twenty (120) days before the deadline provided in Section 12.4, the Take-in Kind Party shall have the right to install and operate the Take-in Kind Facilities providing that such operations do not interfere with existing operations or proposed operations that have been approved under terms of this Agreement.

22.3 Failure to Take Oil and Condensate in Kind

Notwithstanding Article 22.2 (Duty to Take in Kind), if a Party fails to take in kind or dispose of its share of the oil or condensate, Operator shall have the right, but not the obligation, subject to revocation at will by the Party owning the Hydrocarbon production, to purchase for its own account, sell to others, or otherwise dispose of all or part of the Hydrocarbon production at the same price at which Operator calculates and pays lessor's royalty on its own portion of the oil or condensate. Operator shall notify the non-taking Party when the option is exercised. A purchase or sale by Operator of any other Party's share of the oil or condensate shall be for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall a contract be for a period in excess of one (1) year. Proceeds of the oil or condensate purchased, sold, or otherwise disposed of by Operator under this Article 22.3 shall be paid to the Party that had, but did not exercise, the right to take in kind and separately dispose of the oil or condensate. Operator, in disposing of another Party's oil or condensate, shall not be responsible for making any filing with regulatory agencies not required by law to be made by it in respect to another Party's share of oil or condensate. Unless required by governmental authority having jurisdiction or by judicial process, no Party shall be forced to share an available market with a non-taking Party.

22.4 Failure to Take Gas in Kind

Article 22.3 (Failure to Take Oil and Condensate in Kind) shall not apply to gas produced from the Lease. In no event shall Operator be responsible for, or obligated to dispose of, another Party's share of gas production. If for any reason a Party fails to take or market its full share of gas as produced, that Party may later take, market, or receive a cash accounting for its full share in accordance with Exhibit "E".

22.5 Expenses of Delivery in Kind

A cost that is incurred by Operator in making delivery of a Party's share of Hydrocarbons or disposing of same shall be paid by the Party.

**ARTICLE 23
APPLICABLE LAW, JURISDICTION, AND VENUE**

23.1 Applicable Law

**THIS AGREEMENT AND THE RELATIONSHIP OF THE PARTIES UNDER THIS AGREEMENT
SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE GENERAL
MARITIME LAW, OR IF THE GENERAL MARITIME LAW IS NOT APPLICABLE, THE LAWS
OF THE STATE OF TEXAS, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS
THAT WOULD OTHERWISE REFER THE MATTER TO THE LAWS OF ANOTHER
JURISDICTION; PROVIDED HOWEVER, THAT NO LAW THEORY OR PUBLIC POLICY**

SHALL BE GIVEN EFFECT THAT WOULD UNDERMINE, DIMINISH, OR REDUCE THE EFFECTIVENESS OF THE WAIVER DAMAGES PROVIDED IN THE PRECEDING ARTICLE 19.7, IT BEING THE EXPRESS INTENT, UNDERSTANDING, AND AGREEMENT OF THE PARTIES THAT SUCH WAIVER IS TO BE GIVEN THE FULLEST EFFECT, NOTWITHSTANDING THE NEGLIGENCE (WHETHER SOLE, JOINT, OR CONCURRENT), GROSS NEGLIGENCE, WILLFUL MISCONDUCT, STRICT LIABILITY, OR OTHER LEGAL FAULT OF A PARTY HERETO.

23.2 Jurisdiction and Venue

For every dispute that arises under this Agreement, including any claim of breach of this Agreement, the Parties hereby consent to the exclusive jurisdiction and venue of a Federal court or Texas state court sitting in Houston, Texas.

ARTICLE 24 LAWS, REGULATIONS, AND NONDISCRIMINATION

24.1 Laws and Regulations

This Agreement and operations under this Agreement are subject to all applicable laws, rules, regulations, and orders by all governmental authorities claiming jurisdiction now and in the future. A provision of this Agreement found to be contrary to or inconsistent with any such law, rule, regulation, or order shall be deemed to have been modified accordingly.

24.2 Nondiscrimination

In performing work under this Agreement, the Parties shall comply and Operator shall require each independent contractor to comply with the governmental requirements in Exhibit "D" and with Articles 202(1) to (7), including Executive Order 11246, as amended.

ARTICLE 25 FORCE MAJEURE

25.1 Force Majeure

If a Party is unable, wholly or in part because of a Force Majeure, to carry out its obligations under this Agreement, other than the obligation to make money payments, that Party shall give the other Parties prompt written notice of the Force Majeure with sufficient particulars about it. Effective on the date notice is given, the obligations of the Party, so far as they are affected by the Force Majeure, shall be suspended during, but no longer than, the continuance of the Force Majeure. Time is of the essence in the performance of this Agreement, and every reasonable effort will be made by the Party to avoid delay or suspension of any work or acts to be performed under this Agreement. The requirement that the Force Majeure be remedied with all reasonable dispatch shall not require a Party to settle strikes or other labor difficulties.

ARTICLE 26

SUCCESSORS AND ASSIGNS

26.1 Transfer of Interest

Except as provided in 26.1.1 (Exceptions to Transfer Notice), a Transfer of Interest shall be provided by written notice to Operator and the other Parties ("the Transfer Notice"). Any Transfer of Interest shall be made to a party qualified by the BOEMRE to own leases in the Gulf of Mexico, and is financially capable of assuming the corresponding obligations under this Agreement. The non-transferring Parties' consent can be conditioned on requiring the proposed transferee to provide (i) replacement financial assurances for any financial assurances previously provided by the transferring Party and (ii) additional reasonable financial assurances of the party to which the working interest is to be transferred and its ability to perform its obligations under this Agreement, after giving due consideration to the replacement financial assurances to be provided pursuant to clause (i). All Transfers of Interest to any Person must be approved by and consented to in writing by the non-transferring Parties for any assignment made hereunder to be valid and binding upon the non-transferring Parties. Any Transfer of Interest shall contain a provision in the assignment requiring that the non-transferring Parties' written consent must also be obtained before any future Transfer of Interest under this Agreement in whole or in part to any Person, and shall also include a provision that the party to which the working interest is transferred to be bound by all the terms and conditions of this Agreement. No Transfer of Interest shall release a Party from its obligations and liabilities under this Agreement, and the security rights under Article 8.6 (Security Rights) shall continue to burden the Working Interest transferred and to secure the payment of those obligations and liabilities.

26.1.1 Exceptions to Transfer Notice

Notwithstanding any contrary provision of this Agreement, the Transfer Notice is not required when a Party proposes to mortgage, pledge, hypothecate, or grant a security interest in all or a portion of its Working Interest (including Assignments of Hydrocarbon production executed as further security for the debt secured by that security device), in any wells, Platforms, Development Facilities, or other equipment. However, an encumbrance arising from the financing transaction shall be expressly made subject and subordinated to this Agreement.

26.1.2 Effective Date of Transfer of Interest

A Transfer of Interest becomes effective twenty (20) days after the day all Parties are in receipt of the Transfer Notice. No Transfer of Interest, other than those provided in Article 15.1 (Right to Withdraw) and Article 26.1.1 (Exceptions to Prior Written Notice), is binding on the Parties unless and until (i) the assignor or assignee provides all remaining

Parties with a photocopy of a fully executed Transfer of Interest, an executed BOEMRE "Designation of Operator" form and a designation of oil spill responsibility form, and (ii) evidence of receipt of all necessary approvals by the BOEMRE. The Parties shall promptly undertake all reasonable actions necessary to secure those approvals and shall execute and deliver all documents necessary to effectuate that Transfer of Interest. All costs attributable to a Transfer of Interest are the sole obligation of the assigning Party.

26.1.3 Form of Transfer of Interest

Any Transfer of Interest shall incorporate provisions that the Transfer of Interest is subordinate to and made expressly subject to this Agreement and provide for the assumption by the assignee of the performance of all the assigning Party's obligations under this Agreement. Any Transfer of Interest not in compliance with this provision is voidable by the non-assigning Parties.

26.1.4 Warranty

Any Transfer of Interest, vesting, or relinquishment of Working Interest between the Parties under this Agreement shall be made without warranty of title, except as provided in the next sentence. All liens, charges, and other encumbrances, including but not limited to overriding royalties, net profits interest, and production payments, which a Party placed (or caused to be placed) on its Working Interest shall be fully satisfied or released before the effective date of a Transfer of Interest, vesting, or relinquishment of Working Interest between that Party and another Party under this Agreement (unless the other Party is willing to accept the Working Interest subject to those liens, charges, and other encumbrances).

ARTICLE 27 ADMINISTRATIVE PROVISIONS

27.1 Term

This Agreement shall remain in effect so long as a Lease remains in effect and thereafter until (a) all wells have been abandoned and plugged or turned over to the Parties owning an interest in the Lease on which the wells are located; (b) all Platforms, Development Facilities, and equipment have been disposed of by Operator in accordance with Article 14 (Abandonment, Salvage, and Surplus); (c) all Claims as defined in Article 19 (Liability, Claims, and Lawsuits) have been settled or otherwise disposed of; and (d) there has been a final accounting and settlement by all Parties. In accordance with Article 4.5 (Selection of Successor Operator), this Agreement will terminate if no Party is willing to become Operator, effective after all conditions in clauses (a) through (d) above have been completed. In accordance with Article 15.2.1

(Unanimous Withdrawal), this Agreement will terminate if all Parties elect to withdraw, effective after all conditions in clauses (a) through (d) above have been completed. Termination of this Agreement shall not relieve a Party of a liability or obligation accrued or incurred before termination and is without prejudice to all continuing confidentiality obligations or other obligations in this Agreement.

27.2 Waiver

A term, provision, covenant, representation, warranty, or condition of this Agreement may be waived only by written instrument executed by the Party waiving compliance. The failure or delay of a Party in the enforcement or exercise of the rights granted under this Agreement shall not constitute a waiver of said rights nor shall it be considered as a basis for estoppel. Time is of the essence in the performance of this Agreement and all time limits shall be strictly construed and enforced.

27.3 Waiver of Right to Partition

Each Party waives the right to bring an action for partition of its interest in the Lease, wells, Platform, Development Facilities, and other equipment held under this Agreement, and covenants that during the existence of this Agreement it shall not resort at any time to an action at law or in equity to partition any or all of the Lease and lands or personal property subject to this Agreement.

27.4 Compliance with Laws and Regulations

This Agreement, and all activities or operations conducted by the Parties under this Agreement, are expressly subject to, and shall comply with, all laws, orders, rules, and regulations of all federal, state, and local governmental authorities having jurisdiction over the Lease.

27.4.1 Severance of Invalid Provisions

If, for any reason and for so long as, a clause or provision of this Agreement is held by a court of competent jurisdiction to be illegal, invalid, unenforceable, or unconscionable under a present or future law or interpretation thereof, the remainder of this Agreement will not be affected by that illegality or invalidity. An illegal or invalid provision will be deemed severed from this Agreement, as if this Agreement had been executed without the illegal or invalid provision. The surviving provisions of this Agreement will remain in full force and effect unless the removal of the illegal or invalid provision destroys the legitimate purposes of this Agreement, in which event this Agreement shall be null and void.

27.4.2 Fair and Equal Employment

Each of the Parties is an Equal Opportunity Employer, and the equal opportunity provisions of 30 CFR 270 and 41 CFR 60-1, as amended or modified, are incorporated in this Agreement by reference. The affirmative-action clauses concerning disabled veterans and veterans of the Vietnam era (41 CFR 60-250) and the affirmative-action

clauses concerning employment of the handicapped (41 CFR 60-741) are also incorporated in this Agreement by reference. In performing work under this Agreement, the Parties shall comply with (and Operator shall require each independent contractor to comply with) the governmental requirements in Exhibit "D" that pertain to non-segregated facilities.

27.5 Construction and Interpretation of This Agreement

27.5.1 Headings for Convenience

Except for the definition headings in Article 2 (Definitions), all the table of contents, captions, numbering sequences, and paragraph headings in this Agreement are inserted for convenience only and do not define, expand, or limit the scope, meaning, or intent of this Agreement.

27.5.2 Article References

Except as otherwise provided in this Agreement, each reference to an article of this Agreement includes all the referenced article and its sub-articles.

27.5.3 Gender and Number

The use of pronouns in whatever gender or number is a proper reference to the Parties to this Agreement though the Parties may be individuals, business entities, or groups thereof. Reference in this Agreement to the singular of a noun or pronoun includes the plural and vice versa.

27.5.4 Future References

A reference to a Party includes such Party's successors and assigns and, in the case of governmental bodies, persons succeeding to their respective functions and capacities.

27.5.5 Currency

Any amounts due or payable under this Agreement shall be paid in United States currency.

27.5.6 Optional Provisions

If any "Optional" provision of this Agreement is not adopted by the Parties to this Agreement by a typed, printed, or handwritten indication, such provision shall not form a part of this Agreement, and no inference shall be made concerning the intent of the Parties in regard to the subject matter of the "Optional" provision.

27.5.7 Joint Preparation

This Agreement shall be deemed for all purposes to have been prepared through the joint efforts of the Parties and shall not be construed for or against one (1) Party or the other as a result of the preparation, submittal, drafting, execution, or other event of negotiation hereof.

27.5.8 Integrated Agreement

This Agreement contains the final and entire agreement of the Parties for the matters

covered by this Agreement and, as such, supersedes all prior written or oral communications and agreements. This Agreement may not be modified or changed except by written amendment signed by the Parties.

27.5.9 Binding Effect

To the extent that it is assignable, this Agreement shall bind and inure to the benefit of the Parties and their respective successors and assigns, and shall constitute a covenant running with the land comprising the Lease. This Agreement does not benefit or create any rights in a person or entity that is not a Party to this Agreement.

27.5.10 Further Assurances

Each Party will take all actions necessary and will sign all documents necessary to implement this Agreement. Except as otherwise provided in this Agreement, within thirty (30) days after their receipt of a valid written request for those documents from a Party, all other Parties shall prepare and execute the documents.

27.5.11 Counterpart Execution

This Agreement may be executed by signing the original or a counterpart. If this Agreement is executed in counterparts, all counterparts taken together shall have the same effect as if all Parties had signed the same agreement. No Party shall be bound to this Agreement until all Parties have executed a counterpart or the original of this Agreement. This Agreement may also be ratified by a separate instrument that refers to this Agreement and adopts by reference all provisions of this Agreement. A ratification shall have the same effect as an execution of this Agreement.

27.6 Restricted Bidding

If more than one (1) Party is ever on the list of restricted joint bidders for Outer Continental Shelf ("OCS") lease sales, as issued by the BOEMRE under 30 CFR 256.44, as amended, the Parties shall comply with all statutes and regulations regarding restricted joint bidders on the OCS.

27.7 Governing Agreement

The Parties to this Agreement are also Parties to that certain Farmout Agreement dated effective _____, 20____, by and between _____, _____, _____, _____, and _____. The Parties agree that should any conflict arise between the terms and conditions of this Agreement and the terms and conditions of the Farmout Agreement, the terms and conditions of the Farmout Agreement shall govern.

IN WITNESS WHEREOF, this Agreement has been executed by the Parties as of the day and year first above written.

WITNESSES:

[_____]

By: _____

Title: _____

EXHIBIT "A"

Attached to and made a part of that certain Offshore Operating Agreement dated effective _____, 20____, by and between _____, as Operator, and _____, as Non-Operators.

I. OPERATOR

[_____]

II. NON-OPERATOR(S)

[_____]
[_____]
[_____]
[_____]

III. DESCRIPTION OF CONTRACT AREA

IV. WORKING INTEREST OF THE PARTIES

<u>PARTY</u>	<u>WI %</u>
[_____]	X
[_____]	50%

V. ADDRESSES AND CONTACT NUMBERS

[_____]
[_____]
[_____]

Attention:
Phone:
Fax:

[REDACTED]
[REDACTED]
[REDACTED]

Attention:

Phone:

Fax:

VI. BURDENS AND CONTRACTS IN CONTRACT AREA

EXHIBIT "B"

Attached to and made a part of that certain Offshore Operating Agreement dated effective _____, 20____, by and between _____, as Operator, and _____, as Non-Operators.

INSURANCE PROVISIONS

- I. Operator shall carry the insurance specified in Section I with the limits stipulated below for the joint account. Operator shall have the right to charge the joint account premiums for the insurance coverage required by this Exhibit "B." Such premiums shall be allocated to the joint account using a fair and reasonable method based on the nature of the operations covered by this Agreement.
 - A. Workers' Compensation and Employer's Liability.
 1. Workers' Compensation and Employer's Liability Insurance covering the employees of Operator engaged in operations hereunder in compliance with all applicable State and Federal Laws.
 2. Coverage under U. S. Longshore and Harbor Worker's Compensation Act, extended to include the Outer Continental Shelf.
 3. Extension of Coverage B of policy to provide for not less than \$1,000,000 ("for assured's interest") for death or bodily injury to one person in any one accident; coverage also to include Employer's Liability under Admiralty Jurisdiction, including the Jones Act, with Marine and Voluntary Compensation Endorsement providing for a limit of liability of not less than \$1,000,000 per accident and an endorsement for transportation, maintenance, wages and cure, all with same limits, as well as an endorsement to the effect that a claim "in rem" shall be treated as a claim against the insured.
 - II. Operator shall not be obligated or authorized to obtain or carry on behalf of the joint account any additional insurance covering the Parties or the operations to be conducted hereunder. Each Party, at its own expense, must carry its own coverage for the types of insurance and with the minimum limits as set forth in each of Paragraphs A-G below. Each Party must provide Operator prior to commencement of operations a certificate of insurance or other evidence of coverage demonstrating coverage with the required limits of liability. All losses and all damages to jointly owned property, except losses covered by insurance carried for the joint account, shall be borne by the Parties in proportion to their respective interests, unless the loss is caused by the gross negligence or willful misconduct of a Party hereto. The insurance coverages required herein represent minimum requirements and do not limit or invalidate any indemnity or other obligation of the Parties under this Agreement. A Party's failure to secure the required insurance coverages or the required endorsements on the policies or any denial of coverage by underwriters does not relieve such Party or limit its liabilities or obligations under this Agreement.

Any Party, at its own expense, may acquire such additional insurance as it may deem necessary to protect its own interest against claims, losses, damages or destruction to property arising out of operations hereunder.

Each Party hereby waives its rights of recovery against all other Parties to this agreement and agrees that all insurance covering its interest in the jointly owned property will be suitably endorsed to affect a waiver of subrogation as per the indemnity and obligations assumed within the agreement.

- A. Commercial General Liability and Business Automobile Liability. Coverage for all operations conducted hereunder with a combined single limit each occurrence, and in the aggregate, of \$1,000,000 ("for assured's interest"). Said Commercial General Liability Insurance shall also include contractual liability coverage, sudden and accidental pollution coverage. Automobile liability insurance shall include coverage for owned, hired and non-owned vehicles and mobile equipment licensed for highway use.
- B. Vessels. All vessels chartered by any Party shall be covered Protection and Indemnity coverage, with limits of \$1,000,000 ("for assured's interest") per occurrence and in the aggregate.
- C. Aircraft. All aircraft owned or chartered by any Party shall be covered by Aircraft Liability Insurance with limits of \$5,000,000 ("for assured's interest") per occurrence and in the aggregate.
- D. Excess Liability. Each Party shall carry Excess Liability insurance in the amount of \$50,000,000 per occurrence and in the aggregate ("for assured's interest"), excess of all primary liability limits in the insurance specified in Sections A-C.
- E. Extra Expense Liability. Extra expense liability coverage including control of well, seepage, pollution and contamination coverage, cleanup and/or containment coverage, re-drilling and/or restoring, and care, custody and control shall be carried by each Party with limits of liability of \$75,000,000 per occurrence and in the aggregate and \$5,000,000 per occurrence and in the aggregate for Care, Custody and Control coverage.
- F. Financial Responsibility Insurance: Operator shall demonstrate coverage, as required by the Bureau of Ocean Energy Management pursuant to the Oil Pollution Act of 1990 as per CFR Part 253 "Final Rule for Oil Spill Financial Responsibility", according to the applicable governmental guidelines.
- G. Contractors: Operator shall use reasonable efforts to require all contractors working or performing services hereunder to comply with the workers' compensation and employer's liability laws, both State and Federal, and said contractors or others performing services shall be required to procure and maintain appropriate insurance coverage as deemed by Operator for the types of operations undertaken. All insurance shall be endorsed to include the Operator and the Parties as additional insureds, except for Worker's Compensation. All such policies shall be endorsed with a Waiver of Subrogation in favor of Operator and the Parties.

END OF EXHIBIT "B"



Exhibit "C" ACCOUNTING PROCEDURE JOINT OPERATIONS

1 Attached to and made part of that certain Offshore Operating Agreement dated [], by and between [],
 2 As Operator and [] as Non-Operators
 3 _____
 4 _____
 5 _____

I. GENERAL PROVISIONS

8 **IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE
 9 COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE
 10 BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.**

12 **IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE
 13 PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT
 14 FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT
 15 OF THE PARTIES IN SUCH EVENT.**

17 1. DEFINITIONS

19 All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

21 "**Affiliate**" means for a person, another person that controls, is controlled by, or is under common control with that person. In this
 22 definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities
 23 of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an
 24 individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

26 "**Agreement**" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting
 27 Procedure is attached.

29 "**Controllable Material**" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified
 30 in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

32 "**Equalized Freight**" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest
 33 Railway Receiving Point to the property.

35 "**Excluded Amount**" means a specified excluded trucking amount most recently recommended by COPAS.

37 "**Field Office**" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is
 38 to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable
 39 field personnel.

41 "**First Level Supervision**" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's
 42 field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may
 43 include, but are not limited to:

- 45 • Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance,
 construction, well remedial work, equipment movement and drilling
- 46 • Responsibility for day-to-day direct oversight of rig operations
- 47 • Responsibility for day-to-day direct oversight of construction operations
- 48 • Coordination of job priorities and approval of work procedures
- 49 • Responsibility for optimal resource utilization (equipment, Materials, personnel)
- 50 • Responsibility for meeting production and field operating expense targets
- 51 • Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
 52 part of the supervisor's operating responsibilities
- 53 • Responsibility for all emergency responses with field staff
- 54 • Responsibility for implementing safety and environmental practices
- 55 • Responsibility for field adherence to company policy
- 56 • Responsibility for employment decisions and performance appraisals for field personnel
- 57 • Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
 58 or team leaders.

61 "**Joint Account**" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be
 62 shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

64 "**Joint Operations**" means all operations necessary or proper for the exploration, appraisal, development, production, protection,
 65 maintenance, repair, abandonment, and restoration of the Joint Property.



1 **"Joint Property"** means the real and personal property subject to the Agreement.
 2

3 **"Laws"** means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other
 4 governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions
 5 contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted,
 6 promulgated or issued.
 7

8 **"Material"** means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.
 9

10 **"Non-Operators"** means the Parties to the Agreement other than the Operator.
 11

12 **"Offshore Facilities"** means platforms, surface and subsea development and production systems, and other support systems such as oil and
 13 gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping,
 14 helipad, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of
 15 offshore operations, all of which are located offshore.
 16

17 **"Off-site"** means any location that is not considered On-site as defined in this Accounting Procedure.
 18

19 **"On-site"** means on the Joint Property when in direct conduct of Joint Operations. The term "On-site" shall also include that portion of
 20 Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other
 21 facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.
 22

23 **"Operator"** means the Party designated pursuant to the Agreement to conduct the Joint Operations.
 24

25 **"Parties"** means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as
 26 "Party."
 27

28 **"Participating Interest"** means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees,
 29 or is otherwise obligated, to pay and bear.
 30

31 **"Participating Party"** means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of
 32 the costs and risks of conducting an operation under the Agreement.
 33

34 **"Personal Expenses"** means reimbursed costs for travel and temporary living expenses.
 35

36 **"Railway Receiving Point"** means the railhead nearest the Joint Property for which freight rates are published, even though an actual
 37 railhead may not exist.
 38

39 **"Shore Base Facilities"** means onshore support facilities that during Joint Operations provide such services to the Joint Property as a
 40 receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication,
 41 scheduling and dispatching center; and other associated functions serving the Joint Property.
 42

43 **"Supply Store"** means a recognized source or common stock point for a given Material item.
 44

45 **"Technical Services"** means services providing specific engineering, geoscience, or other professional skills, such as those performed by
 46 engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint
 47 Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second
 48 paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator's Affiliate, Non-
 49 Operator, Non-Operator Affiliates, and/or third parties.
 50

51 2. STATEMENTS AND BILLINGS

52 The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the
 53 preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all
 54 charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified
 55 and fully described in detail, or at the Operator's option, Controllable Material may be summarized by major Material classifications.
 56 Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.
 57

58 The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances*
 59 *and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper
 60 copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and
 61 bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of
 62 weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via
 63 email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings
 64 electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written
 65 notice to the Operator.
 66

1 **3. ADVANCES AND PAYMENTS BY THE PARTIES**
2

- 3 A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated
4 cash outlay for the succeeding month's operations within fifteen (15) days after receipt of the advance request or by the first day of
5 the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances
6 received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the
7 subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator
8 shall remit the refund to the Non-Operator within fifteen (15) days of receipt of such written request.
9
- 10 B. Except as provided below, each Party shall pay its proportionate share of all bills in full within fifteen (15) days of receipt date. If
11 payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the
12 *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum
13 contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court
14 costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or
15 discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the
16 Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment
17 was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed.
18 Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the
19 Operator at the time payment is made, to the extent such reduction is caused by:
20
- 21 (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working
22 interest or Participating Interest, as applicable; or
23 (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved
24 or is not otherwise obligated to pay under the Agreement; or
25 (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has
26 furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator
27 shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty
28 (30) day period following the Operator's receipt of such written notice; or
29 (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).
30

31 **4. ADJUSTMENTS**
32

- 33 A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills
34 and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct,
35 with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said
36 period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response
37 to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure
38 Audits*).
39
- 40 B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the
41 twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared
42 on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month
43 period are limited to adjustments resulting from the following:
44
- 45 (1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
46 (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the
47 Operator relating to another property, or
48 (3) a government/regulatory audit, or
49 (4) a working interest ownership or Participating Interest adjustment.
50

51 **5. EXPENDITURE AUDITS**
52

- 53 A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's
54 accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in
55 which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the
56 adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the
57 Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of
58 the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the
59 volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting
60 required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the
61 twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.
62

63 Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a
64 manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators'
65 audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year
66 without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of



1 those Non-Operators approving such audit.
 2

3 The Non-Operator leading the audit (hereinafter "lead audit company") shall issue the audit report within ninety (90) days after
 4 completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month
 5 requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be
 6 supported with sufficient documentation.
 7

8 A timely filed written exception or audit report containing written exceptions (hereinafter "written exceptions") shall, with respect to
 9 the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator
 10 hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to
 11 comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with
 12 the additional deadlines in Section I.5.B or I.5.C, the Operator's waiver of its rights to assert a statute of limitations defense against
 13 the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations,
 14 provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or
 15 I.5.C.
 16

17 B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator
 18 receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive
 19 response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion
 20 thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section
 21 I.3.B (*Advances and Payments by the Parties*).
 22

23 C. The lead audit company shall reply to the Operator's response to an audit report within ninety (90) days of receipt, and the Operator
 24 shall reply to the lead audit company's follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator
 25 shall have the right to represent itself if it disagrees with the lead audit company's position or believes the lead audit company is not
 26 adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response
 27 to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately
 28 granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and
 29 Payments by the Parties*).
 30

31 D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after
 32 Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution
 33 meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable.
 34 The meeting will require one month's written notice to the Operator and all Non-Operators participating in the audit. The meeting
 35 shall be held at the Operator's office or mutually agreed location, and shall be attended by representatives of the Parties with
 36 authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution
 37 reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the
 38 Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself.
 39 Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information
 40 supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may
 41 be discussed at subsequent meetings until each such issue is resolved.
 42

43 If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall
 44 be submitted to mediation. In such event, promptly following one Party's written request for mediation, the Parties to the dispute
 45 shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present
 46 at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to
 47 ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any
 48 Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60)
 49 days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other
 50 provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or
 51 to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.
 52

53 E. (*Optional Provision – Forfeiture Penalties*)

54 *If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-
 55 Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been
 56 withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that
 57 were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response
 58 of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made,
 59 without interest, to the Joint Account.*

60 6. APPROVAL BY PARTIES

61 A. GENERAL MATTERS

62 Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting
 63 Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the
 64



1 Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the
 2 Non-Operators shall be controlling on all Non-Operators.
 3

4 This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from
 5 that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are
 6 covered by Section I.6.B.
 7

8 **B. AMENDMENTS**
 9

10 If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting
 11 Procedure can be amended by an affirmative vote of _____ one _____ (1%) or more Parties, one of which is the Operator,
 12 having a combined working interest of at least _____ fifty _____ percent (50 %), which approval shall be binding on all Parties,
 13 provided, however, approval of at least one (1) Non-Operator shall be required.
 14

15 **C. AFFILIATES**
 16

17 For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each
 18 other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating
 19 Interest of such Affiliates.
 20

21 For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes
 22 under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's
 23 Affiliate.
 24

25 **II. DIRECT CHARGES**
 26

27 The Operator shall charge the Joint Account with the following items:
 28

29 **1. RENTALS AND ROYALTIES**
 30

31 Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.
 32

33 **2. LABOR**
 34

35 A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive
 36 Compensation Programs"), for:
 37

- 38 (1) Operator's field employees directly employed On-site in the conduct of Joint Operations,
 39
- 40 (2) Operator's employees directly employed on Shore Base Facilities, Offshore Facilities, or other facilities serving the Joint
 41 Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a
 42 function covered under Section III (*Overhead*),
 43
- 44 (3) Operator's employees providing First Level Supervision,
 45
- 46 (4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the
 47 overhead rates in Section III (*Overhead*),
 48
- 49 (5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the
 50 overhead rates in Section III (*Overhead*).
 51

52 Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages,
 53 or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.
 54

55 Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid
 56 to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section
 57 I.6.A (*General Matters*).
 58

59 B. Operator's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose
 60 salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination
 61 allowances. Such costs under this Section II.2.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the
 62 amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall
 63 be based on the Operator's cost experience.
 64

65 C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs
 66 chargeable to the Joint Account under Sections II.2.A and B.
 67



- 1 D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the
 2 expenses are incurred in connection with directly chargeable activities.
 3
 4 E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the
 5 Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a
 6 Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation
 7 costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the
 8 Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
 9
 10 F. Training costs as specified in COPAS MFI-35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and
 11 wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal
 12 Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly
 13 benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are
 14 available.
 15
 16 G. Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable
 17 to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account
 18 under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most
 19 recently recommended by COPAS.
 20
 21 H. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose
 22 salaries and wages are chargeable under Section II.2.A.
 23

24 **3. MATERIAL**

25
 26 Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section
 27 IV (*Material Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as
 28 may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation
 29 of surplus stocks shall be avoided.
 30

31 **4. TRANSPORTATION**

- 32
 33 A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.
 34
 35 B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point
 36 to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material
 37 from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the
 38 methods listed below:
 39
 40 (1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a
 41 theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per
 42 hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall
 43 consistently apply the selected alternative.
 44
 45 (2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial
 46 charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged
 47 directly to the Joint Property and shall not be included when calculating the Equalized Freight.
 48

49 **5. SERVICES**

50
 51 The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and
 52 utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to
 53 contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors").
 54

55 The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).
 56

57 **6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR**

- 58
 59 In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:
 60
 61 A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to
 62 production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership
 63 and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who
 64 are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense,
 65 insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation
 66 not to exceed eight percent (8 %) per annum; provided, however, depreciation shall not be charged when the



1 equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for
 2 abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the
 3 immediate area of the Joint Property.

- 4
- 5 B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area
 6 of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall
 7 adequately document and support commercial rates and shall periodically review and update the rate and the supporting
 8 documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport
 9 Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

10

11 **7. AFFILIATES**

- 12
- 13 A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators
 14 may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are
 15 specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed
 16 to such individual project do not exceed \$ 50,000.00. If the total costs for an Affiliate's goods and services charged to such
 17 individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such
 18 Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).
- 19
- 20 B. For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators,
 21 charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the
 22 charges exceed \$ 50,000.00 in a given calendar year.
- 23
- 24 C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property,
 25 unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support
 26 commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however,
 27 documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or
 28 charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for
 29 Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (*Communications*).

30

31 If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a
 32 result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement
 33 does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be
 34 zero dollars (\$ 0.00).

35

36 **8. DAMAGES AND LOSSES TO JOINT PROPERTY**

37

38 All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the
 39 extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties
 40 shall be solely liable.

41

42 The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been
 43 received by the Operator.

44

45 **9. LEGAL EXPENSE**

46

47 Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from
 48 operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs
 49 of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the
 50 Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.

51

52 Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including
 53 preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent
 54 permitted as a direct charge in the Agreement.

55

56 **10. TAXES AND PERMITS**

57

58 All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production
 59 therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the
 60 penalties and interest result from the Operator's gross negligence or willful misconduct.

61

62 If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then
 63 notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's
 64 working interest.



1 Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other
 2 tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
 3

4 Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted,
 5 provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for
 6 tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to
 7 review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the
 8 amount owed by the Joint Account.
 9

10 **11. INSURANCE**

11 Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are
 12 conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance
 13 obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the
 14 jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be
 15 used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and
 16 Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.
 17

18 **12. COMMUNICATIONS**

19 Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio
 20 and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance
 21 with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems
 22 serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and*
 23 *Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's
 24 Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator
 25 shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting
 26 documentation.
 27

28 **13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY**

29 Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by
 30 Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for
 31 ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2
 32 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.
 33

34 Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting
 35 responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution
 36 containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.
 37

38 **14. ABANDONMENT AND RECLAMATION**

39 Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.
 40

41 **15. OTHER EXPENDITURES**

42 Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III
 43 (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the
 44 Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).
 45

46 **III. OVERHEAD**

47 As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator
 48 shall charge the Joint Account in accordance with this Section III.
 49

50 Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless
 51 of location, shall include, but not be limited to, costs and expenses of:
 52

- 53 • warehousing, other than for warehouses that are jointly owned under this Agreement
- 54 • design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- 55 • inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- 56 • procurement
- 57 • administration
- 58 • accounting and auditing
- 59 • gas dispatching and gas chart integration



- 1 • human resources
- 2 • management
- 3 • supervision not directly charged under Section II.2 (*Labor*)
- 4 • legal services not directly chargeable under Section II.9 (*Legal Expense*)
- 5 • taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- 6 • preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
- 7 governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
- 8 interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

9
10 Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing
11 overhead functions, as well as office and other related expenses of overhead functions.
12

13 **1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS**

14
15 As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this
16 Section III, the Operator shall charge on either:
17

- 18 **(Alternative 1)** Fixed Rate Basis, Section III.1.B.
19

20 A. TECHNICAL SERVICES 21

- 22 (i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major
23 Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages,
24 related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical
25 Services:
26

- 27 **(Alternative 1 – Direct)** shall be charged direct to the Joint Account.
28

- 29
30 (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major
31 Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages,
32 related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical
33 Services:
34

- 35 **(Alternative 1 – All Overhead)** shall be covered by the overhead rates.
36

- 37 **(Alternative 2 – All Direct)** shall be charged direct to the Joint Account.
38

39
40 Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations
41 set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section
42 III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.
43

44 B. OVERHEAD—FIXED RATE BASIS 45

- 46 (1) The Operator shall charge the Joint Account at the following rates per well per month:
47

48 Drilling Well Rate per month \$ 40,000.00 (prorated for less than a full month)
49

50 Producing Well Rate per month \$ 4,000.00
51

- 52 (2) Application of Overhead—Drilling Well Rate shall be as follows:
53

- 54 (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion
55 equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall
56 begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion
57 equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling
58 and/or completion operations for fifteen (15) or more consecutive calendar days.
59



1 (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more
 2 consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date
 3 operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges
 4 shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
 5

6 (3) Application of Overhead—Producing Well Rate shall be as follows:
 7

- 8 (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for
 9 any portion of the month shall be considered as a one-well charge for the entire month.
 10
- 11 (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is
 12 considered a separate well by the governing regulatory authority.
 13
- 14 (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well,
 15 unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether
 16 or not the well has produced.
 17
- 18 (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall
 19 be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
 20
- 21 (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead
 22 charge.
 23

24 (4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided,
 25 however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the
 26 rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment
 27 shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or
 28 amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the
 29 effective date of such rates, in accordance with COPAS MFI-47 ("Adjustment of Overhead Rates").
 30

31 **2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE**
 32

33 To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator
 34 shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following
 35 rates for any Major Construction project in excess of the Operator's expenditure limit under the Agreement, or for any Catastrophe
 36 regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major
 37 Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.
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1 Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly
 2 discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment,
 3 removal, and restoration of platforms, production equipment, and other operating facilities.
 4

5 Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil
 6 spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the
 7 Joint Property to the equivalent condition that existed prior to the event.
 8

9 A. If the Operator absorbs the engineering, design and drafting costs related to the project:
 10

11 (1) 5 % of total costs if such costs are less than \$100,000; plus
 12

13 (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
 14

15 (3) 2 % of total costs in excess of \$1,000,000.
 16

17 B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:
 18

19 (1) 5 % of total costs if such costs are less than \$100,000; plus
 20

21 (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
 22

23 (3) 2 % of total costs in excess of \$1,000,000.
 24

25 Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major
 26 Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping
 27 units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each
 28 single occurrence or event.
 29

30 On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.
 31

32 For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations
 33 directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or
 34 insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any
 35 other overhead provisions.
 36

37 In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7
 38 (*Affiliates*), the provisions of this Section III.2 shall govern.
 39

40 3. AMENDMENT OF OVERHEAD RATES

41 The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient
 42 or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).
 43

46 IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

48 The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and
 49 dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-
 50 Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality,
 51 fitness for use, or any other matter.
 52

53 1. DIRECT PURCHASES

55 Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The
 56 Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to
 57 the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur
 58 when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location.
 59 Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material
 60 does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective
 61 or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60)
 62 days after the Operator has received adjustment from the manufacturer, distributor, or agent.
 63

1 2. TRANSFERS
2

3 A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has
4 assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material.
5 Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer;
6 provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain
7 charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of*
8 *Surplus*) and the Agreement to which this Accounting Procedure is attached.
9

10 A. PRICING
11

12 The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer.
13 Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the
14 Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator
15 shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or
16 sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced
17 using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate
18 between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:
19

- 20 (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM)
21 or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - 23 (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston,
24 Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - 26 (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply
27 Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation
28 costs as defined in Section IV.2.B (*Freight*).
- 30 (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- 32 (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12)
33 months from the date of physical transfer.
- 35 (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the
36 Material for Material being transferred from the Joint Property.

38 B. FREIGHT
39

40 Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized
41 Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- 43 (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the
44 Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 ("Material Pricing
45 Manual") and other COPAS MFIs in effect at the time of the transfer.
- 47 (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point.
48 For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs
49 for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway
50 Receiving Point.
- 52 (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the
53 Railway Receiving Point.
- 55 (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the
56 Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

58 Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point
59 to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All
60 transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

62 C. TAXES
63

64 Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized
65 Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either
66 case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.

1 D. CONDITION
2

- 3 (1) Condition "A" – New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%)
 4 of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the
 5 Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused
 6 Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original
 7 cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be
 8 credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties
 9 owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the
 10 Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property.
 11 The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material
 12 charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal
 13 or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material
 14 for the receiving property.
- 15
- 16 (2) Condition "B" – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced
 17 by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent
 18 (75%).

20 Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition "B" or to correct
 21 handling, transportation or other damages will be borne by the divesting property.

23 If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the
 24 Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied
 25 by sixty-five percent (65%).

27 Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was
 28 not placed in service on the property shall be credited as charged without gain or loss.

- 30 (3) Condition "C" – Material that is not in sound and serviceable condition and not suitable for its original function until after
 31 reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C
 32 (*Taxes*) by fifty percent (50%).

34 The cost of reconditioning may be charged to the receiving property to the extent Condition "C" value, plus cost of
 35 reconditioning, does not exceed Condition "B" value.

- 37 (4) Condition "D" – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is
 38 obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for
 39 items with different specifications, is considered Condition "D" Material. Casing, tubing, or drill pipe used as line pipe shall be
 40 priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line
 41 pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line
 42 pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods
 43 shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited
 44 with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General
 45 Matters*).
- 46
- 47 (5) Condition "E" – Junk shall be priced at prevailing scrap value prices.

48 E. OTHER PRICING PROVISIONS
49

- 51 (1) Preparation Costs

53 Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator
 54 in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged
 55 to the Joint Account at prices which reflect the Operator's actual costs of the services. Documentation must be provided to the
 56 Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of
 57 the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or
 58 credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with
 59 COPAS MFI-38 ("Material Pricing Manual").

- 61 (2) Loading and Unloading Costs

63 Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with
 64 the methods specified in COPAS MFI-38 ("Material Pricing Manual").



3. DISPOSITION OF SURPLUS

Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as agreed to by the Parties.

Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is attached without the prior approval of the Parties owning such Material.
 - If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.
 - Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on the pricing methods set forth in Section IV.2 (*Transfers*).
 - Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as Condition C.
 - Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commensurate with its use.

C. MILL REJECTS

Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.

1 **1. DIRECTED INVENTORIES**
23 Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators
4 (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently
5 than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives
6 written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of
7 any directed inventory.
89 Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up
10 work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping
11 expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to
12 commencement of the inventory. Expenses of directed inventories may include the following:
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- 14 A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel
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- 15 performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (
- General Matters*
-). The per diem rate shall also
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- 16 be applied to a reasonable number of days for pre-inventory work and report preparation.
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- 18 B. Actual transportation costs and Personal Expenses for the inventory team.
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- 20 C. Reasonable charges for report preparation and distribution to the Non-Operators.
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22 **2. NON-DIRECTED INVENTORIES**
2324 A. OPERATOR INVENTORIES
2526 Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The
27 expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.
2829 B. NON-OPERATOR INVENTORIES
3031 Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical
32 inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The
33 Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory
34 fieldwork.
3536 C. SPECIAL INVENTORIES
3738 The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator
39 Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however,
40 inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section
41 V.1 (*Directed Inventories*).
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EXHIBIT "D"

Attached to and made a part of that certain Offshore Operating Agreement dated effective _____, 20____, by and between _____, as Operator, and _____, as Non-Operators.

Non-Discrimination Provisions

During the performance of this Agreement, the "contractor" (meaning and referring separately to each party hereto) agrees, unless exempt therefrom to comply with all provisions of Executive Order 11246 which are incorporated herein by reference, and (a) if contractor has more than 50 employees or contracts with another party hereto in excess of \$10,000, contractor must file Standard Form 100 (EEO 1), (b) if contractor has 50 or more employees and a contract of \$50,000 or more, contractor is required to develop a written "Affirmative Action Compliance Program" for each of its establishments according to the Rules and Regulations published by the United States Department of Labor in 41 CFR, Chapter 60. Further, contractor hereby certifies that it does not now and will not maintain any facilities provided for its employees in a segregated manner or permit its employees to perform their services at any location under its control where segregated facilities are maintained, as such segregated facilities are defined in Title 41, Chapter 60 1.8, Code of Federal Regulations, revised as of January 1, 1969, unless exempt therefrom. Contractor further warrants that no other law, regulation or ordinance of the United States, or any state, or any governmental authority or agency has been violated in the manufacture, procurement or sale of any good furnished, work performed or service rendered pursuant to this contract.

Unless exempt by rules, regulations or orders of the United States Secretary of Labor, issued pursuant to Section 204 of Executive Order 11246, dated September 24, 1965, during the performance of this contract, the contractor agrees as follows:

- (1) The contractor will not discriminate against any employee or applicant for employment because of race, color, religion, sex or national origin. The contractor will take affirmative action to ensure that applicants are employed and that employees are treated during employment, without regard to their race, color, religion, sex or national original. Such action shall include, but not be limited to, the following: employment, upgrading, demotion, transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The contractor agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.
- (2) The contractor will, in all solicitations or advertisements for employees placed by or on behalf of the contractor, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex or national origin.
- (3) The contractor will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the contractor's commitments under Section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

- (4) The contractor will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations and relevant orders of the Secretary of Labor.
- (5) The contractor will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records and accounts by the contracting agency and the Secretary of Labor for purposes of investigating to ascertain compliance with such rules, regulations and orders.
- (6) In the event of the contractor's noncompliance with the nondiscrimination clauses of this contract or with any of such rules, regulations or orders, this contract may be canceled, terminated or suspended in whole or in part and the contractor may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, or by rule, regulation or order of the Secretary of Labor, or as otherwise provided by law.
- (7) The contractor will include the provisions of paragraph (1) through (8) in every subcontract or purchase order unless exempted by rules, regulations or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon each subcontractor or vendor. The contractor will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance; provided, however, that in the event the contractor becomes involved in, or is result of such direction by the contracting agency, the contractor may request the United States to enter into such litigation to protect the interests of the United States.
- (8) Contractor agrees and covenants that none of its employees or employees of its subcontractors who provided services pursuant to this contract are unauthorized aliens, as defined in the Immigration, Reform and Control Act of 1986.

[End of Exhibit "D"]

EXHIBIT "E"

Attached to and made a part of that certain Offshore Operating Agreement dated effective _____, 20_____, by and between _____, as Operator, and _____, as Non-Operators.

GAS BALANCING PROVISIONS

1. DEFINITIONS

The following definitions shall apply to this Agreement:

- 1.01 "Arm's Length Agreement" shall mean any gas sales agreement with an unaffiliated purchaser or any gas sales agreement with an affiliated purchaser where the sales price and delivery conditions under such agreement are representative of prices and delivery conditions existing under other similar agreements in the area between unaffiliated parties at the same time for natural gas of comparable quality and quantity.
- 1.02 "Balancing Area" shall mean (**select one**):
- each well drilled pursuant to **the Lease** that produces Gas or is allocated a share of Gas production. If a single well is completed in two or more producing intervals, each producing interval from which the Gas production is not commingled in the wellbore shall be considered a separate well.
 - all the acreage and depths subject to the Operating Agreement.
 - _____

- 1.03 "Full Share of Current Production" shall mean the Percentage Interest of each Party in the Gas actually produced from the Balancing Area during each month.
- 1.04 "Gas" shall mean all hydrocarbons produced or producible from the Balancing Area, whether from a well classified as an oil well or gas well by the regulatory agency having jurisdiction in such matters, which are or may be made available for sale or separate disposition by the Parties, excluding oil, condensate and other liquids recovered by field equipment operated for the joint account. "Gas" does not include gas used in joint operations, such as for fuel, recycling or reinjection, or which is vented or lost before its sale or delivery from the Balancing Area.
- 1.05 "Makeup Gas" shall mean any Gas taken by an Underproduced Party from the Balancing Area in excess of its Full Share of Current Production, whether pursuant to Section 3.3 or Section 4.1 hereof.
- 1.06 "Mcf" shall mean one thousand cubic feet. A cubic foot of Gas shall mean the volume of gas contained in one cubic foot of space at a standard pressure base and at a standard temperature base.
- 1.07 "MMBtu" shall mean one million British Thermal Units. A British Thermal Unit shall mean the quantity of heat required to raise one pound avoirdupois of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute.
- 1.08 "Operator" shall mean the individual or entity designated as the operator of the well(s) located in the Balancing Area.
- 1.09 "Overproduced Party" shall mean any Party having taken a greater quantity of Gas from the Balancing Area than the Percentage interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.
- 1.10 "Overproduction" shall mean the cumulative quantity of Gas taken by a Party in excess of its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.
- 1.11 "Party" shall mean those individuals or entities subject to this Agreement, and their respective heirs, successors, transferees and assigns.
- 1.12 "Percentage Interest" shall mean the percentage or decimal interest of each Party in the Gas produced from the Balancing Area pursuant to the Lease covering the Balancing Area.
- 1.13 ("Intentionally Deleted")**
- 1.14 "Underproduced Party" shall mean any Party having taken a lesser quantity of Gas from the Balancing Area than the Percentage Interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.
- 1.15 "Underproduction" shall mean the deficiency between the cumulative quantity of Gas taken by a Party and its

Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.16 (Optional) "Winter Period" shall mean the month(s) of November and December in one calendar year and the month(s) of January and February in the succeeding calendar year.

2. BALANCING AREA

2.1 If this Agreement covers more than one Balancing Area, it shall be applied as if each Balancing Area were covered by separate but identical agreements. All balancing hereunder shall be on the basis of Gas taken from the Balancing Area measured in (Alternative 1) Mcfs or (Alternative 2) MMBtus.

3. RIGHT OF PARTIES TO TAKE GAS

3.1 Each Party desiring to take Gas will notify the Operator, or cause the Operator to be notified, of the volumes nominated, the name of the transporting pipeline and the pipeline contract number (if available) and meter station relating to such delivery, sufficiently in advance for the Operator, acting with reasonable diligence, to meet all nomination and other requirements. Operator is authorized to deliver the volumes so nominated and confirmed (if confirmation is required) to the transporting pipeline in accordance with the terms of this Agreement. Operator shall provide each Party with an estimate of its Full Share of Current Production and the estimated sustainable Gas volumes for Makeup Gas by the 15th calendar day of the month before the month of production. The Parties recognize that Operator's estimates are no more than estimates, and that these estimated volumes may vary from the actual Gas sales volumes during the month. Operator will, insofar as reasonably possible and practical, notify (by telephone or facsimile) the Parties of significant variances in production volumes relative to nominations where these variances could be reasonably expected to result in penalties being imposed by pipeline/purchases. Operator will notify all the parties of scheduled operations that will impact sustained production.

3.2 Each Party shall make a reasonable, good faith effort to take its Full Share of Current Production each month, to the extent that such production is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production.

3.3 When a Party fails for any reason to take its Full Share of Current Production (as such Share may be reduced by the right of the other Parties to make up for Underproduction as provided herein), the other Parties shall be entitled to take any Gas which such Party fails to take. To the extent practicable, such Gas shall be made available initially to each Underproduced Party in the proportion that its Percentage Interest in the Balancing Area bears to the total Percentage Interests of all Underproduced Parties desiring to take such Gas. If all such Gas is not taken by the Underproduced Parties, the portion not taken shall then be made available to the other Parties in the proportion that their respective Percentage Interests in the Balancing Area bear to the total Percentage Interests of such Parties.

3.4 All Gas taken by a Party in accordance with the provisions of this Agreement, regardless of whether such Party is underproduced or overproduced, shall be regarded as Gas taken for its own account with title thereto being in such taking Party.

3.5 Notwithstanding the provisions of Section 3.3 hereof, no Overproduced Party shall be entitled in any month to take any Gas in excess of three hundred percent (300%) of its Percentage Interest of the Balancing Area's then-current Maximum Monthly Availability; provided, however, that this limitation shall not apply to the extent that it would preclude production that is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production. "Maximum Monthly Availability" shall mean the maximum average monthly rate of production at which Gas can be delivered from the Balancing Area, as determined by the Operator, considering the maximum efficient well rate for each well within the Balancing Area, the maximum allowable(s) set by the appropriate regulatory agency, mode of operation, production facility capabilities and pipeline pressures.

3.6 In the event that a Party fails to make arrangements to take its Full Share of Current Production required to be produced to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production, the Operator may sell any part of such Party's Full Share of Current Production that such Party fails to take for the account of such Party and render to such Party, on a current basis, the full proceeds of the sale, less any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of such Full Share of Current Production. In making the sale contemplated herein, the Operator shall be obliged only to obtain such price and conditions for the sale as are reasonable under the circumstances and shall not be obliged to share any of its markets. Any such sale by Operator under the terms hereof shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one year. Notwithstanding the provisions of Article 3.4 hereof, Gas sold by Operator for a Party under the provisions hereof shall be deemed to be Gas taken for the account of such Party. Notwithstanding anything contained herein to the contrary, no agency relationship or other relationship of trust and confidence shall be created by such sale, and Operator's sale of production under the terms hereof shall be subject to the terms of Section 12.3 hereof.

4. IN-KIND BALANCING

4.1 Effective the first day of any calendar month following at least thirty prior written notice to the Operator, any Underproduced Party may begin taking, in addition to its Full Share of Current

Production and any Makeup Gas taken pursuant to Section 3.3 of this Agreement, a share of current production determined by multiplying fifty percent (50%) of the Full Shares of Current Production of all Overproduced Parties by a fraction, the numerator of which is the Percentage Interest of such Underproduced Party and the denominator of which is the total of the Percentage Interests of all Underproduced Parties desiring to take Makeup Gas. In no event will an Overproduced Party be required to provide more than fifty percent (50%) of its Full Share of Current Production for Makeup Gas. The Operator will promptly notify all Overproduced Parties of the election of an Underproduced Party to begin taking Makeup Gas.

4.2 □ (Optional - Seasonal Limitation on Makeup - Option 1) Notwithstanding the provisions of Section 4.1, the average monthly amount of Makeup Gas taken by an Underproduced Party during the Winter Period pursuant to Section 4.1 shall not exceed the average monthly amount of Makeup Gas taken by such Underproduced Party during the _____ months immediately preceding the Winter Period.

4.2 □ (Optional - Seasonal Limitation on Makeup - Option 2) Notwithstanding the provisions of Section 4.1, no Overproduced Party will be required to provide more than twenty-five percent percent (25%) of its Full Share of Current Production for Makeup Gas during the Winter Period.

4.3 □ (Optional) Notwithstanding any other provision of this Agreement, at such time and for so long as Operator, or (insofar as concerns production by the Operator) any Underproduced Party, determines in good faith that an Overproduced Party has produced all its share of the ultimately recoverable reserves in the Balancing Area, such Overproduced Party may be required to make available for Makeup Gas, on the demand of the Operator or any Underproduced Party, up to percent (%) of such Overproduced Party's Full Share of Current Production.

5. STATEMENT OF GAS BALANCES

5.1 The Operator will maintain appropriate accounting on a monthly and cumulative basis of the volumes of Gas that each Party is entitled to receive and the volumes of Gas actually taken or sold for each Party's account. Within forty-five (45) days after the month of production, the Operator will furnish a statement for such month showing (1) each Party's Full Share of Current Production, (2) the total volume of Gas actually taken or sold for each Party's account, (3) the difference between the volume taken by each Party and that Party's Full Share of Current Production, (4) the Overproduction or Underproduction of each Party, and (5) other data as recommended by the provisions of the Council of Petroleum Accountants Societies Bulletin No.24, as amended or supplemented hereafter. Each Party taking Gas will promptly provide to the Operator any data required by the Operator for preparation of the statements required hereunder.

5.2 If any Party fails to provide the data required herein for four (4) consecutive production months, the Operator, or where the Operator has failed to provide data, another Party, may audit the production and Gas sales and transportation volumes of the non-reporting Party to provide the required data. Such audit shall be conducted only after reasonable notice and during normal business hours in the office of the Party whose records are being audited. All costs associated with such audit will be charged to the account of the Party failing to provide the required data.

6. PAYMENTS ON PRODUCTION

6.1 Each Party taking Gas shall pay or cause to be paid all production and severance taxes due on all volumes of Gas actually taken by such Party.

6.2 (Intentionally Deleted)

6.2.1 □ (Optional - For use only with Section 6.2 Alternative I Entitlement) On written request of a Party taking less than its Full Share of Current Production in a given month ("Current Underproducer"), any Party taking more than its Full Share of Current Production in such month ("Current Overproducer") will pay to such Current Underproducer an amount each month equal to the Royalty percentage of the proceeds received by the Current Overproducer for that portion of the Current Underproducer's Full Share of Current Production taken by the Current Overproducer; provided, however, that such payment will not exceed the Royalty percentage that is common to all Royalty burdens in the Balancing Area. Payments made pursuant to this Section 6.2.1 will be deemed payments to the Underproduced Party's Royalty owners for purposes of Section 7.5.

6.2 □ (Alternative 2 - Sales) Each Party shall pay or cause to be paid Royalty due with respect to Royalty owners to whom it is accountable based on the volume of Gas actually taken for its account.

6.3 (Intentionally Deleted)

7. CASH SETTLEMENTS

7.1 On the earlier of the plugging and abandonment of the last producing interval in the Balancing Area, or at any time no Gas is taken from the Balancing Area for a period of twelve (12) consecutive months, any Party may give written notice calling for cash Settlement of the Gas production imbalances among the Parties. Such notice shall be given to all Parties in the Balancing Area.

7.2 Within ninety (90) days after the notice calling for cash settlement under Section 7.1, the Operator will distribute to each Party a Final Gas Settlement Statement detailing the quantity of Overproduction owed by each Overproduced Party to each Underproduced Party and identifying the month to which such Overproduction is attributed, pursuant to the methodology set out in Section 7.4.

7.3 ■ (Alternative I - Direct Party-to-Party Settlement) Within ninety (90) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will pay to each Underproduced Party entitled to settlement the appropriate cash Settlement, accompanied by appropriate accounting detail. At the time of payment, the Overproduced Party will notify the Operator of the Gas imbalance settled by the Overproduced Party's payment.

~~7.3 □ (Alternative 2 - Settlement Through Operator) Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will send its cash settlement, accompanied by appropriate accounting detail, to the Operator. The Operator will distribute the monies so received, along with any settlement owed by the Operator as an Overproduced Party, to each Underproduced Party to whom settlement is due within ninety (90) days after issuance of the Final Gas Settlement Statement. In the event that any Overproduced Party fails to pay any settlement due hereunder, the Operator may turn over responsibility for the collection of such settlement to the Party to whom it is owed, and the Operator will have no further responsibility with regard to such settlement.~~

~~7.3.1 □ (Optional - For use only with Section 7.3, Alternative 2 - Settlement Through Operator) Any Party shall have the right at any time on thirty (30) days' prior written notice to all other Parties to demand that any settlements due such Party for Overproduction be paid directly to such Party by the Overproduced Party, rather than being paid through the Operator. In the event that an Overproduced Party pays the Operator any sums due to an Underproduced Party at any time after thirty (30) days following the receipt of the notice provided for herein, the Overproduced Party will continue to be liable to such Underproduced Party for any sums so paid, until payment is actually received by the Underproduced Party.~~

7.4 ■ (Alternative 1 - Historical Sales Basis) The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the Gas taken from time to time by the Overproduced Party in excess of the Overproduced Party's Full Share of Current Production. Any Makeup Gas taken by the Underproduced Party before monetary settlement hereunder will be applied to offset Overproduction chronologically in the order of accrual. The method of valuation for cash settlement will be First In First Out (FIFO).

~~7.4 □ (Alternative 2 - Most Recent Sales Basis) The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the volume of Gas that constituted Overproduction by the Overproduced Party from the Balancing Area. For the purpose of implementing the cash settlement provision of the Section 7, an Overproduced Party will not be considered to have produced any of an Underproduced Party's share of Gas until the Overproduced Party has produced cumulatively all its Percentage Interest share of the Gas ultimately produced from the Balancing Area.~~

7.5 The values used for calculating the cash settlement under Section 7.4 will include all proceeds received for the sale of the Gas by the Overproduced Party calculated at the Balancing Area, after deducting any production or severance taxes paid as well as any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of the Overproduction.

7.5.1 ■ (Optional - For Valuation Under Percentage of Proceeds Contracts) For Overproduction sold under a gas purchase contract providing for payment based on a percentage of the proceeds obtained by the purchaser on resale of residue gas and liquid hydrocarbons extracted at a gas processing plant, the values used for calculating cash settlement will include proceeds received by the Overproduced Party for both the liquid hydrocarbons and the residue gas attributable to the Overproduction.

~~7.5.2 □ (Optional - Valuation for Processed Gas - Option 1) For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the full quantity of the Overproduction will be valued for purposes of cash settlement at the prices received by the Overproduced Party for the sale of the residue gas attributable to the Overproduction without regard to proceeds attributable to liquid hydrocarbons which may have been extracted from the Overproduction.~~

7.5.2 ■ (Optional - Valuation for Processed Gas - Option 2) For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the values used for calculating cash settlement will include the proceeds received by the Overproduced Party for the sale of the liquid hydrocarbons extracted from the Overproduction, less the actual reasonable costs incurred by the Overproduced Party to process the Overproduction and to transport, fractionate and handle the liquid hydrocarbons extracted therefrom before sale.

7.6 To the extent the Overproduced Party did not sell all Overproduction under an Arm's Length Agreement, the cash settlement will be based on the weighted average price received by the Overproduced Party for any gas sold from the Balancing Area under Arm's Length Agreements during the months to which such Overproduction is attributed. In the event that no sales under Arm's Length Agreements were made during any such month, the cash settlement for such month will be based on the simple average of the spot sales prices published for the applicable geographic area in the first issue of Inside F.E.R.C.'s Gas Market Report, *Natural Gas Week and Natural Gas Intelligence for such month. Should these publications cease to exist, a mutually acceptable pricing bulletin shall be used. * published by McGraw Hill for deliveries at Henry Hub, subject to reasonable base adjustments between the point of delivery to the applicable pipeline transportation system and the point at which the index price applies

7.7 Interest compounded at the rate of Prime rate in effect at Citibank N.A. of New York, plus one percent (1%) maximum lawful percent (%) per annum or the maximum lawful

rate of interest applicable to the Balancing Area, whichever is less, will accrue for all amounts due under Section 7.1 beginning the first day following the date payment is due pursuant to Section 7.3. Such interest shall be borne by the Operator or any Overproduced Party in the proportion that their respective delays beyond the deadlines set out in Sections 7.2 and 7.3 contributed to the accrual of the interest.

7.8 In lieu of the cash settlement required by Section 7.3, an Overproduced Party may deliver to the Underproduced Party an offer to settle its Overproduction in-kind and at such rates, quantities, times and sources as may be agreed on by the Underproduced Party. If the Parties are unable to agree on the manner in which such in-kind settlement gas will be furnished within ninety (90) days after the Overproduced Party's offer to settle in kind, which period may be extended by agreement of said Parties, the Overproduced Party shall make a cash settlement as provided in Section 7.3. The making of an in-kind settlement offer under this Section 7.8 will not delay the accrual of interest on the cash settlement should the Parties fail to reach agreement on an in-kind settlement.

~~7.9 ■ (Optional Interim Cash Balancing)~~ At any time during the term of this Agreement, any Overproduced Party may, in its sole discretion, make cash settlement(s) with the Underproduced Parties covering all or part of its outstanding Gas imbalance, provided that such settlements must be made with all Underproduced Parties proportionately based on the relative imbalances of the Underproduced Parties, and provided further that such settlements may not be made more often than once every twenty-four (24) months. Such settlements will be calculated in the same manner provided above for final cash settlements. The Overproduced Party will provide Operator a detailed accounting of any such cash settlement within thirty (30) days after the settlement is made..

8. TESTING

Notwithstanding any provision of this Agreement to the contrary, any Party shall have the right, from time to time, to produce and take up to one hundred percent (100%) of a well's entire Gas stream to meet the reasonable deliverability test(s) required by such Party's Gas purchaser, and the right to take any Makeup Gas shall be subordinate to the right of any Party to conduct such tests; provided, however, that such tests shall be conducted in accordance with prudent operating practices only after thirty (30) days' prior written notice to the Operator and shall last no longer than seventy-two (72) hours. Consent of parties then taking all or any part of their share of gas shall be required to conduct testing during Winter Period.

9. OPERATING COSTS (Intentionally Deleted)

10. LIQUIDS

The Parties shall share proportionately in and own all liquid hydrocarbons recovered with Gas by field equipment operated for the joint account in accordance with their Percentage Interests in the Balancing Area.

11. AUDIT RIGHTS

Notwithstanding any provision in this Agreement or any other agreement between the Parties hereto, and further notwithstanding any termination or cancellation of this Agreement, for a period of two (2) years from the end of the calendar year in which any information to be furnished under Section 5 or 7 hereof is supplied, any Party shall have the right to audit the records of any other Party regarding quantity, including but not limited to information regarding Btu-content. Any Underproduced Party shall have the right for a period of two (2) years from the end of the calendar year in which any cash settlement is received pursuant to Section 7 to audit the records of any Overproduced Party as to all matters concerning values, including but not limited to information regarding prices and disposition of Gas from the Balancing Area. Any such audit shall be conducted at the expense of the Party or Parties desiring such audit, and shall be conducted, after reasonable notice, during normal business hours in the office of the Party whose records are being audited. Each Party hereto agrees to maintain records as to the volumes and prices of Gas sold each month and the volumes of Gas used in its own operations, along with the Royalty paid on any such Gas used by a Party in its own operations. The audit rights provided for in this Section 11 shall be in addition to those provided for in Section 5.2 of this Agreement, but any statements rendered by Operator shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless with the said twenty-four (24) month period an Underproduced Party takes written exception thereto and makes claim on Overproduced Party for adjustment.

12. MISCELLANEOUS

12.1 As between the Parties, in the event of any conflict between the provisions of this Agreement and the provisions of any gas sales contract, or in the event of any conflict between the provisions of this Agreement and the provisions of the Lease, the provisions of this Agreement shall govern.

12.2 Each Party agrees to defend, indemnify and hold harmless all other Parties from and against any and all liability for any claims, which may be asserted by any third party which now or hereafter stands in a contractual relationship with such indemnifying Party and which arise out of the operation of this Agreement or any activities of such indemnifying Party under the provisions of this Agreement, and does further agree to save the other Parties harmless from all judgments or damages sustained and costs incurred in connection therewith.

12.3 Except as otherwise provided in this Agreement, Operator is authorized to administer the provisions of this

Agreement, but shall have no liability to the other Parties for losses sustained or liability incurred which arise out of or in connection with the performance of Operator's duties hereunder, except such as may result from Operator's gross negligence or willful misconduct. Operator shall not be liable to any Underproduced Party for the failure of any Overproduced Party, (other than Operator) to pay any amounts owed pursuant to the terms hereof.

12.4 This Agreement shall remain in full force and effect for as long as the **Lease** shall remain in force and effect as to the Balancing Area, and thereafter until the Gas accounts between the Parties are settled in full, and shall inure to the benefit of and be binding on the Parties hereto, and their respective heirs, successors, legal representatives and assigns, if any. The Parties hereto agree to give notice of the existence of this Agreement to any successor in interest of any such Party and to provide that any such successor shall be bound by this Agreement, and shall further make any transfer of any interest subject to the **Lease**, or any part thereof, also subject to the terms of this Agreement.

12.5 Unless the context clearly indicates otherwise, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

12.6 In the event that any "Optional" provision of this Agreement is not adopted by the Parties to this Agreement by a typed, printed or handwritten indication, such provision shall not form a part of this Agreement, and no inference shall be made concerning the intent of the Parties in such event. In the event that any "Alternative" provision of this Agreement is not so adopted by the Parties, Alternative 1 in each such instance shall be deemed to have been adopted by the Parties as a result of any such omission. In those cases where it is indicated that an Optional provision may be used only if a specific Alternative is selected: (i) an election to include said Optional provision shall not be effective unless the Alternative in question is selected; and (ii) the election to include said Optional provision must be expressly indicated hereon, it being understood that the selection of an Alternative either expressly or by default as provided herein shall not, in and of itself, constitute an election to include an associated Optional provision.

12.7 This Agreement shall bind the Parties in accordance with the provisions hereof, and nothing herein shall be construed or interpreted as creating any rights in any person or entity not a signatory hereto, or as being a stipulation in favor of any such person or entity.

12.8 If contemporaneously with this Agreement becoming effective, or thereafter, any Party requests that any other Party execute an appropriate memorandum or notice of this Agreement in order to give third parties notice of record of same and submits same for execution in recordable form, such memorandum or notice shall be duly executed by the Party to which such request is made and delivered promptly thereafter to the Party making the request. On receipt, the Party making the request shall cause the memorandum or notice to be duly recorded in the appropriate real property or other records affecting the Balancing Area.

12.9 In the event federal tax regulations require a uniform method of computing taxable income by all Parties, the Parties agree to negotiate in good faith to develop such a uniform method that is in accordance with the requirement of said tax regulations.

13. ASSIGNMENT AND RIGHTS ON ASSIGNMENT

13.1 Subject to the provisions of Sections 13.2 (if elected) and 13.3 hereof, and notwithstanding anything in this Agreement or in the Operating Agreement to the contrary, if any Party assigns (including any sale, exchange or other transfer) any of its working interest in the Balancing Area when such Party is an Underproduced or Overproduced Party, the assignment or other act of transfer shall, insofar as the Parties hereto are concerned, include all interest of the assigning or transferring Party in the Gas, all rights to receive or obligations to provide or take Makeup Gas and all rights to receive or obligations to make any monetary payment which may ultimately be due hereunder, as applicable. Operator and each of the other Parties hereto shall thereafter treat the assignment accordingly, and the assigning or transferring Party shall look solely to its assignee or other transferee for any interest in the Gas or monetary payment that such Party may have or to which it may be entitled, and shall cause its assignee or other transferee to assume its obligations hereunder.

13.2 ■ **(Optional - Cash Settlement on Assignment)** Notwithstanding anything in this Agreement (including but not limited to the provisions of Section 13.1 hereof) or in the Operating Agreement to the contrary, and subject to the provisions of Section 13.3 hereof, in the event an Overproduced Party intends to sell, assign, exchange or otherwise transfer any of its interest in a Balancing Area, such Overproduced Party shall notify in writing the other working interest owners who are Parties hereto in such Balancing Area of such fact at least sixty(60) days after closing the

transaction. Such notice shall contain a preliminary gas settlement statement detailing the quantity of Overproduction owed by the Overproduced Party to each Underproduced Party and the value of such Overproduction, calculated in accordance with Section 7.4 and 7.6 hereof. Thereafter, any Underproduced Party may demand from such Overproduced Party in writing, within sixty(60) days after receipt of the Overproduced Party's notice, a cash settlement of its Underproduction from the Balancing Area. The Operator shall be notified of any such demand and of any cash settlement pursuant to this Section 13, and the Overproduction and Underproduction of each Party shall be adjusted accordingly. Any cash settlement pursuant to this Section 13 shall be paid by the Overproduced Party ~~on or before the earlier to occur (i) of sixty (60) days after receipt of the Underproduced Party's demand or (ii) within 120 days after the closing of the transaction in which the Overproduced Party sells, assigns, exchanges or otherwise transfers its interest in a Balancing Area on the same basis as otherwise set forth in~~

Sections 7.3 through 7.6 hereof, and shall bear interest at the rate set forth in Section 7.7 hereof, beginning ~~sixty (60) days~~ following the 121st day after closing of

after the Overproduced Party's sale, assignment, exchange or transfer of its interest in the Balancing Area for any amounts not paid. Provided, however, if any Underproduced Party does not so demand such cash settlement of its Underproduction from the Balancing Area, such Underproduced Party shall look exclusively to the assignee or other successor in interest of the Overproduced Party giving notice hereunder for the satisfaction of such Underproduced Party's Underproduction in accordance with the provisions of Section 13.1 hereof.

13.3 The provisions of this Section 13 shall not be applicable in the event any Party mortgages its interest or disposes of its interest by merger, reorganization, consolidation or sale of substantially all its assets to a subsidiary or parent company, or to any company in which any parent or subsidiary of such Party owns a majority of the stock of such company.

EXHIBIT "F"

Attached to and made a part of that certain Offshore Operating Agreement dated effective _____, 20____, by and between _____, as Operator, and _____, as Non-Operators.

MEMORANDUM OF OPERATING AGREEMENT AND FINANCING STATEMENT

To be filed in the conveyance records and in the mortgage records and as a non-standard financing statement in accordance with Paragraph 6.0 herein.

- 1.0 This Memorandum of Operating Agreement and Financing Statement (this "Memorandum") is effective as of the effective date of the Operating Agreement referred to in Paragraph 2.0 below and is executed by the undersigned, duly authorized representative of [_____] (the "Operator"), and is executed by the undersigned, duly authorized representatives of [_____,][_____,][_____,], and [_____] (the "Non-Operators"). Operator and Non-Operators may be referred to herein individually as a "Party" and together as the "Parties".
- 2.0 The Operator and Non-Operators are Parties to that certain Operating Agreement effective _____, 20____ (the "Operating Agreement"), which Operating Agreement provides for the exploration, development and operation of the oil and gas leases described in Exhibit "A" of the Operating Agreement (hereinafter called the "Contract Area") and which designates [_____] as the Operator, to conduct such operations for itself and the Non-Operators.
- 3.0 Among other provisions, the Operating Agreement (a) provides for certain liens, mortgages, pledges and security interests to secure payment by the Parties of their respective share of costs and other obligations under the Operating Agreement, (b) contains an Accounting Procedure, which establishes, among other things, interest to be charged on indebtedness, certain costs, and other expenses under the Operating Agreement at the rate set forth therein, and (c) includes non-consent clauses which establish that Parties who elect not to participate in certain operations shall (i) be deemed to have relinquished their interest in production until the carrying consenting Parties recover their costs of such operations plus a specified amount or (ii) forfeit their interest in certain Contract Area or portions thereof involved in such operations.
- 4.0 The Operator hereby certifies that a true and correct copy of the Operating Agreement is on file and is available for inspection by third parties at the offices of the Operator at the address set forth in this Memorandum.
- 5.0 In addition to any other security rights and remedies provided for by law with respect to services rendered or materials and equipment furnished under the Operating Agreement, for and in consideration of the covenants and mutual undertakings of the Operator and the Non-Operators set forth in the Operating Agreement, the Operator and the Non-Operators hereby agree as follows:
 - 5.1 To secure the performance of and payment by the Non-Operators of all obligations and indebtedness of the Non-Operators pursuant to the Operating Agreement, whether now

owed or hereafter arising, and to the extent susceptible under applicable law, the Non-Operators hereby grants to the Operator a mortgage, hypothec, and pledge of and over all of its rights, titles, and interests in and to (a) the Contract Area, (b) the oil and gas in, on, under, and that may be produced from the lands covered by the Contract Area, and (c) all other immovable property susceptible of mortgage situated within the Contract Area.

- 5.2 To secure the performance of and payment by the Non-Operators of all obligations and indebtedness of the Non-Operators pursuant to the Operating Agreement, whether now owed or hereafter arising, and to the extent susceptible under applicable law, the Non-Operators hereby grant to the Operator a continuing security interest in and to all of its rights, titles, interests, claims, general intangibles, proceeds, and products thereof, whether now existing or hereafter acquired, in and to (a) all oil and gas produced from the lands covered by the Contract Area or attributable to the Contract Area when produced, (b) all accounts receivable accruing or arising as a result of the sale of such oil and gas (including, without limitation, accounts arising from gas imbalances or from the sale of oil and gas at the wellhead), (c) all cash or other proceeds from the sale of such oil and gas once produced, and (d) all platforms, wells, facilities, fixtures, other corporeal property, whether movable or immovable, whether now or hereafter placed on the property covered by the Contract Area or maintained or used in connection with the ownership, use, or exploitation of the Contract Area, and other surface and subsurface equipment of any kind or character located on or attributable to the Contract Area, and the cash or other proceeds realized from any sale, transfer, disposition or conversion thereof. The interest of the Non-Operators in and to the oil and gas produced from or attributable to the Contract Area when extracted and the accounts receivable accruing or arising as the result of the sale thereof shall be financed at the wellhead of the well or wells located on the Contract Area. To the extent permissible under applicable law, the security interest granted by the Non-Operators hereunder covers (i) all substitutions, replacements, and accessions to the property of the Non-Operators described herein and is intended to cover all of the rights, titles, and interests of the Non-Operators in all movable property now or hereafter located upon or used in connection with the Contract Area, whether corporeal or incorporeal, (ii) all rights under any gas balancing agreement, farmout rights, option farmout rights, acreage and cash contributions, and conversion rights of the Non-Operators in connection with the Contract Area, or the oil and gas produced from or attributable to the Contract Area, whether now owned or existing or hereafter acquired or arising, including, without limitation, all interests of the Non-Operators in any partnership, tax partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the Contract Area, and (iii) all rights, claims, general intangibles, and proceeds, whether now existing or hereafter acquired, of the Non-Operators in and to the contracts, agreements, permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to any of the Contract Area, including the following:

- (1) all rights, titles, and interests of the Non-Operators, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from any present or future operating, farmout, bidding, pooling, unitization, and communitization agreements, assignments, and subleases, whether or not described in Attachment "1," to the extent, and only to the extent, that such agreements, assignments, and subleases cover or include any of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to all or any portion of the Contract Area, and all units created by any such pooling, unitization, and communitization agreements, and all units formed under orders, regulations, rules, or other official acts of any governmental authority having jurisdiction, to the extent and only to the extent that such units cover or include all or any portion of the Contract Area;
 - (2) all rights, titles, and interests of the Non-Operators, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all presently existing and future advance payment agreements, and oil, casinghead gas, and gas sales, exchange, and processing contracts and agreements, including, without limitation, those contracts and agreements that are described on Attachment "1" to the extent, and only to the extent, that those contracts and agreements cover or include all or any portion of the Contract Area; and
 - (3) all rights, titles, and interests of the Non-Operators, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all existing and future permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to any of the Contract Area.
- 5.3 As applicable to the jurisdiction of operations under the Operating Agreement, this Memorandum (including a carbon, photographic, or other reproduction thereof and hereof) shall constitute a non-standard form of financing statement under the terms of Chapter 9 of the Louisiana Commercial Laws, La. R.S. 10:9-101 et seq. (the "Uniform Commercial Code," as adopted in the State of Louisiana) and, as such, for the purposes of the security interest in favor of the Operator, may be filed for record in the office of the Clerk of Court of any parish in the State of Louisiana and/or any county in the State of Texas, as applicable, with the Operator being the secured party and the Non-Operators being the debtors with respect to such filing.
- 5.4 The maximum amount for which the mortgage herein granted by the Non-Operators shall be deemed to secure the obligations and indebtedness of such Non-Operators to the Operator as stipulated herein is hereby fixed in an amount equal to Twenty-Five Million Dollars (\$25,000,000.00) (the "Limit of the Mortgage of the Non-Operators"). Except as provided in the previous sentence (and then only to the extent such limitations are required by law), the entire amount of obligations and indebtedness of the Non-Operators to the Operator is secured hereby without limitation. Notwithstanding the foregoing Limit of the Mortgage of the Non-Operators, the liability of the Non-Operators under this Memorandum and the mortgage and security interest granted hereby shall be limited to (and the Operator shall not be entitled to enforce the same against the Non-Operators for, an amount exceeding) the actual obligations and

indebtedness (including all interest charges, Costs, attorneys' fees, and other charges provided for in this Memorandum or in the Operating Agreement) outstanding and unpaid and that are attributable to or charged against the interest of the Non-Operators pursuant to the Operating Agreement.

- 5.5 To secure the performance of and payment by the Operator of all obligations and indebtedness of the Operator pursuant to the Operating Agreement, whether now owed or hereafter arising, and to the extent susceptible under applicable law, the Operator hereby grants to the Non-Operators a mortgage, hypothec, and pledge of and over all of its rights, titles, and interests in and to (a) the Contract Area, (b) the oil and gas in, on, under, and that may be produced from the lands included within the Contract Area, and (c) all other immovable property susceptible of mortgage situated within the Contract Area.
- 5.6 To secure the performance of and payment by the Operator of all obligations and indebtedness of the Operator pursuant to the Operating Agreement, whether now owed or hereafter arising, and to the extent susceptible under applicable law, the Operator hereby grants to the Non-Operators a continuing security interest in and to all of its rights, titles, interests, claims, general intangibles, proceeds, and products thereof, whether now existing or hereafter acquired, in and to (a) all oil and gas produced from the lands covered by the Contract Area or attributable to the Contract Area when produced, (b) all accounts receivable accruing or arising as a result of the sale of such oil and gas (including, without limitation, accounts arising from gas imbalances or from the sale of oil and gas at the wellhead), (c) all cash or other proceeds from the sale of such oil and gas once produced, and (d) all platforms, wells, facilities, fixtures, other corporeal property, whether movable or immovable, whether now or hereafter placed on the property covered by the Contract Area or maintained or used in connection with the ownership, use or exploitation of the Contract Area, and other surface and subsurface equipment of any kind or character located on or attributable to the Contract Area and the cash or other proceeds realized from any sale, transfer, disposition or conversion thereof. The interest of the Operator in and to the oil and gas produced from or attributable to the Contract Area when extracted and the accounts receivable accruing or arising as the result of the sale thereof shall be financed at the wellhead of the well or wells located on the Contract Area. To the extent permissible under applicable law, the security interest granted by the Operator hereunder covers (a) all substitutions, replacements, and accessions to the property of the Operator described herein and is intended to cover all of the rights, titles and interests of the Operator in all movable property now or hereafter located upon or used in connection with the Contract Area, whether corporeal or incorporeal, (b) all rights under any gas balancing agreement, farmout rights, option farmout rights, acreage and cash contributions, and conversion rights of the Operator in connection with the Contract Area, or the oil and gas produced from or attributable to the Contract Area, whether now owned or existing or hereafter acquired or arising, including, without limitation, all interests of the Operator in any partnership, tax partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the

Contract Area, and (c) all rights, claims, general intangibles, and proceeds of the Operator, whether now existing or hereafter acquired, in and to the contracts, agreements, permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to any of the Contract Area, including the following:

- (i) all rights, titles, and interests of the Operator, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from any present or future operating, farmout, bidding, pooling, unitization, and communitization agreements, assignments, and subleases, whether or not described in Attachment "1," to the extent, and only to the extent, that such agreements, assignments, and subleases cover or include any of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to all or any portion of the Contract Area, and all units created by any such pooling, unitization, and communitization agreements and all units formed under orders, regulations, rules, or other official acts of any governmental authority having jurisdiction, to the extent and only to the extent that such units cover or include all or any portion of the Contract Area;
 - (ii) all rights, titles, and interests of the Operator, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all presently existing and future advance payment agreements, and oil, casinghead gas, and gas sales, exchange, and processing contracts and agreements, including, without limitation, those contracts and agreements that are described on Attachment "1" to the extent, and only to the extent, that those contracts and agreements cover or include all or any portion of the Contract Area; and
 - (iii) all rights, titles, and interests of the Operator, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all existing and future permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to any of the Contract Area.
- 5.7 For the purposes of the security interest in favor of the Non-Operators, this Memorandum (including a carbon, photographic, or other reproduction thereof and hereof) may be filed as a non-standard form of financing statement pursuant to the Uniform Commercial Code in the office of the Clerk of Court of any parish in the State of Louisiana and/or any county in the State of Texas, as applicable, with the Non-Operators being the secured Party and the Operator being the debtor with respect to such filing.
- 5.8 The maximum amount for which the mortgage herein granted shall be deemed to secure the obligations and indebtedness of the Operator to the Non-Operators as stipulated herein is hereby fixed in an amount equal to Twenty-Five Million Dollars (\$25,000,000.00) in the aggregate (the "Limit of the Mortgage of the Operator"), irrespective of the total number of Non-Operators party to the Operating Agreement at any time. Except as provided in the previous sentence (and then only to the extent such limitations are required by law), the entire amount of obligations and indebtedness of the Operator to the Non-Operators is secured hereby without limitation.

Notwithstanding the foregoing Limit of the Mortgage of the Operator, the liability of the Operator under this Memorandum and the mortgage and security interest granted hereby shall be limited to (and the Non-Operators shall not be entitled to enforce the same against Operator for, an amount exceeding) the actual obligations and indebtedness (including all interest charges, Costs, attorneys' fees, and other charges provided for in this Memorandum or in the Operating Agreement) outstanding and unpaid and that are attributable to or charged against the interest of the Operator pursuant to the Operating Agreement.

- 6.0 As applicable to the jurisdiction of operations under the Operating Agreement, to serve as notice of the existence of the Operating Agreement as a burden on the title of the Operator and the Non-Operators to their interests in and to the Contract Area, and for purposes of satisfying otherwise relevant recording and filing requirements of applicable law, this Memorandum is to be filed or recorded, as the case may be, in (a) the conveyance records of the parish or parishes in which the lands included within the Contract Area are located or adjacent pursuant to La. R.S. 9:2731 et seq., and/or the conveyance records of the county or counties in which the lands included in the Contract Area or located or adjacent (b) the mortgage records of such parish or parishes and/or county or counties, and (c) the appropriate Uniform Commercial Code records. All parties to the Operating Agreement are identified on Attachment "1" hereto.
- 7.0 If performance of any obligation under the Operating Agreement or payment of any indebtedness created thereunder does not occur or is not made when due under the Operating Agreement or upon default of any covenant or condition of the Operating Agreement, in addition to any other remedy afforded by law, each Party to the Operating Agreement and any successor to such Party by assignment, operation of law, or otherwise, shall have, and is hereby given and vested with, the power and authority to foreclose the mortgage, pledge, and security interest established in its favor herein and in the Operating Agreement in the manner provided by law and to exercise all rights of a secured Party under the Uniform Commercial Code. If the Non-Operators do not pay its indebtedness or perform its obligations under the Operating Agreement when due, the Operator shall have the additional right to notify the purchaser or purchasers of the Non-Operator's production and collect such indebtedness out of the proceeds from the sale of the Non-Operator's share of production until the amount owed has been paid. The Operator shall have the right to offset the amount owed against the proceeds from the sale of the Non-Operator's share of production. Any purchaser of such production shall be entitled to rely on the Operator's statement concerning the amount of indebtedness owed by the Non-Operators and payment made to the Operator by any purchaser shall be binding and conclusive as between such purchaser and the Non-Operators.
- 8.0 Upon expiration of the Operating Agreement and the satisfaction of all obligations and indebtedness arising thereunder, the Operator, on behalf of all parties to the Operating Agreement, shall file of record an appropriate release and termination of all security and other rights created under the Operating Agreement and this Memorandum executed by all Parties to the Operating Agreement. Upon the filing of such release and termination instrument, all benefits and obligations under this Memorandum shall terminate as to all Parties who have executed or ratified this Memorandum. In addition, at any time prior to the filing of such

release and termination instrument, each of the Operator and the Non-Operators shall have the right to (i) file a continuation statement pursuant to the Uniform Commercial Code with respect to any financing statement filed in their favor under the terms of this Memorandum and (ii) reinscribe this act in the appropriate mortgage records.

- 9.0 It is understood and agreed by the Parties hereto that if any part, term, or provision of this Memorandum is held by the courts to be illegal or in conflict with any law of the state where made, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the Parties shall be construed and enforced as if the Memorandum did not contain the particular part, term, or provision held to be invalid.
- 10.0 This Memorandum shall be binding upon and shall inure to the benefit of the Parties hereto and their respective legal representatives, successors and permitted assigns. The failure of one or more persons owning an interest in the Contract Area to execute this Memorandum shall not in any manner affect the validity of the Memorandum as to those persons who execute this Memorandum.
- 11.0 A party having an interest in the Contract Area may ratify this Memorandum by execution and delivery of an instrument of ratification, adopting and entering into this Memorandum, and such ratification shall have the same effect as if the ratifying party had executed this Memorandum or a counterpart thereof. By execution or ratification of this Memorandum, such party hereby consents to its ratification and adoption by any party who acquires or may acquire any interest in the Contract Area.
- 12.0 This Memorandum may be executed or ratified in one or more counterparts and all of the executed or ratified counterparts shall together constitute one instrument. For purposes of recording in each of the records described in Paragraph 6 above, duplicate copies of this Memorandum with individual signature pages attached thereto may be filed of record, one copy of each to be indexed in the name of the Operator, as grantor, and one copy of each to be indexed in the name of the Non-Operators, as grantor, and duplicate copies of this Memorandum with individual signature pages attached thereto may be filed in the appropriate Uniform Commercial Code records, one filing for the Operator, as secured Party, and another filing for the Non-Operators, as secured Party. The respective addresses of the Operator, as both secured Party and debtor, and the Non-Operators, as both debtor and secured Party, at which information with respect to the security interests created in the Operating Agreement may be obtained, are set forth in Paragraph 1.0 of this Memorandum.
- 13.0 The Operator and the Non-Operators hereby agree to execute, acknowledge and deliver or cause to be executed, acknowledged and delivered, any instrument or take any action necessary or appropriate to effectuate the terms of the Operating Agreement or any Exhibit, instrument, certificate or other document pursuant thereto.
- 14.0 Whenever the context requires, reference herein made to the single number shall be understood to include the plural, and the plural shall likewise be understood to include the singular, and specific enumeration shall not exclude the general, but shall be construed as cumulative.

EXECUTED on the dates set forth below each signature but made effective as of _____, 20__.

OPERATOR:

WITNESSES:

[_____]

Printed Name: _____

By: _____

Printed Name: _____

Date: _____

NON-OPERATORS:

WITNESSES:

Printed Name: _____

[_____]
By: _____

Printed Name: _____

Date: _____

WITNESSES:

[_____]

Printed Name: _____

By: _____

Printed Name: _____

Date: _____

WITNESSES:

[_____]

Printed Name: _____

By: _____

Printed Name: _____

Date: _____

WITNESSES:

[_____]

Printed Name: _____

By: _____

Printed Name: _____

Date: _____

ACKNOWLEDGMENT

THE STATE OF _____ §
CITY OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 20____, before me appeared _____, to me personally known, who, being by me duly sworn, did say that she is the _____ of _____, a _____, and that said instrument was signed in behalf of said _____ by authority of its _____ and said appearer acknowledged said instrument to be the free act and deed of said _____.

In witness whereof, I have hereunto set my official hand and seal on the date hereinabove written.

Notary Public in and for the State of Texas

THE STATE OF _____ §
CITY OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 20____, before me appeared _____, to me personally known, who, being by me duly sworn, did say that she is the _____ of _____, a _____, and that said instrument was signed in behalf of said _____ by authority of its _____ and said appearer acknowledged said instrument to be the free act and deed of said _____.

In witness whereof, I have hereunto set my official hand and seal on the date hereinabove written.

Notary Public in and for the State of Texas

THE STATE OF _____ §
CITY OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 20____, before me appeared _____, to me personally known, who, being by me duly sworn, did say that she is the _____ of _____, a _____, and that said instrument was signed in behalf of said _____ by authority of its _____ and said appearer acknowledged said instrument to be the free act and deed of said _____.

In witness whereof, I have hereunto set my official hand and seal on the date hereinabove written.

Notary Public in and for the State of Texas

THE STATE OF _____ §
§
COUNTY OF _____ §

On this ____ day of _____, 20____, before me appeared _____, to me personally known, who, being by me duly sworn, did say that she is the _____ of [_____], a [_____], and that said instrument was signed in behalf of said [_____] by authority of its [_____] and said appearer acknowledged said instrument to be the free act and deed of said [_____].

In witness whereof, I have hereunto set my official hand and seal on the date hereinabove written.

Notary Public in and for the State of Texas

THE STATE OF TEXAS §
§
COUNTY OF HARRIS §

On this ____ day of _____, 20____, before me appeared _____, to me personally known, who, being by me duly sworn, did say that he is the _____ of [_____], a [_____], and that said instrument was signed in behalf of said [_____] by authority of its [_____] and said appearer acknowledged said instrument to be the free act and deed of said [_____].

In witness whereof, I have hereunto set my official hand and seal on the date hereinabove written.

Notary Public in and for the State of Texas

ATTACHMENT “1”

Attached to and made a part of the Memorandum of Operating Agreement and Financing Statement by and between _____, as Operator, and _____, as Non-Operators

I. DESCRIPTION OF LANDS AND LEASES WITHIN THE “LEASE”

II. OPERATOR

[_____]

III. INTEREST OF THE PARTIES

IV. NAMES AND ADDRESSES OF PARTIES FOR NOTIFICATION PURPOSES

[_____]
[_____]
[_____]

Attention:
Phone:
Fax:

Exhibit 15

Transition Services Agreement

TRANSITION SERVICES AGREEMENT

This Transition Services Agreement dated and effective as of _____, 202____ (the “Effective Date”) (this “Agreement”) is by and among [FIELDWOOD ENERGY II LLC], a Delaware limited liability company (the “Operator”), FIELDWOOD ENERGY I LLC, a Texas limited liability company (“Fieldwood Energy I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Operator and Owners are sometimes referred to collectively as the “Parties” and individually as a “Party”.

WHEREAS, each Owner is the operator, as designated by the Bureau of Ocean Energy Management of the United States Department of the Interior (“BOEM”) or the Bureau of Safety and Environmental Enforcement of the United States Department of the Interior (“BSEE”) or pursuant to a joint operating (or similar) agreement, of certain of the Assets (as defined below) (such Assets while operated by an Owner, the “Operated Assets”);

WHEREAS, Fieldwood Energy I is a resulting entity of a divisive merger effected in connection with the confirmed plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al.*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

WHEREAS, in accordance with the Plan, the Owners do not have, as of the date hereof, employees and require a third party to provide operational, technical, and administrative services for the Assets;

WHEREAS, Operator has agreed to provide certain operational, technical, and administrative services with respect to the Assets, upon the terms and conditions set forth herein, until the end of each respective Service Term (as defined below).

NOW, THEREFORE, in consideration of the premises and of the mutual promises, covenants, conditions, and agreements contained herein, and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE I. TRANSITION SERVICES

Section 1.1 Services. Subject to the terms of this Agreement, Operator shall provide or cause to be provided the transition services described on Exhibit A (collectively, the “Services”) for all of Owners’ assets (the “Assets”) in accordance with the standard of performance set forth in Section 1.2 below for the period, subject to the provisions of ARTICLE V, with respect to each Service (as to each Service, the “Service Term”) set forth on Exhibit A.

Section 1.2 Standard of Performance. Subject to the terms of this Agreement, Operator shall perform or cause to be performed the Services (a) in substantially the same manner as such Services were provided by Fieldwood Energy LLC or its Affiliates with respect to the Assets prior to the date hereof, (b) as a reasonably prudent operator as the contract service provider hereunder would perform such Services, (c) in a good and workmanlike manner, (d) with due diligence and dispatch, (e) in accordance with good oilfield practices, and (f) in compliance with

all Laws (as defined below), licenses, authorizations and permits; **PROVIDED, HOWEVER, EXCEPT AS EXPRESSLY PROVIDED HEREIN, IN NO EVENT SHALL OPERATOR HAVE ANY OBLIGATIONS OR LIABILITY TO ANY OWNER GROUP MEMBER EXCEPT FOR DAMAGES BOTH (I) ARISING OUT OF THIS AGREEMENT AND (II) CAUSED BY, ARISING OUT OF, OR RESULTING FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF OPERATOR GROUP (AS HEREIN DEFINED).** For purposes of this Agreement, "Laws" means any and all applicable laws, statutes, codes, constitutions, ordinances, decrees, writs, injunctions, orders, judgments, principles of common law, rules, licenses, authorizations, or regulations (including environmental laws) that are promulgated, issued, or enacted by any Governmental Authority (as defined below) having jurisdiction. In providing the Services to the Owners, Operator may use, at its discretion, its own personnel or the personnel of any of its Affiliates or employ the services of contractors, subcontractors, vendors, or other third parties. For purposes of this Agreement, "Affiliates" with respect to a Party means any person or entity that controls, is controlled by or is under common control with such Party where control means the direct or indirect power to direct the management of the entity at issue. For the avoidance of doubt, neither of the Owners nor any of their subsidiaries shall constitute an Affiliate of Operator for purposes of this Agreement.

Section 1.3 Independent Contractor. At all times during the performance of Services by Operator, all persons performing such Services who shall be in the employ and/or under the control of Operator or its Affiliates (including agents, contractors, temporary employees, and consultants) shall be independent from each Owner and not employees of each Owner and shall not be entitled to any payment, benefit, or perquisite directly from Owners on account of such Services, including, but not limited to, group insurance and participation in any employee benefit and pension plans maintained by each Owner or any Affiliate of each Owner. Operator will not be required to provide any Services the provision of which would violate applicable Laws. Notwithstanding any other provision contained elsewhere in this Agreement, in all cases where the Operator is performing Services under this Agreement offshore the State of Louisiana or are otherwise covered by the Louisiana Worker's Compensation Act, La. Rev. Stat. § 23.1021 et seq., the Parties acknowledge and agree that all such operations pursuant to this Agreement are an integral part of and are essential to the ability of the Owners to generate Owners' goods, products, or services, and that whenever Services and work are performed hereunder in or offshore Louisiana, or the Louisiana Workers' Compensation Act may be applicable, the employees of Operator and their contractors providing such Services or performing such work, if any, whether direct, statutory, borrowed, or otherwise, are statutory employees of each Owner in accordance with the Louisiana Worker's Compensation Act, La. Rev. Stat. § 23.1021 et seq. and the protections afforded a statutory employer under Louisiana Law shall apply. In such event, Operator agrees that such Owner is and shall be deemed a statutory employer of Operator's employees for the sole purposes of La. Rev. Stat. § 23.1061(A)(3), as the same may be amended from time to time.

Section 1.4 Records. Operator shall use commercially reasonable efforts to maintain or cause to be maintained true and correct records of all receipts, invoices, reports, and such other documents as are customarily maintained by Operator for its own operations relating to each Service rendered hereunder for a period of the later of (i) three (3) years following the end of the calendar year during which the end of the Service Term for such Service occurs or (ii) such other

time required by applicable Law. All such receipts, invoices, reports, and other documents are the property of Owners.

Section 1.5 Representatives. Each Party shall, at all times during the Service Term, keep one or more representatives available either by telephone, electronic mail, or in person during normal business hours, to receive communications from the other Party regarding the day-to-day Services and to respond to inquiries concerning the performance of the day-to-day Services. For the avoidance of doubt, all Notices required or permitted hereunder shall be delivered pursuant to Section 7.2 of this Agreement. Operator's representatives are designated along with their contact information on Exhibit B. Each Owner's representative shall be the Sole Manager of Fieldwood Energy I. Each Party may replace any of its representatives or designate such other representatives from time to time by written notice to the other Parties delivered pursuant to Section 7.2. At all times while this Agreement remains in effect, each Owner shall cause at least one of its representatives to be included on such Owner's BOEM "qualification card" as an authorized signatory for such Owner.

Section 1.6 Limitation of Services.

(a) Notwithstanding anything herein to the contrary, Owners acknowledge certain personnel of Operator and/or its Affiliates involved in the provision of the Services may leave the employment of such Operator and/or its Affiliates or terminate their employment or contract with such Operator or its Affiliates during the term of this Agreement. The Services shall not include providing any technical evaluations regarding any proposals for drilling, reworking, or other capital expenditure projects, or the new development of any assets which are proposed by Operator under the Farmout Agreement (as defined herein). Operator makes no representation or warranty regarding the ability of Operator and/or its Affiliates to retain any employees, contractors, or subcontractors and neither Operator nor any of its Affiliates shall have any liability to an Owner as to the result of the loss of any such employees, contractors, or subcontractors. Operator and its Affiliates shall use commercially reasonable efforts to report all information accurately, but shall not be responsible for the accuracy or completeness of any information furnished by any other party for inclusion in any reports or for results obtained by use of any inaccurate information so furnished.

(b) Notwithstanding any other provision in this Agreement or the Agency Agreement (attached as Exhibit C hereto) to the contrary:

- (i) Operator shall have no obligation to be designated with BOEM, BSEE, or any other applicable state, local, or federal governmental entity (each individually, a "Governmental Authority"; and collectively, "Governmental Authorities") as a designated operator, designated applicant, designated payor, or responsible party for any of the Assets;
- (ii) Operator shall have no obligation to post any bond or other security on behalf of any Owner or to make any payment directly out of Operator's own funds for any Services;

- (iii) Operator shall have no obligation to provide any Service for which a third party is obligated or permitted (under a joint operating agreement, contract services agreement or otherwise) to provide the same service for the applicable Owner; provided, however, that Operator's use of a subcontractor to perform any part of the Services shall not excuse Operator from the obligation to perform such Services;
- (iv) each Owner acknowledges and agrees that it will remain responsible for having an authorized representative, and will cause at least one authorized representative to be, readily available (1) to sign and submit on its behalf various forms, filings, payments and other communications with BOEM, BSEE or other Governmental Authority with respect to the Assets and (2) to cooperate and coordinate with Operator with respect to the Services;
- (v) each Owner acknowledges and agrees that it will remain responsible for providing any bond or security, or subject to Section 3.6, making any payment, to any third party that may be required in connection with any Assets or Services; and
- (vi) if Operator co-owns any lease, right-of-way or other asset with an Owner, Operator shall not be required to provide any Services to (or provide any election for) such Owner in a manner different from what Operator provides for itself with respect to such co-owned asset.
- (vii) if Operator reasonably believes that it cannot perform any Service without creating a breach of an agreement to which an Owner is a party or an Asset is bound, and/or violating the Law, then Operator shall have no obligation to perform such Service and such Service shall no longer be included within the Services, and Operator shall give prompt, written notice of such issue to Owners, prior to the discontinuation of such Service, with detailed descriptions of the agreement in question and the breach and/or violation Operator believes will be created. In the event such possible breach and/or violation is cured or remedied within thirty (30) days following Owners' receipt of such notice, Operator may perform such Service only insofar as performance would not create the breach or violation.

(c) In the performance of the Services, Operator must obtain consent of the applicable Owner(s) to perform any of the following actions on behalf of such Owner(s):

- (i) make any payment to renew or extend a lease;
- (ii) plug and abandon any well;
- (iii) execute, amend, waive, release, extend, terminate, or otherwise modify any of the governmental approvals, leases, or other agreements related to the

Assets (other than an agreement in the ordinary course of business with a service provider using agreements substantially in the form previously used or other forms reasonably approved by such Owner);

- (iv) (a) borrow or lend money; (b) participate in futures, derivatives, or hedging activities; (c) purchase or sell any of the Assets or transfer or dispose of any equipment, material or supplies on any Asset; (d) execute any indemnification, release, or waiver, except for standard indemnities, releases, and waivers that are included in normal and routine operational services contracts, (e) take any other action not in the ordinary course of business; (f) incur any cost or expense for geophysical items (including acquisition, processing, reprocessing, or interpretation); (g) make a capital or expense expenditure or series of related capital or expense expenditures in relation to any particular project of \$100,000 or more net to either Owner's interest, including, without limitation, expenditures for repair and maintenance projects and workover and recompletion projects; provided, however, this limitation does not apply to routine operational costs; or (h) assume, guarantee, or otherwise become liable or responsible (whether directly, contingently, or otherwise) for the liabilities of any other person or any indebtedness, except to the extent such assumptions, guarantees or otherwise becoming liable or responsible for the liabilities or indebtedness are standard obligations included in normal and routine operational services contracts; and
- (v) enter into any contract with respect to any of the foregoing in this Section 1.6.

(d) The Services will be used by the Owners in connection with the operation of the Assets of Owners and, as necessary, to assist in the transition of the operation of the Assets to Owner or another service provider. All products of Services performed hereunder by Operator for Owners or otherwise in respect of the Assets shall belong exclusively to Owners, and Operator shall retain no ownership, interest, or rights therein.

(e) Operator and each Owner shall use commercially reasonable efforts to obtain, and to keep and maintain in effect (or to cause their respective Affiliates to obtain, and to keep and maintain in effect), all governmental or third party licenses and consents required for the provision of any Service by Operator in accordance with the terms of this Agreement. The direct, out-of-pocket costs relating to obtaining any such licenses or consents shall be borne by Owners; and none of Operator or any of its Affiliates shall be required to pay any money or other consideration or grant any other accommodation to any person (including any amendment to any contract) or initiate any action, suit, or proceeding against any person to obtain any such license or consent. Operator shall have no obligation to provide any Services which require any such licenses or consents which are not obtained. In the event Owners choose to pursue any action, suit, or proceeding against any person to obtain such license or consent, Operator shall use commercially reasonable efforts to assist Owner in such efforts; provided that Operator shall not be obligated to incur any out-of-pocket costs in providing such assistance.

(f) The Parties are entering into that certain Farmout Agreement of even date herewith (the “Farmout Agreement”), and, therefore, any technical evaluation regarding any drilling, reworking, or other capital expenditure projects that may be proposed by Operator to Owners pursuant to the Farmout Agreement shall not constitute part of the Services to be provided hereunder. Costs and expenses included in the calculation of the Recovery Threshold (as defined in the Farmout Agreement) may not also be included in the costs charged to the Owners hereunder.

Section 1.7 Operator’s Access to Assets. To the extent reasonably necessary for Operator to perform the Services, Owners shall provide Operator unrestricted access to all the Operated Assets and, except to the extent prohibited by contract, all Seismic Data, Well Data, intellectual property and records included in the Assets and, upon Operator’s reasonable request from time to time, shall cooperate with Operator in Operator’s provision of Services. Operator agrees that it shall use such Operated Assets and the Seismic Data, Well Data, intellectual property and records included in the Assets only for the performance of the Services under this Agreement and for use under the Farmout Agreement; provided, however, Operator shall only be found to have breached this Section 1.7 if it uses such Operated Assets or such Seismic Data, Well Data, intellectual property, or records to (i) compete with Owner in Owner’s business of the operation of the Assets where the Assets are located or (ii) to conduct activities that are not related to the Assets or the operation of the Owners’ business. Nothing in this Section 1.7 shall restrict Operator’s use of the Operated Assets and such Seismic Data, Well Data, intellectual property, and records to the extent Operator has the right to use such assets, data, and information pursuant to any other agreement between Operator and any Owner and to the extent Operator owns or has an interest in such assets, data, or information.

ARTICLE II. COMPENSATION

Section 2.1 Compensation for Services. During the Service Term set forth on Exhibit A for each Service, each Owner shall pay to and reimburse Operator the amounts determined pursuant to Section 3.1 below for the provision of the Services to such Owner.

Section 2.2 Overhead. COPAS recoveries from third parties related to the Operated Assets shall be accounted for on behalf of the Owners. There shall be no separate charge by Operator relating to its overhead (including, but not limited to, head office overhead, field overhead, bonuses, and severances). For the avoidance of doubt, the costs to be paid by Owners to Operator pursuant to Section 3.1 are intended to compensate Operator fully for its overhead associated with the performance of Services. Nothing in this Section shall limit Operator’s rights to collect and retain overhead with respect to properties co-owned by Operator or any of its Affiliates and an Owner that Operator operates on its own behalf.

ARTICLE III. PAYMENT AND DEFAULT

Section 3.1 Submission of Invoice. Operator shall submit a written invoice (the “Invoice”) to Owners on or before the fifteenth (15th) Business Day of each month setting forth an itemized accounting of the actual costs incurred in the preceding month, or as applicable, the

preceding months for which an invoice was not issued, for the Services provided by Operator. For the purposes of this Agreement, “Business Day” shall mean any day other than a Saturday or a Sunday or a day on which federally chartered banking institutions in Houston, Texas, are authorized by Law to close, but for purposes of notices or other communications given hereunder, means before 4:00 p.m. on such day in the city of Houston, Texas.

For shared costs, such as salaried and hourly personnel, IT systems, and other office related infrastructure and overhead, Operator shall allocate those costs as follows:

(a) For “people” costs, Operator shall bill Owners for actual time incurred by its full-time employees in performing Services hereunder. The hourly rate of each Operator employee shall be equal to the annual payroll cost (including salary, vacation pay, target bonus, 401(k) match, and payroll taxes) of the employee divided by 2,080 hours. Any hours accrued and billed by third-party contractors must be approved by Owners in advance of incurring such costs.

For illustrative purposes, two actual employees are shown below:

Empl ID	Operator Office	Position	Vacation	Target	Salary	Vacation	Target	401(k)	Match	Taxes	Total	Hourly
			Hours	Bonus %			Bonus					
1692	TX	Revenue Accountant	160	15%	85,000	7,083	12,750	5,865	7,763	118,461	57.00	
2060	TX	Production Engineer	160	30%	145,000	12,083	43,500	11,310	11,872	223,765	108.00	

(b) For all other shared costs, Operator shall bill Owners for the proportionate use in the performance of the Services hereunder. The proportionate use shall be determined by the Total Hours Billed divided by the Total Employee Hours. “Total Hours Billed” is equal to the total number of hours recorded by Operator’s full-time employees in performing Services hereunder and “Total Employee Hours” is equal to Operator’s average daily headcount of full-time employees performing Services hereunder during the applicable month multiplied by eight hours multiplied by the number of Business Days in the month.

All other shared costs includes the following:

- (i) IT-related costs (IT systems and software)
- (ii) Healthcare and other benefits (benefits cost and administration)
- (iii) Office supplies and other expenses
- (iv) Communications
- (v) Miscellaneous shared costs

For example, assuming an average daily headcount of 275 full-time employees performing Services hereunder and 20 Business Days in the applicable month, Total Employee Hours for the month would equal 44,000 hours (275 employees x 20 Business Days x 8 hours). If the Total Hours Billed for the month is 30,000, then the Owners’ proportionate use would be 68%, and Operator would bill Owners for 68% of these other shared costs.

For the purposes of allocating the other shared costs, Operator shall require that its employees maintain detailed time records measured in 60 minute increments.

(c) For direct pass-through costs, Operator shall bill Owners for the actual costs incurred for the performance of the Services. Direct pass-through costs shall include:

- (i) Office rent plus operating expenses for the floors 16, 17, and 18 at the Briar Lake One Office in Houston, Texas;
- (ii) Office rent plus operating expenses for seventy-five percent (75%) of the space leased by Operator at the Pinhook Tower in Lafayette, Louisiana;
- (iii) Contracted professional fees (legal, audit, reserve engineering, etc.); and
- (iv) Any other actual, out-of-pocket costs incurred that are identified as directly associated with the performance of the Services hereunder.

Section 3.2 Payment of Invoices. Absent manifest error in inclusion or omission of items or calculations contained in an Invoice (if there is a manifest error, Owners will correct such error and show such recalculation), the applicable Owner shall pay within fifteen (15) Business Days of such Owner's receipt of an Invoice the amounts invoiced to such Owner by wire transfer of immediately available funds to the bank account designated on the Invoice by Operator. Adjustment credits or debits shall be shown on the Invoice next succeeding the Invoice in which the adjustment is made. Operator shall provide reasonable back-up and supporting documents related to any Invoice within five (5) Business Days of an Owner's written request. Any preexisting obligation to make payment for the Services provided hereunder or out-of-pocket costs of Operator shall survive the termination of a Service and this Agreement until paid. Each Owner shall have access to and the right to audit all records supporting such Invoiced amounts for the period set forth in Section 1.4.

Section 3.3 Payment Disputes. Owners may object to any invoiced amounts for any Service at any time before, at the time of, or after payment is made; provided such objection is made in writing to Operator no later than sixty (60) days after receipt of such Invoice. Payment of any amount set forth in an Invoice shall not constitute approval thereof, or waive Owners' audit rights as set forth herein. The Parties shall meet as expeditiously as possible to resolve any dispute. If the Parties fail to reach agreement in writing as to any disputed amounts invoiced by Operator under Section 3.1 above within sixty (60) days after Operator's receipt of such objection, then upon written notice of dispute to the other Party, either Party may submit the matters that remain in dispute to Grant Thornton LLP (the "Accounting Referee") for review and final and binding resolution. If any person selected as Accounting Referee is unable or unwilling to serve as a referee hereunder, then the Accounting Referee shall be selected by lot from among the independent national accounting firms that have not represented any Party or its Affiliates at any time during the three-year period of time immediately preceding its designation hereunder. Owners and the Operator shall, not later than seven (7) days prior to the hearing date set by the Accounting Referee, each submit a written brief to the Accounting Referee (and a copy thereof simultaneously to the other Party) with dollar figures for settlement of the disputes as to any amounts owed by Operator. The hearing will be scheduled as soon as is acceptable to the Accounting Referee, but not earlier than seven (7) days after the date for submission of the settlement briefs, and shall be conducted

on a confidential basis. The Accounting Referee shall consider only those items or amounts which were identified in a notice in dispute delivered hereunder and which remain in dispute, together with the written briefs, and such other documents submitted therewith, and the Accounting Referee's decision resolving the matters in dispute shall be based upon and be consistent with the terms and conditions in this Agreement. In deciding any matter, the Accounting Referee (i) shall be bound by the provisions of this Section 3.3 and the related definitions and (ii) may not assign a value to any disputed item greater than the greatest value for such item claimed by either the Operator or Owners or less than the smallest value for such item claimed by the Operator or Owners in their respective calculations delivered hereunder. The Accounting Referee shall render a decision resolving the matters in dispute (which decision shall include a written statement of findings and conclusions) promptly after the conclusion of the hearing, unless the Parties reach agreement prior thereto and withdraw the dispute from the Accounting Referee. The Accounting Referee shall provide to the Parties an explanation in writing of the reasons for its decisions regarding the amounts disputed in the applicable notice. The decision of the Accounting Referee shall be (i) final and binding on the Parties and (ii) final and non-appealable for all purposes hereunder. The fees and expenses of the Accounting Referee under this Section 3.3 shall be borne one half by the Operator and one half by Owners. The fees and disbursements of Operator's independent auditors and other costs and expenses incurred in connection with the services performed with respect to any dispute under this Section 3.3 shall be borne by the Operator, and the fees and disbursements of Owners' independent auditors and other costs and expenses incurred in connection with the services performed with respect to any dispute under this Section 3.3 shall be borne by Owners.

Section 3.4 Owner Default. It shall constitute a default on behalf of an Owner (an "Owner Default") if such Owner fails to timely pay any Invoiced amount for Services provided pursuant to this Agreement in accordance with the provisions of this ARTICLE III or perform any covenants of such Owner under this Agreement or the Agency Agreement, which failure, in the case of a payment default, continues for at least fifteen (15) days following receipt of written notice to such Owner that such Invoiced amount is past due or, in all other instances, at least thirty (30) days following receipt of written notice to such Owner that such performance is required; provided, however, that if such Owner cannot reasonably cure such failure within such thirty (30) day period, no Owner Default shall be deemed to occur provided such Owner demonstrates that it has diligently taken reasonable steps to cure such failure within such thirty (30) day period and diligently prosecutes such cure to completion. Upon the occurrence of an Owner Default, Operator may, in addition to all other remedies available at Law or at equity, (i) suspend all or any portion of the provision of Services hereunder to the applicable Owner that is the subject of the Owner Default, including Services for which payment is outstanding, until such time as the Owner Default is cured and all unpaid, undisputed Invoiced amounts for Services to Operator under this Agreement for such suspended Services are paid in full or (ii) terminate this Agreement effective immediately (provided, however, that Operator may not terminate this Agreement for a specific Owner Default of non-payment (1) within thirty (30) days after Operator has provided written notice of such Owner Default to Apache Corporation ("Apache") or (2) if within such thirty (30)-day period after the provision of notice to Apache, Operator is paid the applicable amount owing) and be entitled to any amounts owed to Operator by Owner hereunder together with interest on such amount at a rate equal to 5% per annum, calculated daily on the basis of a year of 365 days and the actual number of days elapsed (the "Rate") from the date due, until such undisputed

amounts, together with all accrued and unpaid interest thereon, are paid in full; provided, however, that Operator may not suspend or terminate Services reasonably determined by Operator to be critical to the safety of the operation of the subject Assets until such time as Operator can make the Assets safe for handover to Owners or their designee. All costs related to making the Assets safe for handover to Owners or their designee shall be borne by Owners in addition to any other amount due and owing to Operator.

Section 3.5 Operator Default. Subject to Section 3.4 above, it shall constitute a default on behalf of Operator (an “Operator Default”) if Operator fails to provide a Service to an Owner in accordance with the terms and conditions of this Agreement, which failure is not by reason of an Owner Default or, subject to the requirements and limitations of Section 7.1, Force Majeure and continues for at least thirty (30) days following receipt of written notice to Operator; provided, however, that if Operator cannot reasonably cure such failure within such thirty (30) day period, no Operator Default shall be deemed to occur provided Operator demonstrates that it has diligently taken reasonable steps to cure such failure within such thirty (30) day period and diligently prosecutes such cure to completion. Upon the occurrence of an Operator Default, Owners may, in addition to any other rights or remedies available at law, in equity, or by contract, terminate this Agreement or specific Services provided hereunder within the time frame specified by Owners in a written notice to Operator so terminating this Agreement.

Section 3.6 Third Person Services. Owners recognize that Operator may hire third parties to provide certain portions of the Services and the Owners shall be responsible for the payment of amounts due to such third parties, which are incurred from and after the Effective Date with respect to the Assets, which payment shall be made either through the cash call mechanism described herein, through a direct payment to such third party, or as such may be included on an Invoice as contemplated herein. Operator may issue a cash-call to the applicable Owner in advance of the month in which such third-party costs will be incurred on behalf of such Owner, and such Owner shall pay such cash call within the later of (i) five (5) Business Days after receipt of the cash call and (ii) five (5) Business Days prior to the month in which payment is due to the third party. In the event Operator incurs costs not included in such cash call, such costs will be included in an Invoice, and the applicable Owner shall reimburse Operator at the same time and in the same manner as the payment described in Section 3.1. If the cash-call amount is more than the amount actually expended, Operator will credit the overpayment to the applicable Owner in the next Invoice or the next cash-call for future third party service costs, whichever occurs first. Any such Invoice or cash-call for which any overpayment has been applied shall reflect the credit for such overpayment at the time it is submitted to such Owner. For the avoidance of doubt, the costs charged to Owners under Section 3.1 of this Agreement are to compensate Operator for (i) the cost of its employees who are necessary in connection with those Services to be provided herein and (ii) other general and administrative costs that are necessary in connection with the Services to be provided herein, and such costs are not third-party costs for purposes of this Agreement. Costs to be reimbursed or prepaid pursuant to this Section 3.6 shall not be duplicative of Operator’s other fees or reimbursements under this Agreement.

Section 3.7 Sales Taxes. Any sales, use, value-added or similar taxes paid hereunder for Services that Operator is required to pay or incur as a result of such Services shall be passed on to, and be the obligation of, the applicable Owner to which such Services are provided as an

explicit surcharge and shall be paid by such Owner in addition to any payments for Services as set forth in Section 3.1 above, whether included in the applicable Invoice, or added retroactively, such that the amount received by the Operator shall be as if no such taxes had been imposed. If such Owner submits to Operator a timely and valid resale or other exemption certificate sufficient to support the exemption from sales taxes, then such taxes will not be added to the invoices for Services payable pursuant to this ARTICLE III; provided, however, that if Operator is ever required to pay such taxes, such Owner will promptly reimburse Operator for such tax, including any interest, penalties, and attorney's fees assessed thereon by the applicable Government Authority. The Parties will cooperate to contest any invalid sales or use taxes imposed on the Services and to minimize the imposition of any such sales taxes.

Section 3.8 Notice to Apache of Owner Default. If an Owner Default relating to payment occurs and is not cured within the fifteen (15) or thirty (30), as applicable, day period allowed for Owner to cure such Owner Default as described in Section 3.4, then Operator shall submit a written notice to Apache providing reasonable detail of the Owner Default and the amount required to cure such Owner Default.

ARTICLE IV. TERM OF AGREEMENT

Section 4.1 Term. No Services shall be provided after the expiration of the Service Term with respect to such Services, except by the mutual written agreement of the Parties; provided, however, that this Agreement shall terminate in its entirety after the end of the Service Term of the Operating Services as described in Section 1.1 of Exhibit A. The Service Term with respect to certain Services may also be terminated prior to the expiration of the applicable Service Term by following the procedures set forth in ARTICLE V.

ARTICLE V. CESSATION OF SERVICES

Section 5.1 Discontinuation of Services. The Owners acting jointly may, with or without cause and for any or no reason, terminate the Service Term and discontinue any particular Service by giving Operator not less than ninety (90) days (or the lesser period, if any, as set forth in Exhibit A with respect to such Service) prior written notice of such discontinuation, to be effective on the last day of the month specified by Owners in their notice, which month shall not occur earlier than the third month following the date on which Owners have given Operator such written notice of termination. In the case of each discontinued or terminated Service, as applicable, Owners shall be liable to Operator for all costs, expenses, losses, and obligations Operator remains obligated to pay under the terms hereunder or under any other existing contract related to such Services, including as a result of such discontinuation or termination and including any and all actual, documented out-of-pocket amounts reasonably incurred by Operator solely arising from the discontinuation, winding down or termination of such Services hereunder, provided that, Operator shall provide Owners with a notice of a preliminary estimate of such costs within thirty (30) days of its receipt of the applicable notice of discontinuance or termination. The Operator may, with or without cause, terminate the Service Term for the Services as a whole by giving Owners not less than one hundred eighty (180) days prior written notice of such discontinuation,

to be effective on the last day of the month specified by Operator in its notice, which month shall not occur earlier than the sixth month following the date on which Operator has given Owners such written notice of termination; provided, however, if the Owners are able to transition the performance of Services to a new provider prior to the expiration of such time period, Owners and Operator may mutually agree to terminate the Services prior to the expiration of such one hundred eighty (180) day period. Operator shall provide commercially reasonable assistance to Owners in transitioning the performance of the Services to a third party or to Owners; provided that the applicable compensation for Services so transitioned shall continue until the termination thereof in accordance herewith and Owners shall pay any actual, documented out-of-pocket costs incurred for the transition of such Services.

Section 5.2 Termination Fee. The Parties agree and acknowledge that Operator will be damaged in the event Owners terminate any particular Service or this Agreement pursuant to Section 5.1 within six (6) months of the Effective Date and that such damages would be difficult or impossible to calculate. In such event, as liquidated damages and not as a penalty, Owners will pay to Operator, in addition to the amounts payable by Owners under Section 5.1, an early termination fee equal to the lesser of (i) Three Million Three Hundred Thousand U.S. Dollars \$3,300,000.00 and (ii) the amount of severance for each employee who provided the particular Services related to the Assets whose employment with Operator is severed as a result of the termination of this Agreement by Owners pursuant to Section 5.1, which amount shall be the equivalent sum of two (2) month's salary for each severed employee, based on the monthly salary of the pertinent employee of Fieldwood Energy LLC as in effect on October 1, 2020. Upon request by Owners, Operator shall provide Owners with an estimate of the amount of the severance payments it anticipates with respect to clause (ii) in the preceding sentence. Within thirty (30) days from receipt by Operator of the notice of termination from Owners provided in Section 5.1, Operator will provide Owners a list of the applicable employees who are to be severed from their employment with Operator and their salaries.

Section 5.3 Procedures Upon Discontinuation or Termination of Services. Upon the discontinuation or termination of all Services hereunder, this Agreement shall terminate and be of no further force and effect, except as to obligations accrued prior to the date of discontinuation or termination; provided, however, that ARTICLES VI and VII, Section 1.4, the second sentence of Section 1.7, and Owners' audit rights under Section 3.2 of this Agreement shall survive such discontinuation or termination.

Section 5.4 Transition of Operations. During the applicable notice period provided in Section 5.1 and subject to the next sentence, Operator shall deliver all documents, records, and other data to the extent included in the Assets that are in the Operator's possession, including, without limitation, information, data, know-how, interpretations, contracts, and other rights and privileges with respect to each Owner's wells, production, leases, and all Evaluation Data, Seismic Data, and Well Data, to the applicable Owner of such Assets or its designee in a timely, practical manner; provided, however, if the delivery of any such data or material would be a breach of any agreement between Operator and a third party, Operator may withhold delivery of such data and material and shall provide notice to Owners of the reasons for such withholding; provided, further, that Operator may keep copies of any documents, records, and other data included in the Operated Assets that are co-owned between the Operator and Owner (with Owner being provided the

originals of such documents, records, and other data) and Operator may keep copies of any documents, records, or other data included in any other Assets in which Operator also has an interest. If Owners are able to overcome any such potential breach, Operator shall promptly deliver such data and materials to Owners. During the term of this Agreement, Operator shall not enter into any agreement(s) hereunder for the benefit or use of Owners or in connection with Owners' assets that prohibits assignment of such agreement to Owners. If such documents, records, or data pertain to the Assets and to other properties owned by Operator that are not included in the Assets, then Operator (i) is not required to deliver any portions of such documents, records, or data that relate to assets or properties other than the Assets and (ii) may retain copies of such documents, records, or data to the extent such relates to the assets or properties that are not part of the Assets, or Operator owns or has interest in such documents, records, or data. Notwithstanding anything to the contrary herein, Operator may retain copies of any documents, records, or data pertaining to Assets for which Operator (i) has submitted a Proposal (as such term is defined in the Farmout Agreement) that has not been rejected, withdrawn, deemed withdrawn, or terminated under the Farmout Agreement or (ii) is conducting or has conducted a Project (as such term is defined in the Farmout Agreement) pursuant to the Farmout Agreement. The Parties agree to preserve as a priority during any transition of operations the safety of individuals and the environment in compliance with all Laws and Governmental Authorities. For the purposes of this Agreement, the term "Evaluation Data" shall mean Seismic Data and other data and information relating to the Assets including, without limitation, to the extent applicable, relevant geological and geophysical interpretations and information, including the most recent reports, interpretations, and maps, and all specialty processing and analysis of Seismic Data (e.g., migration, AVO, etc.); the term "Seismic Data" shall mean any and all seismic data, two-dimensional multifold seismic data, three-dimensional seismic data, stacked and migrated processed sections, digital field tapes, stacked tapes, support data relating thereto, stick and quality control segments, receiver and bin center locations, stacking velocities, shothole drilling information, digital shotpoint locations, magnetic, surface, and other surveys, seismic sections, surface and subsurface maps, plats, charts, and any interpretations of the foregoing, or other like information customarily used in connection with oil and/or gas exploration; and the term "Well Data" shall mean any logs, core samples, other geological and geophysical data or similar data created during drilling operations, any engineering records or reports (including wellbore schematics), any drilling records or reports (including detailed daily drilling reports) and any related reports filed with the BOEM or BSEE.

Section 5.5 Marketing Contracts. Upon termination of this Agreement pursuant to the terms hereof, to the extent Operator is the owner of such contracts or agreements, Operator shall immediately assign to Fieldwood Energy I its rights to all contracts or agreements related to the Marketing Services described on Exhibit A hereto and take such actions as may be reasonably necessary to obtain any required consents for such assignments; provided, however, that Operator shall not be required (i) to assign any contract if such assignment would be in breach of an agreement with a third party to which Operator is a party or (ii) to provide any monetary or non-monetary consideration for such consent unless paid by Owner. During the term of this Agreement, Operator shall not enter into any agreement(s) for the benefit or use of the Owners or in connection with the operation of the Assets that prohibits assignment to Owners.

ARTICLE VI. INDEMNITIES; DISCLAIMERS

Section 6.1 Owners' Indemnification Obligations. Notwithstanding any knowledge or investigation of any person, Owners agree, to the fullest extent permitted by applicable Laws, to assume, release, indemnify, defend, and hold harmless Operator, and its equity-holders, parent, affiliates, and subsidiary companies together with its and all of their respective officers, directors, managers, employees, in-house legal counsel, agents, and representatives, and the respective successors, spouses, relatives, dependents, heirs, and estate of any of the foregoing (excluding any members of the Owner Group) (the “Operator Group”) against and from all claims, demands, complaints, losses, fines, penalties, citations, damages, causes of action, suits, judgments, orders, expenses, or costs, including court costs, reasonable attorneys’ fees, and expert witnesses’ fees (collectively “Damages”) caused by or arising out of or resulting from this Agreement or the provision of Services pursuant to this Agreement, but only to the extent such Damages are not attributable to (i) the breach of Operator’s agreement contained in Section 1.7 above regardless of whether such breach was caused by Operator’s gross negligence or willful misconduct, or (ii) the gross negligence or willful misconduct of Operator. Owners shall reimburse any Operator Group member entitled to indemnity hereunder for its legal and other expenses incurred in connection with defending any claim with respect to such Damages, which reimbursement shall be made promptly after receipt by Owners of a written request therefor accompanied by reasonable supporting documentation with respect to the legal and other expenses for which such Operator Group member seeks reimbursement. **THE FOREGOING INDEMNITY OBLIGATIONS SHALL APPLY WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP, (ii) STRICT LIABILITY, (iii) THE UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP.**

Section 6.2 Operator's Indemnity Obligations. OPERATOR SHALL, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAWS, ASSUME, RELEASE, INDEMNIFY, DEFEND, AND HOLD HARMLESS OWNERS, AND THEIR EQUITY-HOLDERS, PARENT, AFFILIATES, AND SUBSIDIARY COMPANIES, CO-LESSEES, CO-OWNERS, PARTNERS, JOINT VENTURERS, TOGETHER WITH ITS AND ALL OF THEIR RESPECTIVE OFFICERS, DIRECTORS, MANAGERS, EMPLOYEES, IN-HOUSE LEGAL COUNSEL, AGENTS, AND REPRESENTATIVES, AND THE RESPECTIVE SUCCESSORS, SPOUSES, RELATIVES, DEPENDENTS, HEIRS, AND ESTATE OF ANY OF THE FOREGOING (EXCLUDING ANY MEMBERS OF THE OPERATOR GROUP) (THE “OWNER GROUP”) AGAINST AND FROM ALL DAMAGES CAUSED BY OR ARISING OUT OF OR RESULTING FROM (i) THE BREACH OF OPERATOR’S AGREEMENT CONTAINED IN SECTION 1.7 ABOVE OR SECTION 7.4 OR (ii) THE GROSS

NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP IN CONNECTION WITH THE PROVISION OF SERVICES UNDER THIS AGREEMENT.

Section 6.3 Disclaimers. EXCEPT WITH RESPECT TO OPERATOR'S AGREEMENT CONTAINED IN SECTION 1.7 ABOVE OR SECTION 7.4 BELOW, BUT OTHERWISE NOTWITHSTANDING ANY OTHER TERM OF THIS AGREEMENT TO THE CONTRARY, OPERATOR MAKES NO, AND DISCLAIMS ANY, REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, OR STATUTORY, WITH RESPECT TO THIS AGREEMENT OR THE PERFORMANCE OR RESULTS OF THE SERVICES. EXCEPT WITH RESPECT TO (i) ANY BREACH OF OPERATOR'S AGREEMENT CONTAINED IN SECTION 1.7 ABOVE OR SECTION 7.4 BELOW, OR (ii) THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP IN THE PERFORMANCE OF SERVICES UNDER THIS AGREEMENT, OPERATOR EXPRESSLY DISCLAIMS, AND OWNERS AGREE THAT THE OPERATOR GROUP SHALL BE FREE FROM, ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT, OR INFORMATION WITH RESPECT TO THE SERVICES THAT IS MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ANY OWNER GROUP MEMBER (INCLUDING ANY OPINION, INFORMATION, PROJECTION, EVALUATIONS, OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ANY OWNER GROUP MEMBER BY ANY OPERATOR GROUP MEMBER).

Section 6.4 Laws; Application. The indemnification obligations in this ARTICLE VI are intended to comply with applicable Laws. To the extent such indemnification provisions are found to violate any applicable Law, or in the event any applicable Law is enacted or amended so as to cause these provisions to be in violation therewith, this Agreement shall automatically be amended to provide that the indemnification provided hereunder shall extend only to the maximum extent permitted by the applicable Law.

Section 6.5 Limitations. EXCEPT FOR THIRD PARTY CLAIMS FOR WHICH ANY PARTY IS OBLIGATED TO INDEMNIFY, DEFEND, AND HOLD HARMLESS THE OTHER PARTY'S GROUP UNDER THIS AGREEMENT, BUT OTHERWISE NOTWITHSTANDING ANY OTHER TERM OF THIS AGREEMENT TO THE CONTRARY, NEITHER OPERATOR NOR ANY OWNER SHALL BE LIABLE TO THE OTHER PARTY'S GROUP UNDER THIS AGREEMENT FOR ANY PUNITIVE, EXEMPLARY, SPECIAL, INDIRECT OR CONSEQUENTIAL DAMAGE RESULTING FROM OR ARISING OUT OF THIS AGREEMENT, EXCEPT SUCH AS MAY BE AWARDED TO THIRD PARTIES. EXCEPT FOR BREACHES OF OPERATOR'S OBLIGATIONS CONTAINED IN SECTION 7.4, OPERATOR SHALL NOT BE LIABLE TO THE OWNER GROUP FOR ANY AMOUNTS IN THE AGGREGATE GREATER THAN THE AMOUNTS ACTUALLY RECEIVED BY OPERATOR UNDER THIS AGREEMENT; PROVIDED, HOWEVER, THAT THIS LIMITATION SHALL NOT APPLY TO DAMAGES OWNER MAY OWE TO A THIRD PARTY TO THE EXTENT ARISING OUT OF OPERATOR'S BREACH OF ITS OBLIGATIONS CONTAINED IN SECTION 1.7.

ARTICLE VII. MISCELLANEOUS

Section 7.1 Force Majeure. In the event that Operator is rendered unable, wholly or in part, by Force Majeure or other causes herein specified, to carry out all or any of its obligation under this Agreement, it is agreed that on Operator's delivery of written notice, so far as Operator is prevented by such Force Majeure or other causes herein specified, Operator's obligation shall be suspended during the continuance of any inability so caused, and Operator will not be liable to Owners for any interruptions of service, any delays, or any failure to perform under this Agreement caused by such Force Majeure. For the avoidance of doubt, any delays, interruptions or failures to perform caused by such occurrences shall not be deemed to be a breach or failure to perform under this Agreement. The term "Force Majeure" means occurrences beyond the reasonable control of Operator and includes, without limiting the generality of the foregoing: acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms, hurricanes, tropical storms, loop currents, floods, washouts, arrests, and restraints of the Government, either federal or state, civil or military, civil disturbances, explosions, sabotage, malicious mischief, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, refusal or inability of resale owner(s) or transporter(s) to take deliveries due to events of Force Majeure, inability of Operator to obtain right-of-way, necessary materials, supplies, or permits not caused by the failure of Operator to pay for or negligence to obtain such rights-of-way, necessary materials, supplies, or permits, an order, directive, or restraint issued or imposed by any Governmental Authority, regulatory body or court having jurisdiction. It is understood and agreed that the settlement of strikes or other labor difficulties shall be entirely within the discretion of Operator. During the continuation of a Force Majeure event, Operator shall act diligently to overcome the impediments caused by such event and use its commercially reasonable efforts to promptly resume performance of its obligations under this Agreement.

Section 7.2 Notices. Any notice, request, instruction, correspondence or other document to be given hereunder by any Party to another (herein collectively called "Notice") shall be in writing and delivered by email and additionally in person or by courier service requiring acknowledgement of receipt or mailed by certified mail, postage prepaid and return receipt requested, or by overnight delivery service, or by electronic mail (provided that notices by electronic mail shall also be sent by one of the other permitted means to be effective), as follows:

If to Fieldwood Energy I:

Fieldwood Energy I LLC

ADDRESS

Attn:

Phone:

Email:

with a copy to:

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056
Attn: Brian Erickson
Phone: 713-296-6000
Email: brian.erickson@apachecorp.com

If to Operator:

[Fieldwood Energy II LLC]
2000 W. Sam Houston Pkwy S. Suite 1200
Houston, Texas 77042
Attn: Thomas R. Lamme
Phone: (713) 969-1107
Email: tlamme@fwellc.com

with a copy to:

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056
Attn: Brian Erickson
Phone: 713-296-6000
Email: brian.erickson@apachecorp.com

If to GOM Shelf:

GOM Shelf LLC
ADDRESS
Attn:
Phone:
Email:

with a copy to:

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056
Attn: Brian Erickson
Phone: 713-296-6000
Email: brian.erickson@apachecorp.com

Notice given by personal delivery or courier shall be effective upon actual receipt. Notice given by mail shall be effective upon actual receipt or, if not actually received, the fifth Business Day following deposit with the U.S. Post Office. Notice given by electronic mail shall be effective upon

delivery if delivered to a working email address during the recipient's normal business hours, or at the beginning of the recipient's next Business Day if not delivered during the recipient's normal business hours. If a date specified herein for giving any Notice or taking any action is not a Business Day (or if the period during which any Notice is required to be given or any action taken expires on a date which is not a Business Day), then the date for giving such Notice or taking such action (and the expiration date of such period during which notice is required to be given or action taken) shall be the next day which is a Business Day. Any Party may change any address, electronic or otherwise, to which Notice is to be given to it by giving Notice as provided above of such change of address; provided that only Apache Corporation may change its address for copies and such copies may not be amended, discontinued, or delayed without Apache Corporation's express written consent.

Section 7.3 No Joint Venture or Partnership. Nothing in this Agreement is intended to create, or shall be construed as creating, a partnership, joint venture, association for profit or other business entity between or among the Parties, and for federal and state income tax purposes, the Parties elect to be excluded from the application of the provisions of Subchapter K, Chapter 1, Subtitle A of the Internal Revenue Code of 1986, as amended, as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder.

Section 7.4 No Fiduciary Duty. It is expressly understood and agreed that this Agreement is a purely commercial transaction between the Parties and that nothing stated herein shall operate to create any fiduciary duty which a Party shall owe to the other Party. Operator agrees that if it handles cash on behalf of any Owner hereunder, it shall do so as an agent of Owner and shall be reasonably prudent in the handling of such cash as if it were handling its own cash. Notwithstanding anything herein to the contrary, Operator shall reimburse Owner dollar for dollar for the misappropriation of cash of the Owner handled by Operator pursuant to this Agreement by any member of the Operator Group; *provided*, that the Parties hereby acknowledge that the disposition of Owners' cash in Operator's good faith performance of the Services pursuant to its reasonable business judgment shall not constitute "misappropriation" hereunder.

Section 7.5 Entire Agreement. This Agreement (together with the Exhibits hereto, including the Agency Agreement attached as Exhibit C) and the SEMS Bridging Agreement & Interface Document among Owners and Operator dated the date hereof (the "SEMS Agreement") constitute the entire agreement among the Parties with respect to the subject hereof and supersedes any other representations, understandings or agreements (whether written, oral or otherwise) that may have been made or entered into by the Parties or any of their respective Affiliates relating to the transactions contemplated hereby or the subject hereof. The Parties agree that Apache Corporation is a third-party beneficiary with respect to the notice requirements under Sections 3.4 and 3.8.

Section 7.6 Successors and Assignments. This Agreement is personal as to Operator and Owners and shall not be assigned by Operator without Owners' consent or any Owner without Operator's consent; provided that the foregoing shall not apply if Operator assigns this Agreement in total (i) along with all of its personnel who are performing any part of the Services hereunder to an Affiliate, provided that no such assignment by Operator to an Affiliate shall relieve Operator of its obligations under this Agreement, or (ii) to an acquirer of all or substantially all of Operator's

business or all or substantially all of Operator's employees providing Services hereunder. Except as otherwise provided herein, this Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective permitted successors, assigns, and legal representatives.

Section 7.7 Amendment. This Agreement may be amended or modified in whole or in part, and terms and conditions may be waived, only by a duly authorized agreement in writing which makes reference to this Agreement executed by each Party.

Section 7.8 Construction.

(a) All article, section, schedule, and exhibit references used in this Agreement are to articles and sections of, and Schedules and Exhibits to, this Agreement, unless otherwise specified. The schedules and exhibits attached to this Agreement constitute a part of this Agreement and are incorporated herein for all purposes.

(b) Unless otherwise indicated, with respect to either Party, the terms "ordinary course of business" or "ordinary course" shall be deemed to refer to the ordinary conduct of business in a manner consistent with the past practices and customs of such Party.

(c) If a term is defined as one part of speech (such as a noun), it shall have a corresponding meaning when used as another part of speech (such as a verb). Terms defined in the singular have the corresponding meanings in the plural, and vice versa. Unless the context of this Agreement clearly requires otherwise, words importing the masculine gender shall include the feminine and neutral genders and vice versa. The words "include", "includes" or "including" do not limit the preceding terms and shall be deemed to be followed by the words "without limitation." The words "hereof," "hereto," "hereby," "herein," "hereunder" and words of similar import, when used in this Agreement, shall refer to this Agreement as a whole and not to any particular section or article in which such words appear. The term "or" is not exclusive.

(d) The terms "day" and "days" mean and refer to calendar day(s). The terms "year" and "years" mean and refer to calendar year(s).

(e) Operator and Owners have each participated in the negotiation and drafting of this Agreement, and, if an ambiguity should arise, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or burdening any Party by virtue of the authorship of any of the provisions in this Agreement.

(f) The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

(g) All references to currency herein shall be to, and all payments required hereunder shall be paid in, United States Dollars.

(h) The serial comma is sometimes included and sometimes omitted. Its inclusion or omission shall not affect the interpretation of any phrase.

Section 7.9 Severability. If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the Laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by Law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

Section 7.10 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

Section 7.11 Governing Law. This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

Section 7.12 WAIVER OF JURY TRIAL. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 7.13 Disputes. Any disputes arising out of or relating to this Agreement shall be resolved exclusively by the state or federal courts located in Houston, Texas.

[Remainder of Page Intentionally Left Blank. Signature Page(s) to Follow.]

IN WITNESS WHEREOF, this Agreement has been signed by each of the Parties as of the date first above written.

OPERATOR:

[FIELDWOOD ENERGY II LLC]

By: _____
Name: _____
Title: _____

OWNERS:

FIELDWOOD ENERGY I LLC

By: _____
Name: _____
Title: _____

GOM SHELF LLC

By: _____
Name: _____
Title: _____

[Signature page to Transition Services Agreement]

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EXHIBIT A

TO TRANSITION SERVICES AGREEMENT

SERVICES

1. Asset Management Services. Subject to the terms of this Agreement, Operator shall provide the following Services with respect to the Assets.

1.1 Operating Services.

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1.
- (c) Services: Providing the following operating services with respect to the Operated Assets (except to the extent limited by Section 1.6 of this Agreement):
 - (i) Complying with, and causing the Operated Assets to be operated in compliance in all material respects with, all state and federal Laws and regulations, including, but not limited to, following all required health, safety and environmental Laws, regulations and programs (such as SEMS), complying with all regulatory filing and reporting requirements, and obtaining all necessary permits as such Operating Services may have been generally provided by Fieldwood Energy LLC immediately before the divisive merger for Fieldwood Energy I; provided that nothing in this provision shall require Operator to make on behalf of an Owner any filing, payment, or submission (or otherwise take any action) that, under applicable Law, may be made only by a party designated with BOEM, BSEE, or other Governmental Authority as a designated operator, designated applicant, designated payor, or responsible party for such Owner or that could make Operator directly liable or responsible to BOEM, BSEE, or other Governmental Authority, or any other third party with respect to any of the Assets in which event Operator shall prepare the necessary filing or submission and provide it to the applicable Owner to file or submit or, in the case of a payment, notify the applicable Owner of such payment so that such Owner can make such payment.
 - (ii) Until the end of the Service Term, serve as each Owner's authorized agent with respect to the Operated Assets of such Owner, in accordance with the terms hereof and any applicable operating agreements and similar contracts (if any), by performing the following as and when needed:

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Transition Services Agreement

(A) purchasing (either directly or as agent for Owners) supplies, materials, tools, and equipment associated with the Operated Assets, provided that the costs of such that are paid directly by Operator will be reimbursed by the applicable Owner to Operator, further, provided that without such Owner's prior written consent Operator will not purchase any single item with respect to the Operated Assets if such purchase would result in a charge or cost to such Owner greater than one million dollars (\$1,000,000.00) for any single item or five million dollars (\$5,000,000.00) in the aggregate as to all such items during any calendar year. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from such Owner's receipt of Operator's request;

(B) contracting (either directly or as agent for Owners) for services associated with the physical operation of the Operated Assets, provided that the costs associated with such services will be paid directly by the Owner of such Operated Assets or reimbursed to Operator by such Owner, further, provided that without such Owner's prior written consent Operator will not contract for any of such services with respect to any of the Operated Assets if such contract (1) is with an affiliate of Operator or (2) would obligate such Owner for a period more than ninety (90) days after the end of the Service Term for the Operating Services. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(C) executing, amending, or extending contracts (either directly or as agent for Owners) associated with the physical operation of the Operated Assets in the normal course of business, provided that the costs associated with such execution, amendment or extension of the contracts will be paid directly by the Owner of such Operated Assets or reimbursed by such Owner to Operator, further, provided that without such Owner's prior written consent Operator will not contract for any of such services with respect to any of the Operated Assets if such contract (1) is with an Affiliate of Operator; or (2) would obligate such Owner for a period more than ninety (90) days after the end of the Service Term for the Operating Services. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(D) functioning as each Owner's agent in such Owner's capacity as operator under the applicable joint operating agreements, production handling agreements, and other similar operating agreements related to the Operated Assets with all rights and authority to communicate with co-lessees and non-operating parties and take all actions under the applicable

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Transition Services Agreement

agreement as if it were such Owner. Such Owner and Operator shall enter into an Agency Agreement in the form attached hereto as Exhibit C (the “Agency Agreement”);

(E) functioning as each Owner’s agent under the applicable master service agreements, work orders, purchase orders and similar service contracts related to the Operated Assets with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement; and

(F) functioning as each Owner’s agent in representing such Owner in its capacity as the owner of the Operated Assets in all dealings and communications with Governmental Authorities, provided that such Owner reimburses Operator for any fees, fines, or penalties associated with such dealings and communications, further, provided that Operator must obtain the prior approval of such Owner before Operator agrees to a fine or penalty in excess of one hundred twenty five thousand dollars (\$125,000) (it being understood and agreed that no Owner’s consent is required for any such fee or penalty to which Owner has no right to approve, reject, or appeal under applicable Law). Operator will provide such Owner copies of all correspondence with Governmental Authorities, other than routine correspondence, on a periodic basis or as requested by such Owner.

1.2 Production Marketing, Marketing Services, and Marketing Accounting Services:

(a) Start of Service Term. Effective Date.

(b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing thirty (30) days prior to the end of any production month if such Owner wishes to terminate the Production Marketing, Marketing Services and Marketing Accounting Services as of the end of such month, and such Services shall terminate at the close of accounting business for such production month.

(c) Services: Providing the following production marketing, marketing services and marketing accounting services with respect to the Assets (except as limited by Section 1.6 of this Agreement):

(i) For each third party agreement with respect to the Assets that each Owner and Operator mutually agree, Operator shall function as the agent for such Owner with all rights and authority to communicate with the service providers and take all actions under the applicable

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Transition Services Agreement

agreement as if it were such Owner, pursuant to the Agency Agreement;

- (ii) Performing all marketing, gas control, crude oil and gas scheduling, contract administration, and other similar services necessary to sell production associated with the Assets in a manner substantially consistent with Operator's or its personnel's current general practices, provided that all marketing shall be at prices Operator reasonably believes to be representative of market value. Upon request, Operator will provide Owner summaries of the scheduled oil and gas or plant statements;
- (iii) Performing all revenue and marketing accounting functions relating to the Assets, including the calculation and payment of royalty and overriding royalties, transportation, cash out, netback pricing, weighted average sales price, and other marketing accounting functions performed in the normal course of business; and
- (iv) Management of all lease of platform space agreements, production handling agreements, pipeline interconnect agreements, boarding agreements, midstream facility ownership and/or contract operating agreements, and other similar agreements of an Owner with respect to its Assets.

1.3 Treasury and Accounting Services:

- (a) Start of Service Term. Effective Date.

(b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing thirty (30) days prior to the end of any production month if such Owner wishes to terminate the Expenditure Accounting Services as of the end of such month, and such Services shall terminate at the close of accounting business for such production month.

(c) Services: Providing the following treasury and accounting services with respect to the Assets (except as limited by Section 1.6 of this Agreement):

- (i) Managing any bank accounts, trusts, etc. of an Owner associated with the operation of the Assets;
- (ii) Performing all expenditure accounting functions for each Owner relating to such Owner's Assets, including for such Owner's

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Transition Services Agreement

payment of all invoices and subsequent billing of same to all working interest owners, AFE maintenance, and maintenance of property/cost center numbers;

- (iii) Managing the collection of any joint interest billings and revenue relating to the Assets;
- (iv) Performing as needed all the calculations of severance, ad valorem/property, and sales and use taxes, but excluding state or federal income, margin, or excise taxes;
- (v) Performing all of the property, revenue, and royalty accounting services related to the Assets, including properly disbursing payments to and collecting payments from third parties and working interest, royalty, and overriding royalty owners as required by such accounting services as well as rental, severance or production taxes, right of way payments, leasehold, minimum or advance payments due in the normal course of business, and annual 1099 reporting as required by the Internal Revenue Service;
- (vi) Performing all the calculations and preparation of monthly gas and oil balancing and payout statements in the ordinary course of business; and
- (vii) Identifying to the applicable Owner, and making payments for lease rentals, shut-in royalties, minimum royalties, payments in lieu of production, royalties, overriding royalties, production payments, net profit payments, and other similar burdens that are associated with the ownership and operation of the Assets; provided, however, that the consent of the applicable Owner shall be required for the actions set forth in Section 1.6(c) of the Agreement.

1.4 Land Administration Services.

- (a) Start of Service Term. Effective Date.

- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing thirty (30) days prior to the end of any month if such Owner wishes to terminate the Land Administration Services effective as of the end of such month and such Services shall terminate at the end of such month.

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Transition Services Agreement

(c) Services: Providing the following land administration services with respect to the Assets (except as limited by Section 1.6 of this Agreement):

- (i) Administering and maintaining all leases and agreements relating to the Assets;
- (ii) Maintaining and updating all lease, ownership, contract, and property records and databases relating to the Assets;
- (iii) Maintaining and updating all royalty payment reports and databases;
- (iv) Maintaining and updating all royalty suspense accounts, reports, and databases and administering escheat duties in accordance with established State rules and regulations;
- (v) Maintaining and updating all accounts, reports, and databases associated with compulsory pooled interests related to the Assets;
- (vi) Generating, verifying, processing, approving, and signing all internal and external division orders and transfer orders required in the normal course of business;
- (vii) Identifying for payment by Owner and appropriately invoicing all rentals, surface, right of way, shut-in payments, and other payments required by the leases or other agreements relating to the Assets;
- (viii) Maintaining all land, contract, division of interest, lease files, and other files relating to the subject land administration functions; and
- (ix) Such other administrative services as Operator administered or caused to be administered to maintain the leases or agreements relating to the Assets.

1.5 Supply Chain.

- (a) Start of Service Term. Effective Date.

(b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing ten (10) Business Days prior to the end of any month if such Owner wishes to terminate the applicable Services as of the end of such Month and such Services shall terminate at the end of such month.

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Transition Services Agreement

(c) Services. Providing the following supply chain services with respect to the Operated Assets (except as limited by Section 1.6 of this Agreement):

- (i) Operator shall provide procurement services with respect to the Operated Assets;
- (ii) Except as it relates to marketing contracts, which shall be covered by Section 1.2 of this Exhibit A, Operator shall provide Contract Administration Services with respect to the Operated Assets; and
- (iii) Operator shall function as the agent for each Owner with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement.

2. Hourly Services. Operator shall provide the following Services with respect to the Assets in a manner substantially consistent with Operator's general practices for similarly situated assets:

2.1 Legal.

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (c) Services. Providing the following legal services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
 - (i) Review and negotiation of contracts with service providers and other third parties;
 - (ii) Management of litigation, government investigations, and other disputes as directed by such Owner; and
 - (iii) Directing outside counsel engaged by such Owner in providing advice and counsel to such Owner with respect to the Assets and the

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Transition Services Agreement

various legal matters that may arise from time to time related thereto.

2.2 Finance and Tax.

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (c) Services. Providing the following supply finance and tax services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
 - (i) Preparation of projections, analyses and reports related to the Assets;
 - (ii) Review and negotiation of financing agreements, including hedging agreements; and
 - (iii) Preparation and administration of all federal, state, and local tax processes, including the preparation of appropriate tax returns and/or directing outside tax preparers in the preparation of any tax matters and/or activities related to the Assets.

2.3 Insurance.

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (c) Services. Providing the following insurance services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
 - (i) Review and negotiation of insurance documents and agreements, including bonds, insurance policies, and similar agreements;

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Transition Services Agreement

- (ii) Management of any claims made or to be made under the applicable insurance policies, bonds, and similar agreements as directed by such Owner; and
- (iii) Procure and maintain insurance coverages on behalf of the applicable Owner(s) that are customary for a reasonably prudent operator with properties, equipment, and other assets similar to the Assets and operations in the Gulf of Mexico and in amounts commensurate with operations and obligations in this Agreement. Such requirements shall include, but shall not be limited to, insurance as required by applicable Law.

2.4 Financial Reporting and Audit Services.

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period. The terms of Section 2.4 (d)(i) shall survive the termination of this Agreement for such period of time as is necessary for such Owner or its representatives to conduct the review and audit of financial statements prepared under Section 2.4 (d)(ii) or for the review and audit of financial statements prepared subsequent to discontinuation of Services where financial results are included for the applicable periods the Services were provided.
- (c) Services. Providing the following supply financial reporting and audit services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
 - (i) Facilitate and coordinate the review and audit of such Owner's business records in the normal course of business or as required in accordance with the terms of the Limited Liability Agreement of Fieldwood Energy I LLC;
 - (ii) Preparing financial statements and/or directing outside accounting personnel in the preparation and maintenance of audit reports and financial statements and any required filings or reporting in accordance with the terms of the Limited Liability Agreement of Fieldwood Energy I LLC; and

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Transition Services Agreement

- (iii) Auditing the books and records of third parties related to activities under operating, production handling, and other similar agreements in the normal course of business or as reasonably requested by such Owner.

[Remainder of Page Intentionally Left Blank]

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Transition Services Agreement

EXHIBIT B

TO TRANSITION SERVICES AGREEMENT

OPERATOR REPRESENTATIVES LIST

[NTD: List will include name, title and contact information for the individuals in charge of performing each Service.]

Exhibit C – Page 1
Transition Services Agreement

EXHIBIT C

TO TRANSITION SERVICES AGREEMENT

FORM OF AGENCY AGREEMENT

Exhibit C – Page 1
Transition Services Agreement

AGENCY AGREEMENT

This Agency Agreement (this “Agreement”) is made effective as of _____, 202_____ (“Effective Date”) by and between [Fieldwood Energy II LLC], a Delaware limited liability company (“Operator”), and Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Each capitalized term not defined herein shall have the meaning ascribed to such term in that certain Transition Services Agreement dated as of the Effective Date (the “Transition Services Agreement”) between Operator and Owner.

WHEREAS, Fieldwood I is a resulting entity of a divisive merger effected in connection with the final plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al.*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

WHEREAS, Owners are the owners of various assets, comprising certain oil and gas properties and related equipment, contracts, and other assets located primarily in the Gulf of Mexico (the “Assets”);

WHEREAS, of even date herewith, Operator and Owners entered into that certain Transition Services Agreement, which agreement provides for Operator to provide Owners certain services related to Owners’ interests in the Assets; and

WHEREAS, Operator and Owners desire that Operator administer those certain services described on Exhibit A to the Transition Services Agreement during the Service Term for each applicable Service as set forth in the Transition Services Agreement; and

WHEREAS, subject to the limitations and obligations of Operator pursuant to this Agreement and the Transition Services Agreement, Owners desire that Operator act as agent for Owners for all matters related to certain of the third-party agreements set forth on Schedule 1 of this Agreement (the “Third Party Contracts”) and related to representation of each Owner as the owner of the Assets in all dealings and communications with Governmental Authorities, or as may be mutually agreed upon from time to time by Owners and Operator in writing.

NOW THEREFORE, in consideration of the mutual premises, covenants, and agreements contained herein, the benefits to be derived by each party hereunder and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, Operator and Owners hereby agree as follows:

1. Appointment of Agent. Subject to the limitations and obligations of Operator pursuant to this Agreement and the Transition Services Agreement (including particularly but without limitation Section 1.6 thereof), Owners hereby appoint Operator, and Operator hereby accepts and

Exhibit C – Page 2
Transition Services Agreement

agrees to act as the agent for Owners, in all respects, under the Third Party Contracts and in all dealings and communications with any Governmental Authorities related to the Assets or operations related thereto. Unless expressly permitted by Owners or to the extent permitted under the Transition Services Agreement, no other party shall be authorized to act on behalf of Owners with respect to such Third Party Contracts. Operator's authority as agent for Owners shall be subject to the following limitations and obligations:

- (a) Operator shall hold such Third Party Contracts for the benefit of Owners and shall exercise all rights available to Operator with respect to such third-party agreements in accordance with the Transition Services Agreement;
- (b) Operator shall use commercially reasonable efforts to maintain and keep such Third Party Contracts in full force and effect;
- (c) Operator shall not transfer, sell, hypothecate, encumber, relinquish, or cause the termination of such Third Party Contracts;
- (d) Operator shall not materially amend, or extend any of such Third Party Contracts, except as allowed in the Transition Services Agreement;
- (e) The foregoing notwithstanding, Operator does not assume any obligation under any Third Party Contract and shall not be deemed to have assumed any such obligation under the Third Party Contract by reason of acting as Owners' agent hereunder or by the existence of this Agreement, except as set forth in the Transition Services Agreement; and
- (f) With respect to dealings and communications with Governmental Authorities, Operator shall act in a manner consistent with the limitations of the Transition Services Agreement.

Requests for approval of any action restricted by this Agreement shall be delivered to the sole manager of Owners, provided that Operator may take whatever actions it deems in good faith to be required in the event of an emergency.

2. Indemnity. Except for Damages resulting from Operator's gross negligence or willful misconduct or from Operator's breach of the agreement contained in Section 1.7 or Section 7.4 of the Transition Services Agreement, Operator and Owners hereby acknowledge and agree that all Damages and obligations arising out of or attributable to Operator's service as Owners' agent hereunder shall constitute obligations for which Owners shall indemnify, defend, and hold harmless the Operator Group (excluding any member of Owner Group), and Section 6.1 of the Transition Services Agreement shall apply to such indemnification obligations hereunder, mutatis mutandis (**WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE**

Exhibit C – Page 3
Transition Services Agreement

OPERATOR GROUP OR ANY OTHER PERSON OR OPERATOR'S BREACH OF THE AGREEMENT CONTAINED IN SECTION 1.7 OR SECTION 7.4 OF THE TRANSITION SERVICES AGREEMENT, (ii) STRICT LIABILITY, (iii) THE UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP). Sections 6.1, 6.2, 6.3, 6.4 and 6.5 of the Transition Services Agreement are hereby incorporated by reference, *mutatis mutandis*.

3. Power of Attorney. This Agreement shall serve as a general power of attorney. Each Owner hereby grants Operator, and Operator hereby accepts, a power of attorney for Operator to serve as the attorney-in-fact and agent for such Owner and to take any and all actions to effectuate the purpose and activities described in the Transition Services Agreement, including, but not limited to, taking any action under the Third Party Contracts, entering into any agreement, and representing Owners in certain dealings and communications with Governmental Authorities related to the Assets or operations related thereto. This power of attorney is subject to the limitations of the Transition Services Agreement and this Agreement and shall terminate upon the termination of the Transition Services Agreement.

4. Miscellaneous Provisions.

- (a) Term. The authority for Operator to act as each Owner's agent shall be effective as of the date hereof and shall terminate and be revoked as to each such third-party agreement at the end of each applicable Service Term for each applicable Service as set forth in the Transition Services Agreement, unless sooner revoked by notice in writing from Owner to Operator and to each third party no longer entitled to rely on the agency created by this Agreement.
- (b) Transition Services Agreement. This Agreement is being entered into in conjunction with the Transition Services Agreement whereby Operator shall provide certain Services as such term is defined therein. Operations of the oil and gas properties and collection and disbursement of all revenues and payment of expenses associated with such third-party agreements will be handled in accordance with the Transition Services Agreement.
- (c) Entire Agreement. This Agreement and the SEMS Bridging Agreement & Interface Document among Owners and Operator dated the date hereof constitutes the full understanding of Operator and Owners and a complete and exclusive statement of the terms and conditions of the agreement relating to the subject matter hereof and supersedes all prior negotiations, understandings, and agreements, whether written or oral, between Operator and Owners with respect thereto. This Agreement does not modify or amend any

Exhibit C – Page 4
Transition Services Agreement

terms or provisions of the Transition Services Agreement. Notwithstanding anything herein to the contrary, in the event of any conflict between that the terms of this Agreement and terms of the Transition Services Agreement, the terms of the Transition Services Agreement or any agreement contemplated thereby shall prevail.

(d) Amendments. No alteration, modification, amendment, or change in this Agreement shall be effective or binding on any party unless the same is in writing and is executed by Operator and Owners.

(e) Enforceability. This Agreement shall be enforceable by and against Operator, Owners, and their respective heirs, successors, permitted assignees, and legal representatives.

(f) Assignment. This Agreement is personal to the parties hereto. Neither Operator nor Owners shall assign, convey, transfer, or otherwise dispose of all or any portion of its interest in, or its rights and obligations under, this Agreement without the prior written consent of the other party unless such assignment is permitted under the Transition Services Agreement. Any attempted assignment without appropriate consent shall be voidable at the sole discretion of the non-assigning party.

(g) Governing Law. This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

(h) Disputes. Any disputes arising out of or relating to this Agreement shall be subject to the terms set forth in Sections 7.12 and 7.13 of the Transition Services Agreement.

(i) Multiple Counterparts. This Agreement may be executed, either originally or by electronic reproduction, by the parties hereto in multiple counterparts, each of which shall be deemed an original for all purposes, and all of which together shall constitute one and the same instrument.

[Remainder of page intentionally left blank; signature page follows.]

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Transition Services Agreement

This Agreement is executed and delivered by Operator and Owner effective as of the Effective Date.

OPERATOR:

[FIELDWOOD ENERGY II LLC]

By: _____

Name: _____

Title: _____

OWNER:

FIELDWOOD ENERGY I LLC

By: _____

Name: _____

Title: _____

GOM Shelf, LLC

By: _____

Name: _____

Title: _____

Exhibit C – Page 6
Transition Services Agreement

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this ____ day of _____, 202__ by _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ of Fieldwood Energy II LLC, a Delaware limited liability company, on behalf of said company.

Notary Public in and for the State of Texas

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this ____ day of _____, 202__ by _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ of Fieldwood Energy I LLC, a Texas limited liability company, on behalf of said company.

Notary Public in and for the State of Texas

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this ____ day of _____, 202__ by _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ of GOM Shelf, LLC, a Delaware limited liability company, on behalf of said company.

Notary Public in and for the State of Texas

Exhibit C – Page 7
Transition Services Agreement

SCHEDULE 1
TO SERVICES AGREEMENT
THIRD-PARTY AGREEMENTS

[NTD: These are specific marketing, transportation and processing and other service agreements.]

Schedule 1 – Page 1
Agency Agreement

SCHEDULE 2
TO SERVICES AGREEMENT
EXCLUDED ASSETS

[NTD: These are the assets which will be co-owned by Owner and Operator and subject to separate operating agreements.]

Schedule 1 – Page 2
Agency Agreement

Exhibit 16

SEMS Bridging Agreement

SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

This Bridging Agreement dated and effective as of _____, 202____ (the “Effective Date”) (this “Agreement”) is by and among [FIELDWOOD ENERGY II LLC, a Delaware limited liability company]¹ (the “Contractor”), FIELDWOOD ENERGY I LLC, a Texas limited liability company (the “Fieldwood Energy I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Contractor and Owners are sometimes referred to collectively as the “Parties” and individually as a “Party”.

WHEREAS, each Owner is the operator, as designated by the Bureau of Ocean Energy Management of the United States Department of the Interior (“BOEM”), of certain of the assets owned by such Owner as of the Effective Date (the “Assets”);

WHEREAS, Fieldwood Energy I is a resulting entity of a divisive merger effected in connection with the confirmed plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

WHEREAS, in accordance with the Plan, the Owners do not have employees and require a third party to provide operational, technical, and administrative services for the Assets;

WHEREAS, pursuant to the Transition Services Agreement dated and effective as of the Effective Date by and among the Parties (the “Transition Services Agreement”), Contractor has agreed to provide certain operational, technical, and administrative services with respect to the ownership and operation of the Assets, upon the terms and conditions set forth therein, until the end of each respective Service Term (as defined therein).

In furtherance of and solely in connection with the Services (as such term is defined in the Transition Services Agreement) provided by Contractor pursuant to the Transition Services Agreement (the “Services”) the Parties agree as follows:

1. MANAGEMENT SYSTEM IMPLEMENTATION

For the purposes of providing the Services, Contractor agrees that it has used commercially reasonable efforts to;

- A. review the requirements of 30 CFR 250.1900 and the American Petroleum Institute’s Recommended Practices for Development of a Safety and Environmental Management Program for Offshore Operations and Facilities (API RP 75) as incorporated by reference;
- B. identify and review other safety, health, environmental, integrity and quality requirements relevant to the organizational department of Contractor that is providing services for Fieldwood Energy I on the Gulf of Mexico Outer Continental Shelf (“OCS”), such as those found in Contractor’s own standards and in regulations promulgated by U.S. government agencies, such as:
 - I. The Bureau of Safety and Environmental Enforcement (BSEE)
 - II. The United States Coast Guard (USCG)
 - III. The Environmental Protection Agency (EPA);

SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

- C. determine all requirements, to include from sources listed above, that are applicable to Contractor's provision of Services to Fieldwood Energy I on the Gulf of Mexico OCS;
- D. develop and properly implement safety, health and environmental programs and/or management systems to enable compliance with those applicable requirements set forth above;
- E. systematically monitor and assess the effectiveness of those systems set forth above on a departmental or unit level; and
- F. Continuously improve those systems where appropriate.

2. SEMS INTERFACE DOCUMENT

This SEMS Bridging Agreement and Interface Document identifies whose environmental, health and safety manuals, policies, procedures and responsibilities shall prevail at the work site and for the activities involved pursuant to the Transition Services Agreement. Contractor shall use commercially reasonable efforts to deliver all documents indicated in this document upon request of Owners at any time or for any reason at the sole discretion of Owners. Notwithstanding anything in this Agreement to the contrary, Contractor and its subcontractors shall not have any obligation under this Agreement to provide any service or item in this Agreement to the extent Contractor is not required to provide any such service under the Transition Services Agreement.

3. SUBCONTRACTORS

Contractor shall direct its subcontractor who are providing Services under the Transition Services Agreement to comply with the requirements of this Agreement and shall disseminate to such subcontractors the information appropriate and necessary for such subcontractors to comply with this Agreement.

4. AGREEMENT

- A. By signing below, each Party affirms, agrees to and endorses the contents of this Agreement.
- B. EACH PARTY HERETO AGREES THAT IN NO EVENT SHALL CONTRACTOR HAVE ANY LIABILITY TO OWNERS HEREUNDER EXCEPT FOR DAMAGES BOTH (I) ARISING OUT OF THIS AGREEMENT AND (II) THOSE CAUSED BY, ARISING OUT OF, OR RESULTING FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF CONTRACTOR.
- C. Except for Damages resulting from Contractor's gross negligence or willful misconduct, Contractor and Owners hereby acknowledge and agree that all claims, demands, complaints, losses, fines, penalties, citations, damages, causes of action, suits, judgments, orders, expenses, or costs, including court costs, reasonable attorneys' fees, and expert witnesses' fees ("Damages") arising out of or attributable to this Agreement shall constitute obligations for which Owners shall indemnify, defend, and hold harmless Contractor, and Section 6.1 of the Transition Services Agreement shall apply to such indemnification obligations hereunder, mutatis mutandis (WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF CONTRACTOR, (ii) STRICT LIABILITY, (iii) THE

SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF CONTRACTOR).

- D. This Agreement shall terminate automatically upon the termination of the Transition Services Agreement.
- E. The provisions of Article VII of the Transition Services Agreement shall apply *mutatis mutandis* to this Agreement.
- F. This Agreement is personal to the parties hereto. Neither Contractor nor Owners shall assign, convey, transfer, or otherwise dispose of all or any portion of its interest in, or its rights and obligations under, this Agreement without the prior written consent of the other party unless such assignment is permitted under the Transition Services Agreement. Any attempted assignment without appropriate consent shall be voidable at the sole discretion of the non-assigning party.

INSTRUCTIONS

- 1) The checked box ("F1" for Owners, "F2" for Contractor or both) indicates responsibility for the particular item.
- 2) Review and understand each Party's responsibility for each item or question.
- 3) For items with shared or dual responsibility of both Owners and Contractor, see additional comments or details.
- 4) Upon complete review of this Agreement, a member of Owner and Contractor's executive management team is to then properly sign and date this document.
- 5) Once properly signed, dated and fully executed by both Owner and Contractor, this entire document is then considered a Controlled Document, whereby only changes can be made upon written agreement of all Parties.
- 6) Any specific issue not listed below shall be submitted and approved by all Parties prior to the execution of work.
- 7) All matters below are with respect to Services provided by Contractor.

SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

ITEM	F2	F1	ADDITIONAL DETAILS
ELEMENT 1: GENERAL			
Establishing goals and performance measures, appoint management representatives responsible for carrying out SEMS activities	X		Beginning upon signature of this document, operations performed on Fieldwood Energy I's leases, rights of way, rights of use and easements will adhere to Contactor's SEMS plan
Performing annual review of SEMS program in accordance with 250.1909(d)	X		
ELEMENT 2: SAFETY & ENVIRONMENTAL INFORMATION			
Policies and procedures to create or modify the safety & environmental information (i.e. P&IDs, SAFE charts, control systems, NPDES)	X		
To maintain red-line drawings or as built drawings for all modifications to the facility	X		
Well permit or drilling permit approvals and procedures (APM)	X		
ELEMENT 3: HAZARDS ANALYSIS			
Conduct, manage, and communicate the hazards analysis (facility level)	X		
Job safety analysis (JSA) for activities involving equipment, materials or processes led by Contractor. (Note: All personnel performing work must be included in the creation of the JSA.)	X		
JSA for activities involving equipment, materials or processes owned by sub-contractors	X		
ELEMENT 4: MANAGEMENT OF CHANGE (MOC)			
Identify and control hazards caused by changes made to Contractor's equipment, materials, operating conditions, operating procedures and personnel, including a means to communicate the change to all affected personnel	X		
Identify and control hazards caused by changes made to the sub-contractor's equipment, materials, operating conditions, operating procedures and personnel, including a means to communicate the change to all affected personnel	X		
Identify and control hazards by managing changes to existing drilling programs, well design, SAFE charts, control systems, etc.	X		
ELEMENT 5: OPERATING PROCEDURES			
Operating procedures that provide instructions for conducting safe and environmentally sound activities and address equipment or processes	X		
Operating procedures that provide instructions for conducting safe and environmentally sound activities and address equipment or processes owned by sub-contractors or used by Contractor	X		
ELEMENT 6: SAFE WORK PRACTICES and CONTRACTOR SELECTION			
Bypassing critical protections	X		
Confined space entry	X		
Electrical work & isolation of hazardous energy (Lock out / tag out)	X		
Hot work	X		

SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

Crane operations, lifting & rigging	X	
Simultaneous operations planning	X	
Working at heights	X	
Spill reporting procedures	X	
Well control procedures	X	
Safe work practices other than those listed above	X	
Safe work practices (other than those listed above) on a third-party owned facility, such as a drilling rig, lift boat, derrick barge, motor vessel, etc. that is contracted by Contractor	X	
Selection of sub-contractors to work under the supervision of Contractor	X	
ELEMENT 7: TRAINING		
Verify all personnel are trained to conduct their assigned duties in a safe and environmentally sound manner.	X	
ELEMENT 8: MECHANICAL INTEGRITY		
Verify that all critical equipment owned, operated or maintained by Contractor is designed, procured, fabricated, installed, calibrated and maintained in accordance with service requirements, OEM recommendations or industry standards	X	
Verify that inspections and tests for critical equipment owned, operated or maintained by Contractor are documented in accordance with regulatory requirements and industry standards. At a minimum, the documentation must include the date of the inspection/test, the name, position, and signature of the inspector/tester, the equipment's serial number or other unique identifier, a description of the test performed, and the results of the inspection or test	X	
Assure that well control equipment, such as BOP's are tested and maintained according to OEM and regulatory requirements and conditions of approval of the drilling permit application	X	
ELEMENT 9: PRE-STARTUP SAFETY REVIEW (PSSR)		
Conduct the pre-startup safety and environmental review (including appropriate safety, environmental, operating, maintenance, training and emergency information) for commissioning of new or significantly modified facilities	X	
ELEMENT 10: EMERGENCY RESPONSE AND CONTROL		
Maintain and revise accordingly emergency response and control plans	X	
Emergency response and control plan for use during an emergency when working on a sub-contractor owned facility, such as a drilling rig, lift boat, derrick barge, motor vessel, etc. contracted by Contractor	X	
ELEMENT 11: INCIDENT INVESTIGATION		
Investigation of incidents	X	X Owner reserves the right to participate as necessary
Investigation of incidents that occur on a sub-contractor owned facility (rig, derrick barge, lift boat, motor vessel, etc.) by a third party	X	X Owner reserves the right to participate as necessary
ELEMENT 12: AUDITING		

SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

Manage/facilitate/execute SEMS auditing in accordance with 30 CFR 250.1920	X	X	Owner reserves the right to conduct audits as necessary of the Contractor SEMS
ELEMENT 13: RECORDKEEPING & DOCUMENTATION			
Record retention, management and control of all records pertaining to scope of operations	X	X	Contractor will maintain all records and share records and documentation as required or requested by Owner
ELEMENT 14: STOP WORK AUTHORITY			
Ensure all personnel have the authority to stop work	X	X	
ELEMENT 15: ULTIMATE WORK AUTHORITY (UWA)			
Establish person with ultimate work authority (UWA) and communicate UWA to all crewmembers	X		
For situations that may develop during drilling, workover and P&A operations, such as well control or other emergency conditions that may require the UWA responsibility to shift to another individual	X		As designated in job planning, the UWA will be communicated to all. On sub-contractor owned facilities, sub-contractor is responsible for providing Contractor with UWA designated Parties
In the event that stop work authority is initiated for imminent risk or danger, work can only resume after the person with UWA has granted approval	X		
ELEMENT 16: EMPLOYEE PARTICIPATION			
Employee participation and involvement program	X		
ELEMENT 17: REPORTING UNSAFE WORKING CONDITIONS			
Any person may report to BSEE any hazardous or unsafe working condition or possible violation on any facility engaged in OCS activities. In addition, Contractor will provide, at request of Owner, any reports necessary to ascertain working knowledge of unsafe working conditions	X	X	

OWNER APPROVAL**Fieldwood Energy I LLC**By: _____
(SIGNATURE)**CONTRACTOR APPROVAL****[Fieldwood Energy II LLC]**By: _____
(SIGNATURE)**GOM Shelf LLC**By: _____
(SIGNATURE)Owner Authorized Representative
(PRINT NAME)Contractor Authorized Representative:
(PRINT NAME)

Title: _____

Title: _____

Date: _____

Date: _____

Exhibit 17

Amended BriarLake Sublease

Execution Version

**FOURTH AMENDMENT
TO SUBLICENSE AGREEMENT**

THIS FOURTH AMENDMENT TO SUBLICENSE AGREEMENT (this “Amendment”) is made and entered into as of the day of , 202_, by and between APACHE CORPORATION, a Delaware corporation (“Sublessor”), and FIELDWOOD ENERGY LLC, a Delaware limited liability company (“Sublessee”).

WHEREAS, Sublessor and Sublessee entered into that certain Sublease Agreement, dated as of September 30, 2013, pertaining to certain space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas (the “Original Sublease”), as amended by that certain First Amendment to Sublease Agreement, dated as of January 2, 2014, between Sublessor and Sublessee (the “First Amendment”), as further amended by that certain Second Amendment to Sublease Agreement, dated as of September 7, 2017, between Sublessor and Sublessee (the “Second Amendment”), and as further amended by that certain Third Amendment to Sublease Agreement, dated as of May 21, 2018, between Sublessor and Sublessee (the “Third Amendment”), and the Original Sublease, the First Amendment, the Second Amendment, and the Third Amendment collectively, the “Sublease”);

WHEREAS, commencing August 3, 2020, Sublessee and certain affiliates of Sublessee filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (the “Chapter 11 Case”); and

WHEREAS, Sublessor and Sublessee desire to further amend the Sublease pursuant to this Amendment.

NOW, THEREFORE, for and in consideration of the foregoing and for other good and valuable consideration and of the mutual agreements hereinafter set forth, Sublessor and Sublessee stipulate, covenant, and agree as follows:

1. All undefined capitalized terms used in this Amendment shall have the meaning given to them in the Sublease. The term “Effective Date” means the first day of the month after occurrence of each of (i) Sublessee’s express assumption of the Sublease, as amended by this Amendment, with approval of such assumption by order of the Bankruptcy Court in form and substance reasonably acceptable to Sublessor, (ii) Sublessee’s payment in full to Sublessor of all amounts owed by Sublessee to Sublessor pursuant to the Sublease, which, as of the date hereof, are indicated on Schedule 1 attached hereto, and (iii) Prime Lessor’s execution and delivery to Sublessor of its written consent to this Amendment.

2. On and as of the Effective Date, expiration of the Sublease Term pursuant to Section 3.01 of the Original Sublease is hereby amended as follows:

(a) The Sublease Term shall expire on October 31, 2024, unless terminated earlier pursuant to the terms of the Sublease, as amended by this Amendment.

(b) Sublessee shall have the right and option to terminate the Sublease Term as to any of (i) all of floor 12 of the Subleased Premises, (ii) all of floor 15 of the Subleased Premises, or (iii) Suite B0300 in the basement level of the Subleased Premises, with any such termination in the case of (i), (ii), and (iii) being effective no earlier than after occurrence of each of (1) effectiveness of Sublessee's Plan of Reorganization (defined below), (2) consummation of the Credit Bid Transaction, (3) consummation of the transactions contemplated by the Divisive Merger Documents (defined below), (4) the second anniversary of the Effective Date, and (5) timely delivery of Requisite Notice (defined below).

(c) Sublessee shall have the right and option to terminate the Sublease Term as to any of (i) all of floor 16 of the Subleased Premises, (ii) all of floor 17 of the Subleased Premises, (iii) all of floor 18 of the Subleased Premises, (iv) Suite B0150 in the basement level of the Subleased Premises, or (v) Suite B0200 in the basement level of the Subleased Premises, with any such termination in the case of (i), (ii), (iii), and (iv) being effective no earlier than after occurrence of each of (1) effectiveness of Sublessee's Plan of Reorganization, (2) consummation of the Credit Bid Transaction, (3) consummation of the transactions contemplated by the Divisive Merger Documents, (4) termination of the Transition Services Agreement (defined below), (5) termination of the Service Provider Agreement (defined below), if any, and (6) timely delivery of Requisite Notice.

(d) To exercise any option under Section 2(b) or 2(c) of this Amendment, Sublessee must deliver to Sublessor no later than six months before the date on which the termination is to be effective a written notice of such exercise, specifying the eligible whole floor or whole floors or basement Suite or Suites in respect of which such early termination of the Sublease Term is to apply, certifying that such exercise complies with the requirements of Section 2(b) or 2(c) hereof, as applicable, and specifying the effective date of such termination, which can be no earlier than six months after the date on which such notice is delivered to Sublessor ("Requisite Notice").

As used in this Amendment, the following terms have the indicated meaning:

"Bankruptcy Code" means title 11 of the United States Code, 11 U.S.C. §§ 101–1532, as amended.

"Confirmation Order" means the confirmation order entered in the Bankruptcy Case which, if and to the extent such confirmation order directly affects Sublessor in its capacity as such or pertains to the Sublease, as amended by this Amendment, or other Apache Definitive Documents (as defined in that certain Apache Term Sheet Implementation Agreement, dated as of the date hereof, by and among Sublessee, GOM Shelf LLC, Sublessor, Apache Shelf, Inc., and Apache Deep Water LLC), shall be in form and substance reasonably acceptable to Sublessor.

"Credit Bid Transaction" means the sale of certain of the Sublessee's deepwater assets and other assets to FWII, which sale may be effectuated through the Plan of Reorganization or as a standalone sale outside of the Plan of Reorganization pursuant to section 363 of the Bankruptcy Code with approval by order of the Bankruptcy Court in form and substance reasonably acceptable to Sublessor with respect to provisions affecting the Sublease or this Amendment.

“Divisive Merger Documents” means the certificate of division, the plan of division, the certificate of merger, and other documents included in, and confirmed by, the Confirmation Order and filed by or on behalf of Sublessee with the Texas Secretary of State.

“Fieldwood Energy I LLC” or **“FWI”** means a Texas limited liability company resulting from implementation of the Divisive Merger Documents, with the composition and structure of the ownership, management, assets, and liabilities of such company being satisfactory to Sublessor.

“FWII” means an entity to be formed and organized under the laws of a state of the United States of America at the direction of the Prepetition FTL Lenders (as defined in the RSA) for the purposes of the Credit Bid Transaction, with the composition and structure of the ownership, assets, and liabilities of such entity being reasonably satisfactory to Sublessor, it being agreed that the ownership, assets and liabilities of such entity shall be deemed to be reasonably satisfactory to Sublessor so long as it is consistent with the description of such entity referred to as “Fieldwood II” in the RSA.

“Plan of Reorganization” means the plan of reorganization of Sublessee included in, and confirmed by, the Confirmation Order, including, without limitation, the Assignment (defined in Section 7 below) and FWII Assumption (defined in Section 7 below).

“RSA” means that certain Restructuring Support Agreement, dated as of August 4, 2020, by and among Sublessee and certain affiliates of Sublessee, certain of its affiliates specified therein, Sublessor, and the Consenting Creditors (as defined in the RSA), as the same may be amended, restated, or otherwise modified in accordance with its terms.

“Service Provider Agreement” means a service provider agreement if entered into by FWI or Sublessor and FWII pursuant to which FWII is service provider to perform all operations and/or plugging and abandonment and decommissioning activities with respect to the properties or assets of FWI and GOM Shelf LLC, a Delaware limited liability company, and its successors and assigns.

“Transition Services Agreement” means a transition services agreement between FWI and FWII in form and substance attached as Exhibit A to FWI’s Limited Liability Company Agreement and to be entered into upon the effectiveness of the Plan of Reorganization.

3. On and as of the Effective Date, each of (i) Section 3.05 of the Original Sublease, relating to a mutual option to extend the Sublease Term, (ii) Section 17.02 of the Original Sublease, relating to Vacated Space, and (iii) Section 5 of the Third Amendment, relating to a right of first refusal, is terminated.

4. On and as of the Effective Date, (i) Base Rent for purposes of the first sentence in Section 4.01 of the Original Sublease, Section 3 of the Second Amendment, and Section 3 of the Third Amendment, and (ii) Storage Space Rental for purposes of Section 16.01 of the Original Sublease are hereby amended such that Sublessee shall pay Sublessor, without setoff or deduction whatsoever, except as expressly set forth in the Sublease, the following amounts for the indicated Subleased Premises commencing on the Effective Date through expiration of the Sublease Term, which amounts shall be in addition to Sublessee’s Proportionate Share of Operating Expenses of the Building and all other amounts payable by Sublessee under the Sublease, as amended hereby:

Subleased Premises	Square Footage	Annual Base Rent/ Sq. Ft.	Amount/Month	Amount/Year
Floor 12	24,632	\$10.00	\$20,526.67	\$246,320.00
Floor 15	25,865	\$10.00	\$21,554.17	\$258,650.00
Floor 16	25,865	\$10.00	\$21,554.17	\$258,650.00
Floor 17	25,865	\$10.00	\$21,554.17	\$258,650.00
Floor 18	25,865	\$10.00	\$21,554.17	\$258,650.00
Suite B0300	3,704	\$10.00	\$3,086.67	\$37,040.00
Suite B0200	1,149	\$10.00	\$957.50	\$11,490.00
Suite B0150	<u>740</u>	\$10.00	<u>\$616.67</u>	<u>\$7,400.00</u>
Total	133,685		\$111,404.17	\$1,336,850.00

5. On and as of the Effective Date, Sublessee shall have no right under Article X of the Original Sublease to request Sublessor to exercise Sublessor's right to lease additional parking spaces attributable to the Subleased Premises or to substitute unreserved parking spaces attributable to the Subleased Premises for reserved parking spaces.

6. The Sublease remains in full force and effect in accordance with its terms and as of the Effective Date, as amended by Sections 2, 3, 4 and 5 of this Amendment. As of the Effective Date, all references in the Sublease to "Sublease" shall mean the Sublease, as amended by this Amendment.

7. After the Effective Date and upon effectiveness of Sublessee's Plan of Reorganization, consummation of the Credit Bid Transaction and the transactions contemplated by the Divisive Merger Documents, full performance by Sublessee of Sublessee's obligations under the Sublease to the date of effectiveness of the Assignment, and the FWII Assumption, Sublessee hereby assigns to FWII the rights and delegates to FWII the duties of Sublessee under the Sublease, as amended by this Amendment (the "Assignment"). Upon effectiveness of the Assignment, FWII's execution and delivery to Sublessor of the below counterpart of this Amendment shall constitute FWII's assumption of, and FWII's agreement to fully and timely perform the obligations of Sublessee arising from and after the date of effectiveness of the Assignment under, the Sublease, as amended to the date thereof (the "FWII Assumption"), whereupon FWII shall be bound as Sublessee under the Sublease, as so amended, and all references in the Sublease, as so amended, to "Sublessee" shall mean FWII.

8. Each party warrants to the other that it has had no dealing with any broker or agent except Cushman & Wakefield of Texas, Inc. in connection with the negotiation or execution of this Amendment. Each party agrees to indemnify the other party and hold the other party harmless from and against any and all costs, expenses, or liability for commissions, fees, or other compensations or charges which are based on any agreement or understanding such party may have had with any broker or agent with respect to this Amendment.

9. For purposes of Section 1.04 of the Sublease, Sublessee's address for notice is updated to be as set forth beneath its signature below.

10. The parties may execute this Amendment in multiple original counterparts, each of which shall have the full force and effect of an original but constituting only one instrument.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, duly authorized representatives of the parties hereto have executed this Amendment as of the day and year first above written.

SUBLESSOR:

APACHE CORPORATION,
a Delaware corporation

By: _____

Name: Timothy R. Custer

Title: Senior Vice President, Commercial

SUBLESSEE:

FIELDWOOD ENERGY LLC,
a Delaware limited liability company

By: _____

Name: _____

Title: _____

Fieldwood Energy LLC
2000 W. Sam Houston Pkwy. South, Suite 1200
Houston, TX 77042
Fax: 713.969.1099
Attention: _____

FWII COUNTERPART

Upon existence of FWII, effectiveness of Sublessee's Plan of Reorganization, and consummation of the Credit Bid Transaction and transactions contemplated by the Divisive Merger Documents, an authorized representative of FWII executes this Amendment pursuant to Section 7 hereof on the date written below to evidence FWII's assumption of, and agreement to be bound by, and fully and timely perform the obligations of Sublessee arising from and after the date written below under, the Sublease, as amended to the date written below.

FWII:

_____,
a _____

By: _____
Name: _____
Title: _____

Date Signed:_____

Address:

Fax: _____
Attention: _____

Fieldwood

RENT

	PRE-PETITION								POST-PETITION				TOTAL 2020
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Billed	\$435,297.63	\$435,297.63	\$435,297.63	\$435,220.68	\$435,220.68	\$435,220.68	\$435,220.68	\$435,220.68	\$435,220.68	\$435,220.68	451,236.95	451,236.95	\$5,254,911.55
Rec'd	\$ 450,178.00	\$ 450,140.00	\$ 405,383.00	\$ 435,221.00	\$ 435,221.75	\$ 435,221.29	\$ 435,221.00	\$ 435,221.00	\$ 435,221.00	\$ 435,221.00	451,756.00	451,756.00	\$ 5,255,761.04
Difference	(\$14,880.37)	(\$14,842.37)	\$29,914.63	(\$0.32)	(\$1.07)	(\$0.61)	(\$0.32)	(\$0.32)	(\$0.32)	(\$0.32)	(\$519.05)	(\$519.05)	(\$849.49)

Rent - Total Pre-Petition **\$189.25**
 Rent - Total Post-Petition **(\$1,038.74)**

RESERVED/VIP PARKING

	PRE-PETITION							POST-PETITION						
	\$ 530.43	\$ 530.43	\$ 530.43	\$ 530.43	\$ 530.43	\$ 530.43	\$ 530.43	\$ 530.43	\$ 530.43	\$ 151.55	\$ 1,017.55	\$ 1,017.55	\$ 6,960.52	
Billed	\$ 530.43	\$ 530.43	\$ 530.43	\$ -	\$ 530.43	\$ -	\$ -	\$ -	\$ 530.43	\$ -	\$ -	\$ -	\$ 2,652.15	
Rec'd	\$ -	\$ -	\$ -	\$ 530.43	\$ -	\$ 530.43	\$ 530.43	\$ 530.43	\$ 151.55	\$ 1,017.55	\$ 1,017.55	\$ 1,017.55	\$ 4,308.37	
Difference														

Parking - Total Pre-Petition **\$1,591.29**
 Parking - Total Post-Petition **\$2,717.08**

ANCILLARY

	PRE-PETITION					POST-PETITION								
	\$ 5,670.00	\$ 4,282.36	\$ 5,924.37	\$ 12,282.77	May-June	\$ 7,305.30	\$ 4,002.69	\$ 5,140.25	\$ 6,657.35	\$ 3,505.70	\$ 3,532.09	\$ 3,499.98	\$ 61,802.86	
Billed	\$ 5,670.00	\$ 4,282.36	\$ 5,924.37	\$ -		\$ -	\$ -	\$ 69.49	\$ -	\$ -	\$ -	\$ -	\$ 15,946.22	
Rec'd	\$ -	\$ -	\$ -	\$ 12,282.77	\$ -	\$ 7,305.30	\$ 4,002.69	\$ 5,070.76	\$ 6,657.35	\$ 3,505.70	\$ 3,532.09	\$ 3,499.98	\$ 45,856.64	
Difference														

Parking - Total Pre-Petition **\$ 23,590.76**
 Parking - Total Post-Petition **\$ 22,265.88**

SUMMARY	Pre-Petition	Post-Petition
Rent	\$189.25	(\$1,038.74)
Parking	\$1,591.29	\$2,717.08
Ancillary	\$ 23,590.76	\$ 22,265.88
TOTAL	\$25,371.30	\$23,944.22

Exhibit 18**Certification of Rights****CERTIFICATION OF RIGHTS**

With respect to any decommissioning obligations for which Apache Corporation, or any of its subsidiaries, or a third party designated by Apache Corporation or one of its subsidiaries (as the case may be, the “**Applicable Decommissioning Operator**”) either (a) conducts or seeks to conduct pursuant to an order from the Bureau of Safety and Environmental Enforcement (“**BSEE**”), the Bureau of Ocean Energy Management (“**BOEM**”), their respective successor agencies, or any other governmental unit having jurisdiction over such decommissioning obligations or (b) becomes obligated to perform pursuant to any contractual obligation (in each case, such decommissioning obligations being hereinafter referred to as “**Decommissioning Obligations**”), FWE I hereby certifies that it has:

1. Assigned to such Applicable Decommissioning Operator, to the extent such activity was permitted under the underlying agreement, all documentation, plans, files, permits, contracts, and contract rights, boarding rights, access rights, utilization rights, applicable litigious rights, rights to payment, rights to reimbursement, rights to contribution, audit rights, and any other benefit available to FWE I in conjunction with applicable decommissioning operations which are the subject of the applicable Decommissioning Obligation, each such assignment was made solely as the rights relate to such Decommissioning Obligation;
2. Authorized the Applicable Decommissioning Operator to perform all required decommissioning operations on any FWE I property or infrastructure that is the subject of a Decommissioning Obligation;
3. Granted boarding access to the Applicable Decommissioning Operator for any infrastructure owned by FWE I, or to which FWE I has contract access rights, as such may be necessary or convenient for the Applicable Decommissioning Operator or its contractors, representatives, or designees, or the employees, agents, or consultants of any of them, to perform and fulfill each applicable Decommissioning Obligation, without need of further authorization or agreement of FWE I;
4. Assigned and quitclaimed to the Applicable Decommissioning Operator any salvaged property or materials and the salvage value for any property or infrastructure decommissioned by the Applicable Decommissioning Operator;
5. Granted to the Applicable Decommissioning Operator access to all contracts applicable to any and all properties and infrastructure associated with the applicable Decommissioning Obligation and assigned to the Applicable Decommissioning Operator, solely as they relate to such Decommissioning Obligation, any contract and/or contract rights or benefits necessary or convenient to the performance of the Decommissioning Obligation or to the rights or ability of the Applicable

Decommissioning Operator to collect and obtain contributions from any and all applicable third parties who have obligations to pay for or contribute to all or any part of the Decommissioning Obligations; and

6. Assigned all rights to payment, rights to reimbursement, and rights to contribution for decommissioning expenses available to FWE I for any property made the subject of a Decommissioning Obligation.

FWE I further authorizes any co-owner, counterparty, contractor, or other person or entity to rely on the foregoing certifications in taking in action or making any payment or contribution as may be requested or directed by the Applicable Decommissioning Operator toward the fulfillment of the applicable Decommissioning Obligations.

FIELDWOOD ENERGY I LLC

By: _____

Name: _____

Title: _____

Exhibit B

Schedule of Defined Terms for Required Confirmation Order Provisions

“Decommissioning Agreement” means that Decommissioning Agreement dated as of September 30, 2013, by and among the Apache PSA Parties, FWE, and the other parties thereto.

[“**Lien**” means, with respect to any asset, (a) any mortgage, deed of trust, lien, pledge, hypothecation, encumbrance, charge or security interest in, on or of such asset, (b) the interest of a vendor or a lessor under any conditional sale agreement, capital lease or title retention agreement (or any financing lease having substantially the same economic effect as any of the foregoing) relating to such asset and (c) in the case of securities, any purchase option, call or similar right of a third party with respect to such securities.]¹

“Permitted Post-Closing Liens” means with respect to the properties allocated to Fieldwood Energy I LLC and the GOM Shelf LLC properties, the Liens created by or pursuant to the Recharacterization Mortgages or Standby Loan Agreement.

“Recharacterization Mortgages” has the meaning given to such term in the Decommissioning Agreement.

“Standby Loan Agreement” means that certain Standby Loan Agreement dated as of [_____, 20[●]] by and among Fieldwood Energy I LLC, GOM Shelf LLC, and Apache as lender thereunder.

¹ NTD: Definition of Lien to be discussed.

Exhibit 19

Sole Manager Agreement

[COMPANY LETTERHEAD]

[SOLE MANAGER NAME]

[ADDRESS]

[DATE]

Dear [SOLE MANAGER NAME],

This letter agreement (this “**Agreement**”) sets forth the terms and conditions whereby you agree to provide the services to be performed by the “Sole Manager” on behalf of or in the service of Fieldwood Energy I LLC, a Texas limited liability company (the “**Company**”), as more fully set forth and described in the Limited Liability Company Agreement of the Company, dated as of [●], 2020 (such agreement, as it may be amended, supplemented, or modified from time to time, the “**Company Agreement**”), a copy of which is attached as Exhibit A hereto. As used in this Agreement, the term “**Parties**” shall refer to both you and the Company and “**Party**” shall refer to you or the Company.

Section 1. Services.

(a) The Company hereby agrees to employ you, and you hereby accept such employment, as the Sole Manager (as defined in the Company Agreement) to perform for or provide to the Company the services that are specified in the Company Agreement to be performed or provided by the Sole Manager or that are otherwise delegated or assigned to you by the Independent Director (as defined in the Company Agreement) in accordance with the Company Agreement (the “**Services**”), such Services to be performed or provided on the terms and subject to the conditions set forth in the Company Agreement and this Agreement.

(b) The scope of the Services to be performed or provided by you as the Sole Manager and your authority to take actions on behalf of the Company as the Sole Manager shall be subject to the limitations thereon as set forth in the Company Agreement and this Agreement, as well as any limitations imposed by the Independent Director in connection with those Services that are delegated or assigned to you by the Independent Director. The Services shall include the services described on Schedule I attached hereto.

(c) You shall devote your full business time, attention, skill, and best efforts to performing or providing the Services and to the furtherance of the Company’s interests. You shall perform or provide the Services and carry out the responsibilities reasonably related thereto, to the best of your ability, in a diligent, trustworthy, and businesslike manner for the purpose of advancing the business of the Company.

(d) Your principal place of employment shall be at [COMPANY’S CORPORATE OFFICE ADDRESS] subject to business travel as needed to fulfill your employment duties and responsibilities.

Section 2. Term of Employment. The term of your employment under this Agreement shall commence as of the date set forth above and shall continue until the earlier of (a) the date on which you are removed as the Sole Manager by the Company for any reason, with the consent of Apache Corporation, a Delaware corporation (“**Apache**”), and (b) the [tenth] anniversary of this Agreement, unless extended annually thereafter (such period of time, the “**Employment Period**”). You acknowledge and understand that your employment with the Company will be at-will, meaning that you or the Company (with Apache’s consent) may terminate the employment relationship at any time, with or without Cause (as defined herein), and with or without notice and for any reason or no particular reason. Although your compensation [and benefits] may change from time to time, the at-will nature of your employment

may only be changed by an express written agreement signed by the Independent Director, and shall be subject to the prior written consent of Apache.

Section 3. Compensation.

(a) In consideration for your performing or providing the Services and any duties related thereto and the rights granted to the Company in this Agreement, the Company shall pay you an initial base salary of \$[●] per year[, subject to review from time to time], payable [biweekly][monthly] and subject to all withholdings and deductions as required by law.

(b) You shall also be entitled to receive the compensation described on Schedule II attached hereto, subject to the conditions described on Schedule II.

(c) [All forms of compensation paid to you as an employee of the Company shall be less all applicable withholdings.]

(d) The Company shall pay or reimburse you for all expenses (including travel expenses) reasonably incurred by you during the Employment Period in connection with performing or providing the Services or carrying out the responsibilities reasonably related thereto, provided that you shall provide to the Company reasonable documentation or evidence of expenses for which you seek reimbursement.

Section 4. Intellectual Property Rights.

(a) The Company is, and will be, the sole and exclusive owner of all right, title, and interest throughout the world in and to all the results and proceeds of the Services and work related thereto performed or provided by you under this Agreement and the Company Agreement (collectively, the “**Deliverables**”) and all other writings, technology, inventions, discoveries, processes, techniques, methods, ideas, concepts, research, proposals, and materials, and all other work product of any nature whatsoever, that are created, prepared, produced, authored, edited, modified, conceived, or reduced to practice in the course of your performing or providing the Services or other work performed in connection with the Services or this Agreement or the Company Agreement (collectively, and including the Deliverables, “**Work Product**”), including all patents, copyrights, trademarks (together with the goodwill symbolized thereby), trade secrets, know-how, and other confidential or proprietary information, and other intellectual property rights (collectively “**Intellectual Property Rights**”) therein. You agree that the Work Product is hereby deemed “work made for hire” as defined in 17 U.S.C. § 101 for the Company and all copyrights therein automatically and immediately vest in the Company. If, for any reason, any Work Product does not constitute a “work made for hire,” you hereby irrevocably assign to the Company, for no additional consideration, your entire right, title, and interest throughout the world in and to such Work Product, including all Intellectual Property Rights therein, including the right to sue for past, present, and future infringement, misappropriation, or dilution thereof.

(b) You shall protect the assets of the Company from misuse or misappropriation, including, without limitation, any Work Product, Intellectual Property Rights, or other confidential information of the Company.

(c) Notwithstanding Section 4(a), to the extent that any of your pre-existing materials identified in Schedule III are incorporated in or combined with any Deliverable or otherwise necessary for the use or exploitation of any Work Product, you hereby grant to the Company an irrevocable, worldwide, perpetual, royalty-free, non-exclusive license to use, publish, reproduce, perform, display, distribute, modify, prepare derivative works based upon, make, have made, sell, offer to sell, import, and otherwise

exploit such preexisting materials and derivative works thereof. The Company may assign, transfer, and sublicense such rights to others without your approval.

(d) As between you and the Company, the Company is, and will remain, the sole and exclusive owner of all right, title, and interest in and to any documents, specifications, data, know-how, methodologies, software, and other materials provided to you by the Company (“**Company Materials**”), including all Intellectual Property Rights therein. You have no right or license to reproduce or use any Company Materials except solely during the Employment Period to the extent necessary to perform your obligations under this Agreement in furtherance of the Company’s business. All other rights in and to the Company Materials are expressly reserved by the Company. You have no right or license to use the Company’s trademarks, service marks, trade names, logos, symbols, or brand names.

Section 5. Confidentiality.

(a) You acknowledge that you will have access to information that is treated as confidential and proprietary by the Company, including, without limitation, the existence and terms of this Agreement and the Company Agreement, trade secrets, technology, and information pertaining to business operations and strategies, customers, pricing, marketing, finances, sourcing, [OTHER CONFIDENTIAL INFORMATION,] seismic information, projected production, projected cost and expenses (including projected plugging and abandonment and decommissioning costs) or operations of the Company, its affiliates, or their suppliers or customers, in each case whether spoken, written, printed, electronic, or in any other form or medium (collectively, the “**Confidential Information**”). Any Confidential Information that you access or develop in connection with the Services or any work related thereto, including but not limited to any Work Product, shall be subject to the terms and conditions of this Section 5. You agree not to use any Confidential Information for any purpose except as required in the performance of the Services. You shall notify the Independent Director and Apache immediately in the event you become aware of any loss or disclosure of any Confidential Information.

(b) Confidential Information shall not include information that:

- (i) is or becomes generally available to the public other than through your breach of this Agreement; or
- (ii) is communicated to you by a third party that had no confidentiality obligations with respect to such information.

(c) Nothing herein shall be construed to prevent disclosure of Confidential Information as may be required by applicable law or regulation, or pursuant to the valid order of a court of competent jurisdiction or an authorized government agency.

(d) Notice of Immunity Under the Defend Trade Secrets Act of 2016 (“**DTSA**”). Notwithstanding any other provision of this Agreement:

(i) You will not be held criminally or civilly liable under any federal or state trade secret law for any disclosure of a trade secret that:

(A) is made: (1) in confidence to a federal, state, or local government official, either directly or indirectly, or to an attorney and (2) solely for the purpose of reporting or investigating a suspected violation of law; or

(B) is made in a complaint or other document that is filed under seal in a lawsuit or other proceeding.

(ii) If you file a lawsuit for retaliation by the Company for reporting a suspected violation of law, you may disclose the Company's trade secrets to your attorney and use the trade secret information in the court proceeding if you:

- (A) file any document containing the trade secret under seal; and
- (B) do not disclose the trade secret, except pursuant to court order.

Section 6. Representations and Warranties.

(a) You represent and warrant to the Company that:

(i) you have the right to enter into this Agreement, to grant the rights granted herein and to perform fully all of your obligations in this Agreement and the Company Agreement;

(ii) your entering into this Agreement with the Company and your performance of the Services or any work related thereto do not and will not conflict with or result in any breach or default under any other agreement to which you are subject, including, without limitation, any non-competition, non-solicitation, or other work-related restrictions imposed by a current or former employer;

(iii) you will inform the Independent Director about any non-competition, non-solicitation, or other work-related restrictions to which you are subject and provide the Independent Director with as much information about them as possible, including any agreements between you and your current or former employer describing such restrictions on your activities;

(iv) you will not: (1) remove or take any documents or proprietary data or materials of any kind, electronic or otherwise, with you from your current or former employer to the Company without written authorization from your current or former employer or (2) use or disclose any such confidential information of your current or former employer during the course and scope of your employment with the Company;

(v) you will discuss any questions you may have about ownership of particular documents or other information with your current or former employer before removing or copying the documents or information for use in connection with your employment with the Company;

(vi) you have the required skill, experience, and qualifications to perform the Services and any work related thereto, you shall perform the Services and such work in a professional and workmanlike manner in accordance with generally recognized industry standards for similar services and you shall devote sufficient resources to ensure that the Services are performed in a timely and reliable manner; and

(vii) you shall perform the Services in compliance with all applicable federal, state, and local laws and regulations, including by maintaining all licenses, permits, and registrations required to perform the Services or any work related thereto.

(b) The Company hereby represents and warrants to you that:

(i) it has the full right, power, and authority to enter into this Agreement and to perform its obligations hereunder; and

(ii) the execution of this Agreement by its representative whose signature is set forth at the end hereof has been duly authorized by all necessary corporate action.

Section 7. Indemnification. You shall be entitled to indemnification by the Company on the terms and subject to the conditions set forth in the Company Agreement.

Section 8. Insurance. The Company shall, at its own expense, provide directors' and officers' liability insurance coverage to you in your capacity as the Sole Manager, in an amount and on terms reasonably customary for directors and officers of oil and gas exploration and production companies that are similarly situated to the Company. The Company shall notify you of the existence of and any termination, cancellation, or material adverse changes to such insurance coverage provided to you.

Section 9. Termination.

(a) You or the Independent Director on behalf of the Company (in the case of the Independent Director, subject to the prior consent or approval of Apache as provided in the Company Agreement) may terminate this Agreement without Cause upon 60 calendar days' written notice to the other Party. In the event of termination by you pursuant to this clause (a), the Company shall pay you on a pro-rata basis for any portion of your salary then due and payable for any Services completed up to and including the date of such termination. In the event of termination by the Independent Director on behalf of the Company pursuant to this clause (a), the Company shall pay you six months of your base salary from and after the date of such termination.

(b) The Independent Director on behalf of the Company (subject to the prior consent and approval of Apache) may terminate this Agreement, effective immediately upon written notice to you, for "Cause" (as defined below), or, if the event giving rise to Cause is an event subject to clause (d) of the definition of Cause, then effective following any applicable right to cure set forth by the Independent Director in the written notice of termination if you do not cure the applicable failure(s), violation(s), breach(es), action(s), or inaction(s) giving rise to Cause within the cure period specified in the written notice of termination you receive from the Independent Director. You may terminate this Agreement, effective immediately upon written notice to the Independent Director (with a copy provided by you to Apache), if the Company breaches any material provision of this Agreement, and such breach is incapable of cure, or with respect to a breach capable of cure, the Company does not cure such breach within thirty (30) calendar days after the Independent Director's and Apache's receipt of your written notice of termination containing a description of the breach giving rise to the termination notice. As used herein, "Cause" means a good faith finding by the Independent Director (subject to the prior consent and approval of Apache) of: (a) the commission by you of an act of fraud, dishonesty, or embezzlement against the Company or any of its Affiliates or Subsidiaries, or any customer or client thereof; (b) the unauthorized disclosure by you of material Confidential Information or Intellectual Property Rights of the Company or any of its Affiliates or Subsidiaries; (c) your conviction (or a plea by you or on your behalf of nolo contendere) for: (i) a felony or (ii) a crime involving fraud, dishonesty or moral turpitude; or (d) your failure to perform your material duties as the Sole Manager of the Company in accordance with this Agreement, as reasonably determined by the Independent Director (subject to the prior consent and approval of Apache), or if you intentionally, or with gross negligence, take action (or elect not to take action) or engage in conduct adverse to the interests of the Company, its Affiliates, its Subsidiaries, or its or their assets, business or business opportunities that the Independent Director (subject to the prior consent and approval of Apache) has reasonably determined is or could be materially injurious to the Company; provided, however, that prior to a termination for Cause under clause (d) of this definition the Independent Director shall provide written notice to you of any such

failure(s), violation(s), breach(es), action(s), or inaction(s) upon which the Company intends to rely as the basis for a termination for Cause and the Independent Director will offer the Sole Manager (subject to the consent and approval of Apache) no less than five (5) calendar days to cure such failure(s), violation(s), breach(es), action(s), or inaction(s) (as applicable) if the Independent Director, in the exercise of its good faith judgment, deems such failure(s), violation(s), breach(es), action(s), or inaction(s) (as applicable) to be capable of cure; provided, further, that the Independent Director shall only be required to give the Sole Manager such notice and opportunity to cure one time. In the event of termination by the Independent Director on behalf of the Company pursuant to this clause (b) for Cause or by you pursuant to this clause (b), the Company shall pay you on a pro-rata basis for any portion of your salary then due and payable for any Services completed up to and including the effective date of such termination.

(c) Upon expiration or termination of this Agreement for any reason, or at any other time upon the Company's written request, you shall promptly after such expiration or termination:

- (i) deliver to the Company all Deliverables (whether complete or incomplete) and all materials, equipment, and other property provided for your use by the Company;
- (ii) deliver to the Company all tangible documents and other media (including any copies), containing, reflecting, incorporating, or based on the Confidential Information;
- (iii) permanently erase all the Confidential Information from your personal computer systems; and
- (iv) certify in writing to the Company that you have complied with the requirements of this clause.

(d) The terms and conditions of clause (c) and this clause (d) of Section 9 and Sections 4, 5, 6, 7, 10, **Error! Reference source not found.**, 11, 12, 13, 14, and 15 shall survive the expiration or termination of this Agreement.

Section 10. Non-Competition.

(a) You acknowledge that (i) the Company and its affiliates will be engaged in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the Legacy Apache Properties (as defined in the Company Agreement) and the GOM Shelf Properties (as defined in the Company Agreement) during the Employment Period and thereafter; (ii) during the Employment Period, you will be actively and significantly involved in the day-to-day operations of the Company and its affiliates as the Sole Manager pursuant to the Company Agreement in carrying out the activities of the Company and its affiliates described in the immediately preceding clause (i); (iii) you occupy a position of trust and confidence with the Company and its affiliates during the Employment Period; and (iv) you will become familiar with the Company's and its affiliates' trade secrets and with other proprietary and confidential information (including the Confidential Information) concerning the Company and its affiliates and their respective operations and businesses.

(b) During the Restricted Period (as defined below) in the Restricted Territory (as defined below), you shall not, directly or indirectly (whether as an owner, partner, shareholder, agent, officer, director, employee, independent contractor, consultant, or otherwise), own, operate, manage, control, invest in, perform services for, or engage or participate in any manner in, or render services to (alone or in association with any person or entity) or otherwise assist any person or entity that engages in, or owns, invests in, operates, manages, or controls any venture or enterprise that engages in, acquiring, disposing of, owning, operating, plugging and abandoning, or decommissioning oil and gas properties.

(c) The term “**Restricted Period**” means the period of time from the date of this Agreement until 24 months after the termination of your employment relationship with the Company or any successor thereto for any reason (whether pursuant to a written agreement or otherwise). The Restricted Period shall be extended for a period equal to any time period that you are in violation of this Section 10. Nothing contained in Section 10(b) shall be construed to prevent you from investing in the stock of any competing corporation listed on a national securities exchange or traded in the over-the-counter market, but only if you are not involved in the business of said corporation and if you and your associates (as such term is defined in Regulation 14(A) promulgated under the Securities Exchange Act of 1934, as amended and as in effect on the date hereof), collectively, do not own more than an aggregate of 1.0% of the stock of such corporation.

(d) The term “**Restricted Territory**” means the Gulf of Mexico.

(e) The Parties acknowledge that the business of the Company and its affiliates is the Gulf of Mexico and that you are performing or providing the Services to the Company and its affiliates throughout the Restricted Territory. If any court of competent jurisdiction at any time deems the Restricted Period unreasonably lengthy, or the Restricted Territory unreasonably extensive, or any of the covenants set forth in this Section 10 not fully enforceable, the other provisions of this Section 10, and this Agreement in general, will nevertheless stand and to the full extent consistent with law continue in full force and effect, and it is the intention and desire of the parties that the court treat any provisions of this Agreement that are not fully enforceable as having been modified to the minimum extent deemed necessary by the court to render them reasonable and enforceable and that the court enforce them to such extent (for example, that the Restricted Period be deemed to be the longest period permissible by law, but not in excess of the length provided for in Section 10(b), and the Restricted Territory be deemed to comprise the largest territory permissible by law under the circumstances but not in excess of the territory provided for in Section 10(b)).

Section 11. Additional Acknowledgments.

(a) You acknowledge and agree that (i) the Services to be performed or provided by you to the Company as Sole Manager under the Company Agreement are of a special and unique character; (ii) you will obtain knowledge and skill relevant to the Company's industry, methods of doing business, and marketing and operational strategies by virtue of your employment; and (iii) the restrictive covenants and other terms and conditions of this Agreement (including, but not limited to, those in Sections 5 and **Error! Reference source not found.** of this Agreement) are reasonable and reasonably necessary to protect the legitimate business interest of the Company and its affiliates.

(b) You further acknowledge that (i) the benefits provided to you under this Agreement, including the amount of your compensation, reflect, in part, your obligations and the Company's rights under this Agreement, including, but not limited to, those in Sections 5 and 10 of this Agreement; (ii) you have no expectation of any additional compensation, royalties, or other payment of any kind not otherwise referenced herein in connection herewith; and (iii) you will not suffer undue hardship by reason of full compliance with the terms and conditions of Sections 5 and 10 of this Agreement or the Company's enforcement thereof.

Section 12. Assignment. Neither you nor the Company shall assign any rights or obligations under this Agreement without the prior written consent of the other Party. Any purported assignment in violation of the foregoing sentence shall be deemed null and void *ab initio*. Subject to the limits on assignment stated in this Section 12, this Agreement will inure to the benefit of, be binding on, and be enforceable against each of the Parties and their respective successors and assigns.

Section 13. **Remedies.** In the event you breach or threaten to breach Section 5 and Section 10 of this Agreement, you hereby acknowledge and agree that monetary damages would not afford an adequate remedy and that the Company shall be entitled to seek, in addition to other available remedies, a temporary or permanent injunction or other equitable relief restraining such breach or threatened breach from any court of competent jurisdiction, without the necessity of showing any actual damages, and without the necessity of posting any bond or other security. This equitable relief shall be in addition to, not in lieu of, legal remedies, monetary damages, or other available forms of relief.

Section 14. **Disputes.** Subject to Section 13, any dispute, controversy, or claim arising out of or related to this Agreement or any breach or termination of this Agreement, including but not limited to the Services or work related thereto that you provide to the Company, and any alleged violation of any federal, state, or local statute, regulation, common law, or public policy, whether sounding in contract, tort, or statute, shall be submitted to and decided by federal or state courts sitting in Harris County, Texas.

Section 15. **Governing Law, Jurisdiction, and Venue.** This Agreement and all related documents including all exhibits and schedules attached hereto and all matters arising out of or relating to this Agreement and the Services or work related thereto provided hereunder, whether sounding in contract, tort, or statute, for all purposes shall be governed by and construed in accordance with, the laws of the State of Texas (including its statutes of limitations), without giving effect to the conflict of laws principles that would cause laws of any jurisdiction other than those of the State of Texas to apply.

Section 16. Miscellaneous

(a) You shall not export, directly or indirectly, any technical data acquired from the Company, or any products utilizing any such data, to any country in violation of any applicable export laws or regulations.

(b) All notices, requests, consents, claims, demands, waivers, and other communications hereunder (each, a “Notice”) shall be in writing, and shall be delivered by email and additionally by (i) personal delivery, (ii) nationally recognized overnight courier (with all fees prepaid), or (iii) certified or registered mail (in each case of clause (iii), return receipt requested, postage prepaid). Except as otherwise provided in this Agreement, a Notice is effective only if (x) the receiving Party has received the Notice and (y) the Party giving the Notice has complied with the requirements of this Section 16(b). Any Notice must be sent to the respective Parties at the following addresses (or at such other address for a Party as shall be specified in a Notice given in accordance with this Section 16(b)):

If to [SOLE MANAGER NAME]:

[SOLE MANAGER ADDRESS]

Attention: [SOLE MANAGER NAME]

Email: [EMAIL ADDRESS]

[with a copy to
(which shall not constitute notice):

Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056
Attention: [●]
Email: [●]]¹

If to the Company:

Fieldwood Energy I LLC

¹ **Note to Draft:** Apache notice information to be confirmed. Does Apache want to receive copies of notices sent to Independent Director or the Company or just those sent to the Company?

[COMPANY ADDRESS]
Attention: Independent Director
Email: [INDEPENDENT DIRECTOR
EMAIL ADDRESS]²

with a copy to
(which shall not constitute notice):

Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056
Attention: [•]
Email: [•]

(c) This Agreement, together with the applicable provisions of the Company Agreement and any other documents expressly incorporated herein by reference, and related exhibits and schedules, constitutes the sole and entire agreement of the Parties with respect to the subject matter contained herein, and supersedes all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

(d) This Agreement may only be amended, modified, or supplemented by an agreement in writing signed by each Party, and any of the terms thereof may be waived only by a written document signed by each Party or, in the case of waiver, by the Party waiving compliance. Notwithstanding the foregoing, the Parties agree to amend or modify this Employment Agreement as is necessary to comply with the requirements of Section 409A of the Code.

(e) If any term or provision of this Agreement is invalid, illegal, or unenforceable in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction.

(f) This Agreement may be executed in counterparts and by facsimile signature, each of which shall be deemed an original and all of which together shall constitute one instrument.

(Signature page follows)

² **Note to Draft:** Confirm that notices to the Company under this Agreement would be addressed to the Independent Director.

If this Agreement accurately sets forth our understanding, kindly execute the enclosed copy and return it to the undersigned.

Very truly yours,

FIELDWOOD ENERGY I LLC

By: _____
Name:
Title:

ACCEPTED AND AGREED:

Name:
Date:

SCHEDULE I

SERVICES

SCHEDULE II
COMPENSATION

SCHEDULE III

1. PRE-EXISTING MATERIALS: [IDENTIFY SOLE MANAGER'S PRE-EXISTING MATERIALS]

EXHIBIT A

**Limited Liability Company Agreement of
Fieldwood Energy I LLC**

(See attached)

Exhibit 20

Independent Director Agreement

[COMPANY LETTERHEAD]

[INDEPENDENT DIRECTOR NAME]

[ADDRESS]

[DATE]

Dear [INDEPENDENT DIRECTOR NAME],

This letter agreement (this “**Agreement**”) sets forth the terms and conditions whereby you agree to provide the services to be performed by the “Independent Director” on behalf of or in the service of Fieldwood Energy I LLC, a Texas limited liability company (the “**Company**”), as more fully set forth and described in the Limited Liability Company Agreement of the Company, dated as of [●], 2020 (such agreement, as it may be amended, supplemented or modified from time to time, the “**Company Agreement**”), a copy of which is attached as Exhibit A hereto. As used in this Agreement, the term “**Parties**” shall refer to both you and the Company and “**Party**” shall refer to you or the Company.

Section 1. Services.

(a) The Company hereby engages you, and you hereby accept such engagement, as the Independent Director (as defined in the Company Agreement) to provide to the Company the services specified in the Company Agreement to be performed or provided by the Independent Director (the “**Services**”), such Services to be performed or provided on the terms and subject to the conditions set forth in the Company Agreement and this Agreement.

(b) Except as otherwise set forth in the Company Agreement, the Company shall not control the manner or means by which you perform or provide the Services.

(c) As set forth in Schedule 1, the Company shall provide you with access to its premises, materials, information, and systems to the extent necessary for the performance of the Services. Unless otherwise specified in Schedule 1, you shall furnish, at your own expense, the materials, equipment, and other resources necessary to perform the Services.

(d) You shall comply with all rules and procedures communicated to you in writing by the Company, including those related to safety, security, and confidentiality.

(e) Any provisions in this Agreement or the Company Agreement that may appear to give the Company the right to direct you as to the details of performing the Services or doing work related thereto or to exercise a measure of control over the performance of the Services or doing the work related thereto shall be deemed to mean that you shall follow the desires of the Company in the results of the Services or the work related thereto only; provided, however, that the scope of the Services to be performed or provided by you as Independent Director and your authority to take actions on behalf of the Company as Independent Director shall be subject to the limitations thereon as set forth in the Company Agreement and this Agreement.

Section 2. Term. The term of this Agreement shall commence as of the date set forth above and shall continue until the earlier of (a) the date on which you are removed as the Independent Director by the Company, with the consent of Apache Corporation, a Delaware corporation (“**Apache**”), and (b) the [tenth] anniversary of this Agreement, unless extended annually thereafter (the “**Term**”).

Section 3. Fees and Expenses.

(a) As full compensation for performance of the Services and any work related thereto and the rights granted to the Company in this Agreement, the Company shall pay you a fixed annual fee of \$[●] (the “Fees”), payable on the dates set forth in Schedule 1. You acknowledge that you will receive an IRS Form 1099-MISC from the Company, and that you shall be solely responsible for all federal, state, and local taxes, as set out in Section 4(b).

(b) You are solely responsible for any travel or other costs or expenses incurred by you in connection with the performance of the Services, and in no event shall the Company reimburse you for any such costs or expenses.

(c) The Company shall pay all the Fees in accordance with the payment schedule set forth on Schedule 1.

Section 4. Relationship of the Parties.

(a) You are an independent contractor of the Company, and this Agreement shall not be construed to create any association, partnership, joint venture, employment, or agency relationship between you and the Company for any purpose. Except as expressly set forth in the Company Agreement, you have no authority (and shall not hold yourself out as having authority) to bind the Company and you shall not make any agreements or representations on the Company’s behalf without the Company’s prior written consent.

(b) Without limiting Section 4(a), you will not be eligible to participate in any benefits or benefit plans offered by the Company to its employees, and the Company will not be responsible for withholding or paying any income, payroll, Social Security, or other federal, state, or local taxes, making any insurance contributions, including for unemployment or disability, or obtaining workers’ compensation insurance on your behalf. You shall be responsible for, and shall indemnify the Company against, all such taxes or contributions, including penalties and interest. Any persons employed or engaged by you in connection with the performance of the Services or any work related thereto shall be your employees or contractors and you shall be fully responsible for them and indemnify the Company against any claims made by or on behalf of any such employee or contractor.

Section 5. Intellectual Property Rights.

(a) The Company is, and will be, the sole and exclusive owner of all right, title, and interest throughout the world in and to all the results and proceeds of the Services and work related thereto performed or provided by you under this Agreement and the Company Agreement (collectively, the “Deliverables”) and all other writings, technology, inventions, discoveries, processes, techniques, methods, ideas, concepts, research, proposals, and materials, and all other work product of any nature whatsoever, that are created, prepared, produced, authored, edited, modified, conceived, or reduced to practice in the course of your performing or providing the Services or other work performed in connection with the Services or this Agreement or the Company Agreement (collectively, and including the Deliverables, “Work Product”), including all patents, copyrights, trademarks (together with the goodwill symbolized thereby), trade secrets, know-how, and other confidential or proprietary information, and other intellectual property rights (collectively “Intellectual Property Rights”) therein. You agree that the Work Product is hereby deemed “work made for hire” as defined in 17 U.S.C. § 101 for the Company and all copyrights therein automatically and immediately vest in the Company. If, for any reason, any Work Product does not constitute a “work made for hire,” you hereby irrevocably assign to the Company, for no additional consideration, your entire right, title, and interest throughout the world in and to such Work Product,

including all Intellectual Property Rights therein, including the right to sue for past, present, and future infringement, misappropriation, or dilution thereof.

(b) You shall protect the assets of the Company from misuse or misappropriation, including, without limitation, any Work Product, Intellectual Property Rights, or other confidential information of the Company.

(c) Notwithstanding Section 5(a), to the extent that any of your pre-existing materials identified in Schedule 1 are incorporated in or combined with any Deliverable or otherwise necessary for the use or exploitation of any Work Product, you hereby grant to the Company an irrevocable, worldwide, perpetual, royalty-free, non-exclusive license to use, publish, reproduce, perform, display, distribute, modify, prepare derivative works based upon, make, have made, sell, offer to sell, import, and otherwise exploit such preexisting materials and derivative works thereof. The Company may assign, transfer, and sublicense such rights to others without your approval.

(d) As between you and the Company, the Company is, and will remain, the sole and exclusive owner of all right, title, and interest in and to any documents, specifications, data, know-how, methodologies, software, and other materials provided to you by the Company (“**Company Materials**”), including all Intellectual Property Rights therein. You have no right or license to reproduce or use any Company Materials except solely during the Term to the extent necessary to perform your obligations under this Agreement in furtherance of the Company’s business. All other rights in and to the Company Materials are expressly reserved by the Company. You have no right or license to use the Company’s trademarks, service marks, trade names, logos, symbols, or brand names.

Section 6. Confidentiality.

(a) You acknowledge that you will have access to information that is treated as confidential and proprietary by the Company, including, without limitation, the existence and terms of this Agreement and the Company Agreement, trade secrets, technology, and information pertaining to business operations and strategies, customers, pricing, marketing, finances, sourcing, [OTHER CONFIDENTIAL INFORMATION,] seismic information, projected production, projected cost and expenses (including projected plugging and abandonment and decommissioning costs) or operations of the Company, its affiliates, or their suppliers or customers, in each case whether spoken, written, printed, electronic, or in any other form or medium (collectively, the “**Confidential Information**”). Any Confidential Information that you access or develop in connection with the Services or any work related thereto, including but not limited to any Work Product, shall be subject to the terms and conditions of this Section 6. You agree not to use any Confidential Information for any purpose except as required in the performance of the Services. You shall notify the Company immediately in the event you become aware of any loss or disclosure of any Confidential Information.

(b) Confidential Information shall not include information that:

(i) is or becomes generally available to the public other than through your breach of this Agreement; or

(ii) is communicated to you by a third party that had no confidentiality obligations with respect to such information.

(c) Nothing herein shall be construed to prevent disclosure of Confidential Information as may be required by applicable law or regulation, or pursuant to the valid order of a court of competent jurisdiction or an authorized government agency.

(d) Notice of Immunity Under the Defend Trade Secrets Act of 2016 (“DTSA”). Notwithstanding any other provision of this Agreement:

(i) You will not be held criminally or civilly liable under any federal or state trade secret law for any disclosure of a trade secret that:

(A) is made: (1) in confidence to a federal, state, or local government official, either directly or indirectly, or to an attorney and (2) solely for the purpose of reporting or investigating a suspected violation of law; or

(B) is made in a complaint or other document that is filed under seal in a lawsuit or other proceeding.

(ii) If you file a lawsuit for retaliation by the Company for reporting a suspected violation of law, you may disclose the Company’s trade secrets to your attorney and use the trade secret information in the court proceeding if you:

(A) file any document containing the trade secret under seal; and

(B) do not disclose the trade secret, except pursuant to court order.

Section 7. Representations and Warranties.

(a) You represent and warrant to the Company that:

(i) you have the right to enter into this Agreement, to grant the rights granted herein and to perform fully all of your obligations in this Agreement and the Company Agreement;

(ii) your entering into this Agreement with the Company and your performance of the Services or any work related thereto do not and will not conflict with or result in any breach or default under any other agreement to which you are subject;

(iii) you have the required skill, experience, and qualifications to perform the Services and any work related thereto, you shall perform the Services and such work in a professional and workmanlike manner in accordance with generally recognized industry standards for similar services and you shall devote sufficient resources to ensure that the Services are performed in a timely and reliable manner; and

(iv) you shall perform the Services in compliance with all applicable federal, state, and local laws and regulations, including by maintaining all licenses, permits, and registrations required to perform the Services or any work related thereto.

(b) The Company hereby represents and warrants to you that:

(i) it has the full right, power, and authority to enter into this Agreement and to perform its obligations hereunder; and

(ii) the execution of this Agreement by its representative whose signature is set forth at the end hereof has been duly authorized by all necessary corporate action.

Section 8. Indemnification. You shall be entitled to indemnification by the Company on the terms and subject to the conditions set forth in the Company Agreement.

Section 9. Insurance. The Company shall, at its own expense, provide directors' and officers' liability insurance coverage to you in your capacity as the Independent Director, in an amount and on terms reasonably customary for directors and officers of oil and gas exploration and production companies that are similarly situated to the Company. The Company shall notify you of the existence of and any termination, cancellation, or material adverse changes to such insurance coverage provided to you.

Section 10. Termination.

(a) You may resign as Independent Director and terminate this Agreement at any time without Cause (as defined below), or the Sole Manager on behalf of the Company (in the case of termination on behalf of the Company, subject to the prior consent or approval of Apache as provided in the Company Agreement) may remove you as Independent Director and terminate this Agreement without Cause at any time, in each case upon 60 calendar days' advance written notice to the other Party. In addition, this Agreement shall terminate upon your death any disability that renders you unable to perform the Services. In the event of termination by you or the Sole Manager on behalf of the Company pursuant to this clause (a) or upon your death or disability, the Company shall pay you (or your estate in the event of your death) on a pro-rata basis for any Fees then due and payable for any Services completed up to and including the effective date of such termination.

(b) The Sole Manager on behalf of the Company (subject to the prior consent and approval of Apache) may terminate this Agreement, effective immediately upon written notice to you, for "Cause" (as defined below), or, if the event giving rise to Cause is an event subject to clause (d) of the definition of Cause, then effective following any applicable right to cure set forth by the Sole Manager in the written notice of termination if you do not cure the applicable failure(s), violation(s), breach(es), action(s), or inaction(s) giving rise to Cause within the cure period specified in the written notice of termination you receive from the Sole Manager. You may terminate this Agreement, effective immediately upon written notice to the Sole Manager (with a copy provided by you to Apache), if the Company breaches any material provision of this Agreement, and such breach is incapable of cure, or with respect to a breach capable of cure, the Company does not cure such breach within thirty (30) calendar days after the Sole Manager's and Apache's receipt of your written notice of termination containing a description of the breach giving rise to the termination notice. As used herein, "Cause" means a good faith finding by the Sole Manager (subject to the prior consent and approval of Apache) of: (a) the commission by you of an act of fraud, dishonesty, or embezzlement against the Company or any of its Affiliates or Subsidiaries, or any customer or client thereof; (b) the unauthorized disclosure by you of material Confidential Information or Intellectual Property Rights of the Company or any of its Affiliates or Subsidiaries; (c) your conviction (or a plea by you or on your behalf of nolo contendere) for: (i) a felony or (ii) a crime involving fraud, dishonesty or moral turpitude; or (d) your failure to perform your material duties as the Independent Director of the Company in accordance with this Agreement, as reasonably determined by the Sole Manager (subject to the prior consent and approval of Apache), or if you intentionally, or with gross negligence, take action (or elect not to take action) or engage in conduct adverse to the interests of the Company, its Affiliates, its Subsidiaries, or its or their assets, business or business opportunities that the Sole Manager (subject to the prior consent and approval of Apache) has reasonably determined is or could be materially injurious to the Company; provided, however, that prior to a termination for Cause under clause (d) of this definition the Sole Manager shall provide written notice to you of any such failure(s), violation(s), breach(es), action(s), or inaction(s) upon which the Company intends to rely as the basis for a termination for Cause and the Sole Manager will offer the Independent Director (subject to the consent and approval of Apache) no less than five (5) calendar days to cure such failure(s), violation(s), breach(es), action(s), or inaction(s) (as applicable) if the Sole Manager, in the exercise of its good faith judgment, deems such failure(s),

violation(s), breach(es), action(s), or inaction(s) (as applicable) to be capable of cure; provided, further, that the Sole Manager shall only be required to give the Independent Director such notice and opportunity to cure one time. In the event of termination by the Company pursuant to this clause (b) for Cause or by you pursuant to this clause (b), the Company shall pay you on a pro-rata basis for any portion of your Fees then due and payable for any Services completed up to and including the effective date of such termination.

(c) Upon expiration or termination of this Agreement for any reason, or at any other time upon the Company's written request, you shall promptly after such expiration or termination:

(i) deliver to the Company all Deliverables (whether complete or incomplete) and all materials, equipment, and other property provided for your use by the Company;

(ii) deliver to the Company all tangible documents and other media (including any copies), containing, reflecting, incorporating, or based on the Confidential Information;

(iii) permanently erase all the Confidential Information from your personal computer systems; and

(iv) certify in writing to the Company that you have complied with the requirements of this clause.

(d) The terms and conditions of clause (c) and this clause (d) of Section 10 and Sections 4, 5, 6, 7, 8, 11, **Error! Reference source not found.**, 12, 13, 14, and 15 shall survive the expiration or termination of this Agreement.

Section 11. Other Business Activities. You may be engaged or employed in any other business, trade, profession, or other activity that does not place you in a conflict of interest with the Company; provided that during the Term, you shall not be engaged in any business activities that do or may compete with the business of the Company without having first provided the Company with written notice of such proposed engagement not less than 75 calendar days prior to such engagement.

Section 12. Assignment. Neither you nor the Company shall assign any rights or obligations under this Agreement without the prior written consent of the other Party. Any purported assignment in violation of the foregoing sentence shall be deemed null and void *ab initio*. Subject to the limits on assignment stated in this Section 12, this Agreement will inure to the benefit of, be binding on, and be enforceable against each of the Parties and their respective successors and assigns.

Section 13. Remedies. In the event you breach or threaten to breach Section 6 or **Error! Reference source not found.** of this Agreement, you hereby acknowledge and agree that monetary damages would not afford an adequate remedy and that the Company shall be entitled to seek, in addition to other available remedies, a temporary or permanent injunction or other equitable relief restraining such breach or threatened breach from any court of competent jurisdiction, without the necessity of showing any actual damages, and without the necessity of posting any bond or other security. This equitable relief shall be in addition to, not in lieu of, legal remedies, monetary damages, or other available forms of relief.

Section 14. Disputes. Subject to Section 13, any dispute, controversy, or claim arising out of or related to this Agreement or any breach or termination of this Agreement, including but not limited to the Services or work related thereto that you provide to the Company, and any alleged violation of any federal, state, or local statute, regulation, common law, or public policy, whether sounding in contract, tort, or statute, shall be submitted to and decided by federal or state courts sitting in Harris County, Texas.

Section 15. Governing Law, Jurisdiction, and Venue. This Agreement and all related documents including all exhibits and schedules attached hereto and all matters arising out of or relating to this Agreement and the Services or work related thereto provided hereunder, whether sounding in contract, tort, or statute for all purposes shall be governed by and construed in accordance with, the laws of the State of Texas (including its statutes of limitations), without giving effect to the conflict of laws principles that would cause laws of any jurisdiction other than those of the State of Texas to apply.

Section 16. Miscellaneous.

(a) You shall not export, directly or indirectly, any technical data acquired from the Company, or any products utilizing any such data, to any country in violation of any applicable export laws or regulations.

(b) All notices, requests, consents, claims, demands, waivers, and other communications hereunder (each, a “Notice”) shall be in writing, and shall be delivered by email and additionally by (i) personal delivery, (ii) nationally recognized overnight courier (with all fees prepaid), or (iii) certified or registered mail (in each case of clause (iii), return receipt requested, postage prepaid). Except as otherwise provided in this Agreement, a Notice is effective only if (x) the receiving Party has received the Notice and (y) the Party giving the Notice has complied with the requirements of this Section 16(b). Any Notice must be sent to the respective Parties at the following addresses (or at such other address for a Party as shall be specified in a Notice given in accordance with this Section 16(b)):

If to [INDEPENDENT DIRECTOR NAME]:

[INDEPENDENT DIRECTOR ADDRESS]
Attention: [INDEPENDENT DIRECTOR NAME]
Email: [EMAIL ADDRESS]

[with a copy to
(which shall not constitute notice):

Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056
Attention: [•]
Email: [•]]¹

If to the Company:

Fieldwood Energy I LLC
[COMPANY ADDRESS]
Attention: Sole Manager
Email: [SOLE MANAGER EMAIL ADDRESS]

with a copy to
(which shall not constitute notice):

Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056
Attention: [•]
Email: [•]

(c) This Agreement, together with the applicable provisions of the Company Agreement and any other documents expressly incorporated herein by reference, and related exhibits and schedules,

¹ **Note to Draft:** Apache notice information to be confirmed. Does Apache want to receive copies of notices sent to Independent Director or the Company or just those sent to the Company?

constitutes the sole and entire agreement of the Parties with respect to the subject matter contained herein, and supersedes all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

(d) This Agreement may only be amended, modified, or supplemented by an agreement in writing signed by each Party, and any of the terms thereof may be waived only by a written document signed by each Party or, in the case of waiver, by the Party waiving compliance.

(e) If any term or provision of this Agreement is invalid, illegal, or unenforceable in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction.

(f) This Agreement may be executed in counterparts and by facsimile signature, each of which shall be deemed an original and all of which together shall constitute one instrument.

(Signature page follows)

If this Agreement accurately sets forth our understanding, kindly execute the enclosed copy and return it to the undersigned.

Very truly yours,

FIELDWOOD ENERGY I LLC

By: _____
Name:
Title:

ACCEPTED AND AGREED:

Name:
Date:

SCHEDULE 1

1. ACCESS PROVIDED BY COMPANY: [PREMISES,] [MATERIALS,] [INFORMATION,] AND [SYSTEMS]
2. PAYMENT SCHEDULE: Fees shall be paid on a pro rata basis [quarterly][monthly] on the last day of such [fiscal quarter][month] of the Company, beginning with the first such date occurring following the date of this Agreement.
3. DELIVERABLES: [IDENTIFY DELIVERABLES]
4. PRE-EXISTING MATERIALS: [IDENTIFY INDEPENDENT DIRECTOR'S PRE-EXISTING MATERIALS]

EXHIBIT A

**Limited Liability Company Agreement of
Fieldwood Energy I LLC**

(See attached)

Exhibit 21

Form of Contract Services Agreement

CONTRACT SERVICES AGREEMENT

This Contract Services Agreement dated and effective as of _____, 202__ (the “Effective Date”) (this “Agreement”) is by and among [•] (the “Operator”), FIELDWOOD ENERGY I LLC, a Texas limited liability company (the “Fieldwood Energy I”) and GOM SHELF LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Operator and Owners are sometimes referred to collectively as the “Parties” and individually as a “Party”.

WHEREAS, each Owner is the operator, as designated by the Bureau of Ocean Energy Management of the United States Department of the Interior (“BOEM”), of certain of the Assets (as defined below);

WHEREAS, Owners and Fieldwood Energy II LLC, a Texas limited liability company, have entered into that certain Transition Services Agreement dated [•], 202__ (as such agreement may be amended from time to time, the “Transition Agreement”), pursuant to which Fieldwood Energy II LLC agreed to provide certain transition services to Owners with respect to the Assets, on the terms and subject to the conditions set forth therein; and

WHEREAS, upon the termination of the Transition Agreement as to the Assets, Owners desire to engage Operator to perform the Services (as defined below) with respect to the oil and gas properties described on **Schedule I** (the “Assets”), and Operator desires to perform such Services, subject to the terms hereof.

NOW, THEREFORE, in consideration of the premises and of the mutual promises, covenants, conditions, and agreements contained herein and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE I. SERVICES

Section 1.1 Services. Subject to the terms of this Agreement, Owners hereby engage Operator to perform, or cause to be performed, all those certain operations and activities with respect to the Assets, as more particularly identified on **Exhibit A** (the “Services”), in accordance with the Approved Budget and reasonable written instructions provided from time to time during the Term of this Agreement to Operator by the Sole Manager of Fieldwood Energy I on behalf of the Owners.

Section 1.2 Decommissioning. In addition to the operations and activities identified on **Exhibit A**, the Services shall include plugging, abandonment, removal, site clearance, site survey, remediation, disposal, restoration operations, and any other decommissioning activities associated with (i) the Assets described or identified on **Exhibit B** in accordance with the timing set forth on **Exhibit B** (the “Decommissioning Plan”) and (ii) all other Assets, to the extent not included in the Decommissioning Plan, as and when required by (a) applicable Laws, including, without limitation, the rules and regulations of BOEM, the Bureau of Safety and Environmental Enforcement (“BSEE”), or any other local, state, or federal governmental entity having jurisdiction over the Assets (collectively, “Governmental Authorities”) or (b) applicable contracts (in the case of the decommissioning covered by this clause (ii), “Remaining Decommissioning” and together

with the Decommissioning Plan, “Required Decommissioning”). Promptly upon determining, learning, or being notified that Remaining Decommissioning is or will be required, Operator shall provide written Notice to Owner(s) describing the applicable Remaining Decommissioning in reasonable detail and setting forth the date by which such Remaining Decommissioning is required to be completed and Operator’s preliminary estimate of the costs for Operator to perform the applicable Remaining Decommissioning. Required Decommissioning shall be performed in accordance with the rules and regulations of BOEM, BSEE, and all other applicable Governmental Authorities having jurisdiction, applicable Laws, and in compliance with the terms of all applicable leases, contracts, or agreements pertaining to such Required Decommissioning. Within thirty (30) Business Days after the completion of any Required Decommissioning, or any part thereof, and any other activities required by the BSEE or other applicable Governmental Authorities having jurisdiction, Operator will provide Owners with: (1) copies of the final reports submitted to BSEE or such other Governmental Authorities; (2) an affidavit or sworn declaration signed by an appropriately authorized senior officer of Operator attesting to completion thereof; (3) a statement identifying all costs incurred in connection therewith (the “Statement”); and (4) such other documentation as requested by Sole Manager of Fieldwood Energy I on behalf of Owners. Operator will include with the Statement all available back up accounting documentation reasonably necessary to support the information reflected thereon.

Section 1.3 Standard of Performance. Subject to the terms of this Agreement, Operator shall perform or cause to be performed the Services (a) as a reasonably prudent operator, (b) in a good and workmanlike manner, (c) with due diligence and dispatch, (d) in accordance with good oilfield practices, and (e) in compliance with all applicable Laws, licenses, leases, contracts, authorizations and permits. Operator shall only use the Assets (including Seismic Data, Well Data, intellectual property, and records included in the Assets) for the performance of the Services under this Agreement, and for no other purpose. For purposes of this Agreement, “Laws” means any and all applicable laws, statutes, codes, constitutions, ordinances, decrees, writs, injunctions, orders, judgments, principles of common law, rules, licenses, leases, authorizations, or regulations (including environmental laws) that are promulgated, issued, or enacted by any Governmental Authority having jurisdiction.

Section 1.4 Independent Contractor. At all times during the performance of Services by Operator, all Persons performing such Services who shall be in the employ and/or under the control of Operator or its Affiliates (including agents, contractors, temporary employees, and consultants) shall be independent from each Owner and not employees of each Owner and shall not be entitled to any payment, benefit, or perquisite directly from Owners on account of such Services, including, but not limited to, group insurance and participation in any employee benefit and pension plans maintained by each Owner or any Affiliate of each Owner. Notwithstanding any other provision contained elsewhere in this Agreement, in all cases where the Operator is performing Services under this Agreement offshore the State of Louisiana or are otherwise covered by the Louisiana Worker’s Compensation Act, La. Rev. Stat. § 23.1021 et seq., the Parties acknowledge and agree that all such operations pursuant to this Agreement are an integral part of and are essential to the ability of the Owners to generate Owners’ goods, products, or services, and that whenever Services and work are performed hereunder in or offshore Louisiana, or the Louisiana Workers’ Compensation Act may be applicable, the employees of Operator and their contractors providing such Services or performing such work, if any, whether direct, statutory,

borrowed, or otherwise, are statutory employees of each Owner in accordance with the Louisiana Worker's Compensation Act, La. Rev. Stat. § 23.1021 et seq. and the protections afforded a statutory employer under Louisiana Law shall apply. In such event, Operator agrees that such Owner is and shall be deemed a statutory employer of Operator's employees for the sole purposes of La. Rev. Stat. § 23.1061(A)(3), as the same may be amended from time to time. For purposes of this Agreement, (i) "Affiliate" with respect to a Party means any Person that controls, is controlled by or is under common control with such Party where control means the direct or indirect power to direct the management of the entity at issue and (ii) "Person" means an individual, corporation, partnership, joint venture, limited liability company, Governmental Authority, unincorporated organization, trust, association, or other entity.

Section 1.5 Records. Operator shall maintain or cause to be maintained true and correct records of all receipts, invoices, reports, and such other documents as are customarily maintained by Operator for its own operations relating to the Services rendered hereunder for a period of the later of (i) three (3) years following the end of the calendar year during which this Agreement terminates and (ii) such other time required by applicable Law. All such receipts, invoices, reports, and other documents are the property of Owners.

Section 1.6 Representatives. Each Party shall, at all times during the Term, keep representatives available either by telephone, electronic mail, or in person during normal business hours, to receive communications from the other Party regarding the day-to-day Services and to respond to inquiries concerning the performance of the day-to-day Services. For the avoidance of doubt, all Notices required or permitted hereunder shall be delivered pursuant to Section 8.2 of this Agreement. Operator's representatives are designated on **Exhibit C**. Owners' representative is the Sole Manager of Fieldwood Energy I. Operator and Owners may replace any of its representatives or designate such other representatives from time to time by written Notice to the other Party delivered pursuant to Section 8.2.

Section 1.7 Compliance. Operator shall comply with all Laws and in accordance with the terms and provisions of the contracts, agreements, leases, and other instruments applicable to the operation of the Assets. Operator shall prepare and file all reports and be responsible for all compliance with and communications on behalf of Owners to satisfy the reporting requirements of any Governmental Authorities for operations conducted by Operator hereunder.

Section 1.8 Limitation of Services.

(a) Unless otherwise expressly required or allowed by this Agreement, Operator shall (i) not abandon or permit any contracts, agreements, leases, and other instruments applicable to the Assets to lapse or expire (except any abandonment or termination pursuant to their terms or as required by any Governmental Authorities), (ii) not do, perform, or authorize or agree to bind or obligate Owners or the Assets with respect to any matter outside the scope of the Services contemplated by this Agreement without the prior written consent of Owners, and (iii) prevent the Assets or portions thereof from becoming burdened or encumbered by any liens, charges, security interests, and encumbrances as a result of Operator's acts or omissions in providing the Services.

- (b) Except to the extent expressly authorized pursuant to this Agreement, Operator shall not, without the prior written consent of Owners:
- (i) make any payment to renew, extend, or otherwise perpetuate a lease; provided that Operator shall give Owner Notice of any such payment needed to so renew, extend, or perpetuate a lease;
 - (ii) plug and abandon any well, unless such well is part of Required Decommissioning;
 - (iii) execute, amend, waive, release, extend, terminate, or otherwise modify any of the governmental approvals, leases, or other agreements of the Assets;
 - (iv) (a) borrow or lend money on behalf of Owner; (b) participate in futures, derivatives, or hedging activities with respect to the Assets or any production therefrom; (c) purchase or sell any of the Assets or transfer or dispose of any equipment, material, or supplies on or comprising any part of an Asset; (d) execute any indemnification, release, or waiver on behalf of Owner or with respect to any Asset; (e) take any other action on behalf of Owner or pertaining to the Assets not in the ordinary course of business; (f) incur any cost or expense for geophysical items on behalf of Owner (including acquisition, processing, reprocessing, or interpretation); (g) make a capital expenditure or series of related capital expenditures on behalf of Owner not set forth in or in accordance with the Approved Budget for the applicable period, after giving effect to Permitted Variance (as defined below); or (h) assume, guarantee, or otherwise become liable or responsible (whether directly, contingently or otherwise) for the liabilities of any other Person or any indebtedness on behalf of Owner; or
 - (v) enter into any contract on behalf of Owner with respect to any of the foregoing in this Section 1.8(b).

ARTICLE II. BUDGET

Section 2.1 Periodic Budget. As of the date hereof, Owners have approved the operating and general and administrative budget for the period beginning on the date hereof and ending on [•] 31, 202[•] (the “Initial Period”), and attached as **Exhibit E** (the “Initial Periodic Budget”). On or before sixty (60) days prior to the end of Initial Periodic Budget or any subsequent Approved Budget period, Operator shall prepare and present to Owners, for Owners’ approval, a proposed operating and general and administrative budget for the period of time specified by Owners (i.e. quarterly, annual, etc.) substantially in the format of the Initial Annual Budget. The proposed periodic budget is subject to Owners’ approval in all respects; provided, however, that Operator agrees to timely address any issues that Owners might have raised with Operator with respect to such proposed budget. The Initial Periodic Budget, and the budget for any subsequent period that is approved by Owners, as any such budget may be modified or amended from time to time with the approval of Owners, is referred to as an “Approved Budget.”

Section 2.2 Annual Budget Variance Report. No later than ten (10) Business Days after the first day of the month, the Operator shall deliver to the Owners a rolling monthly and cumulative variance report (the “Budget Variance Report”). The Budget Variance Report shall measure performance against both the prior month of the Approved Budget and on a cumulative basis for the given budget period and shall include calculations that demonstrate that the Operator is in compliance with the Permitted Variance (defined below).

Section 2.3 Thirteen Week Cash Flow Budget. As of the date hereof, Owners have approved the thirteen week cash flow budget for the period beginning on the date hereof and ending thirteen weeks after the date hereof, and attached as **Exhibit F** (the “Approved TWCF Budget”). Every ten (10) Business Days thereafter, the Operator may propose an updated budget (the “Proposed TWCF Budget”) to the Owners, (i) which such report, shall set forth in comparative form the projected cash receipts and disbursements of the Operator in respect of the Services performed by Operator pursuant to this Agreement for the succeeding thirteen-week period, for all collections and disbursements, consistent in form and substance (other than Dollar amounts) with the Approved TWCF Budget. Each Proposed TWCF Budget and the Approved TWCF Budget delivered shall be accompanied by a certificate from an appropriately authorized senior officer of the Operator certifying that such projections were prepared in good faith on the basis of the assumptions stated herein, which assumptions were believed by the preparer thereof to be reasonable at the time prepared. The Sole Manager of Fieldwood Energy I, acting in its sole and absolute discretion, may approve such Proposed TWCF Budget on behalf of Owners, and upon such approval such Proposed TWCF Budget will then become the “Approved TWCF Budget” then in effect.

Section 2.4 TWCF Variance Report. Within ten (10) Business Days following the Effective Date, and every other week thereafter during the Term (each a “Test Date”), the Operator shall deliver to Owners a bi-weekly variance report (the “TWCF Variance Report”). The TWCF Variance Report shall measure performance against both the prior weeks of the Approved TWCF Budget and on a cumulative basis for the given prior four weeks and shall include calculations that demonstrate that the Operator is in compliance with the Permitted Variance.

Section 2.5 Permitted Variance. On each Test Date, Operator shall demonstrate in each such TWCF Variance Report that, in the period covered by such TWCF Variance Report, the aggregate actual disbursements, do not exceed the sum of the aggregate amount budgeted therefor in the Approved Budget for such period by more than ten percent (10%) of the budgeted amount (the “Permitted Variance”). Certification of compliance with this Section 2.5 shall be provided on such Test Date, concurrently with delivery of each TWCF Variance Report and shall have been certified by an appropriately authorized senior officer of the Operator and be in a form satisfactory to the Owners.

Section 2.6 Proposals. If and as necessary, Operator shall, by Notice to Owners, propose operations to Owners on the Assets representing expenditures that are not included in an Approved Budget and that are considered by Operator as prudent, judged by it as if it were the owner of the Assets. Notices of proposed operations shall include an AFE (in a form substantially similar to **Exhibit G** attached hereto), which shall include the proposed operation or service, and

the estimated costs of such operation or service. Operator shall further consult with Owners in connection with the evaluation of any such proposed operations. Operator shall also notify Owners of any Notice of a proposed operation received by Operator from a third party that is not included in an Approved Budget. Operator will follow the instructions of Owners with respect to each proposed operation and provide timely Notices or responses as may be required. Notwithstanding anything to the contrary contained herein, Operator may conduct or approve any operation in response to an emergency or prevention of an impending emergency and incur expenditures with respect thereto without the approval of Owners and shall be entitled to reimbursement for all such expenditures; provided, however, that Operator shall promptly provide Notice to Owners in the event of emergency actions or operations. Operator shall provide any technical evaluations regarding any drilling, reworking, or other capital expenditure projects that may be requested by Owners. With respect to any proposals made to Owners which Owners have not approved, Operator shall maintain a report of all such proposals and provide such report to Owners upon any Owner's request.

ARTICLE III. COMPENSATION

Section 3.1 Compensation for Services. For the provision of the Services, Owners shall pay Operator in accordance with **Exhibit H** ("Operator Compensation").

Section 3.2 Overhead. COPAS recoveries from third parties related to the Assets shall be accounted for on behalf of Owners. There shall be no separate charge by Operator relating to its overhead (including, but not limited to, head office overhead, field overhead, bonuses, and severances). For the avoidance of doubt, the Operator Compensation fully compensates Operator for its overhead.

ARTICLE IV. PAYMENT AND DEFAULT

Section 4.1 Submission of Invoice. Operator shall submit a written invoice (the "Invoice") to Owners on or before the fifteenth (15th) Business Day of each month setting forth the Operator Compensation for the preceding month for the Services provided by Operator and all out-of-pocket expenses incurred by Operator to the extent incurred in the performance of the Services. Notwithstanding anything in this Agreement to the contrary, (i) all charges, out-of-pocket expenses, and other disbursements to Operator are subject to and shall not exceed the Approved Budget with respect to such charges, out-of-pocket expenses, and other disbursements for the applicable period, after giving effect to Permitted Variance and (ii) after giving effect to Permitted Variance, Operator shall be solely responsible for any and all costs and expenses incurred by the Operator or associated with the Services.

Section 4.2 Payment of Invoices. Excluding amounts that are subject to dispute pursuant to Section 4.3, Owners shall pay within thirty (30) Business Days of Owners' receipt of an Invoice the amounts invoiced to such Owner by wire transfer of immediately available funds to the bank account designated by Operator. Adjustment credits or debits shall be shown on the Invoice next succeeding the Invoice in which the adjustment is made. Operator shall provide reasonable back-up and supporting documents related to any Invoice within five (5) Business Days of Owners' written request. Any preexisting obligation to make payment for the Services provided hereunder or out-of-pocket costs of Operator shall survive the termination of a Service and this

Agreement until paid. Owners shall have access to and the right to audit all records supporting such Invoiced amounts for the period set forth in Section 1.5.

Section 4.3 Payment Disputes. Owners may object to any Invoiced amounts for any Service at any time before, at the time of, or after payment is made. Payment of any amount set forth in an Invoice shall not constitute approval thereof, or waive Owners' audit rights as set forth herein. The Parties shall meet as expeditiously as possible to resolve any dispute. If the Parties fail to reach agreement in writing as to any disputed amounts invoiced by Operator under Section 4.1 above, upon written Notice of dispute to the other Party, either Party may submit the matters that remain in dispute to [] (the "Accounting Referee") for review and final and binding resolution. If any Person selected as Accounting Referee is unable or unwilling to serve as a referee hereunder, then the Accounting Referee shall be selected by lot from among the independent national accounting firms that have not represented any Party or its Affiliates at any time during the three-year period of time immediately preceding its designation hereunder. Owners and the Operator shall, not later than seven (7) days prior to the hearing date set by the Accounting Referee, each submit a written brief to the Accounting Referee (and a copy thereof simultaneously to the other Party) with dollar figures for settlement of the disputes as to any amounts owed by Operator. The hearing will be scheduled as soon as is acceptable to the Accounting Referee, but not earlier than seven (7) days after the date for submission of the settlement briefs, and shall be conducted on a confidential basis. The Accounting Referee shall consider only those items or amounts which were identified in a notice in dispute delivered hereunder and which remain in dispute, together with the written briefs, and such other documents submitted therewith, and the Accounting Referee's decision resolving the matters in dispute shall be based upon and be consistent with the terms and conditions in this Agreement. In deciding any matter, the Accounting Referee (i) shall be bound by the provisions of this Section 4.3 and the related definitions and (ii) may not assign a value to any disputed item greater than the greatest value for such item claimed by either the Operator or Owners or less than the smallest value for such item claimed by the Operator or Owners in their respective calculations delivered hereunder. The Accounting Referee shall render a decision resolving the matters in dispute (which decision shall include a written statement of findings and conclusions) promptly after the conclusion of the hearing, unless the Parties reach agreement prior thereto and withdraw the dispute from the Accounting Referee. The Accounting Referee shall provide to the Parties an explanation in writing of the reasons for its decisions regarding the amounts disputed in the applicable notice. The decision of the Accounting Referee shall be (i) final and binding on the Parties and (ii) final and non-appealable for all purposes hereunder. Payment of any disputed amounts shall be made within fifteen (15) Business Days after the earlier to occur of (i) the Parties' agreement in writing as to such disputed amounts and (ii) the rendered decision of the Accounting Referee. The fees and expenses of the Accounting Referee under this Section 4.3 shall be borne one half by the Operator and one half by Owners. The fees and disbursements of Operator's independent auditors and other costs and expenses incurred in connection with the services performed with respect to any dispute under this Section 4.3 shall be borne by the Operator, and the fees and disbursements of Owners' independent auditors and other costs and expenses incurred in connection with the services performed with respect to any dispute under this Section 4.3 shall be borne by Owners.

Section 4.4 Owner Default. It shall constitute a default on behalf of an Owner (an "Owner Default") if such Owner fails to timely pay any Invoiced amount for Services provided

pursuant to this Agreement in accordance with the provisions of this Article IV or perform any covenants of such Owner hereunder, which failure, in the case of a payment default, continues undisputed for at least thirty (30) days following receipt of written Notice to such Owner that such Invoiced amount is past due or, in all other instances, at least sixty (60) days following receipt of written Notice to such Owner that such performance is required; provided, however, that if such Owner cannot reasonably cure such failure within such sixty (60) day period, no Owner Default shall be deemed to occur provided such Owner demonstrates that it has taken steps to cure such failure within such sixty (60) day period and diligently prosecutes such cure to completion.

Section 4.5 Operator Default. Subject to Section 4.4 above, it shall constitute a default on behalf of Operator (an “Operator Default”) if Operator fails to provide a Service to an Owner in accordance with the terms and conditions of this Agreement, which failure continues for at least ten (10) days following receipt of written Notice to Operator; provided, however, that if Operator cannot reasonably cure such failure within such ten (10) day period, no Operator Default shall be deemed to occur provided Operator demonstrates that it has diligently taken all reasonable steps to cure such failure within such ten (10) day period and diligently prosecutes such cure to completion; provided, however, any such failure that is not cured by Operator within thirty (30) days of Owner’s written Notice shall be deemed an Operator Default.

Section 4.6 Sales Taxes. Any sales taxes paid hereunder for Services that Operator is required to pay or incur shall be passed on to the Owner to which such Services are provided as an explicit surcharge and shall be paid by such Owner in addition to any Operator Compensation, whether included in the applicable Invoice, or added retroactively. If such Owner submits to Operator a timely and valid resale or other exemption certificate that is sufficient to support the exemption from sales taxes, then such taxes will not be added to the Operator Compensation payable pursuant to this Article IV; provided, however, that if Operator is ever required to pay such taxes, such Owner will promptly reimburse Operator for such tax, including any interest, penalties, and attorney’s fees assessed thereon by the applicable Government Authority. The Parties will cooperate to contest any invalid sales taxes imposed on the Services and to minimize the imposition of any such sales taxes.

ARTICLE V. TERM OF AGREEMENT

Section 5.1 Term. Unless earlier terminated as hereinafter provided, this Agreement will (i) have an initial term of [•] ([•]) years commencing on the Effective Date (the “Initial Term”), and (ii) automatically be renewed thereafter on a [year-to-year] basis until terminated as provided herein (the “Extension Term” and together with the Initial Term, the “Term”), unless either Party gives the other Party written Notice of its intent not to renew this Agreement not less than one hundred twenty (120) days prior to the end of the Initial Term or Extension Term, as applicable; provided, however, that each Owner may, with or without cause and for any or no reason, terminate this Agreement applicable to any or all of the Assets owned by such Owner upon sixty (60) days prior written Notice to Operator. Notwithstanding anything in this Agreement to the contrary, each Owner may discontinue certain Services as more particularly set forth on **Exhibit A**, and, upon such discontinuation, Owners may revise the Approved Budget accordingly.

ARTICLE VI. TERMINATION

Section 6.1 Owner Termination. Each Owner may terminate this Agreement applicable to the Assets owned by such Owner sooner than described in Section 5.1 by Notice to Operator delivered not less than thirty (30) days before the effective of such termination (i) if an Owner incurs a Loss resulting from or associated with the Services and such Loss was the result of Operator's failure to meet the Standard of Performance set forth in Section 1.3; (ii) in the event of Operator Default; (iii) if Operator is guilty of negligence or misconduct in the performance of the Services; (iv) if any conviction of, or plea of nolo contendere to, any felony or to any crime or offense, including any involving acts of theft, fraud, embezzlement, moral turpitude, or similar conduct, by any officer of Operator, (v) if there is instituted by or against Operator any proceedings under the United States Bankruptcy Code, under any other bankruptcy law, or under any other law for the relief of debtors now or hereafter existing, or a receiver is appointed for all or substantially all of the assets of Operator, and such proceeding is not dismissed or such receiver is not discharged, as the case may be, within thirty (30) days thereafter; or (vi) if Operator shall (A) become insolvent, (B) generally fail to, or admit in writing its inability to, pay debts as they become due, (C) make a general assignment for the benefit of creditors or (D) apply for, consent to or acquiesce in, the appointment of a trustee, receiver, or other custodian.

Section 6.2 Operator Termination. Operator may terminate this Agreement sooner than described in Section 5.1 by Notice to Owners delivered not less than thirty (30) days before the effective of such termination (i) in the event of Owner Default that has continued unabated for 120 days after written Notice thereof has been delivered to such Owner and Apache Corporation ("Apache"); (ii) if there is instituted by or against Owners any proceedings under the United States Bankruptcy Code, under any other bankruptcy law, or under any other law for the relief of debtors now or hereafter existing, or a receiver is appointed for all or substantially all of the assets of Owners, and such proceeding is not dismissed or such receiver is not discharged, as the case may be, within thirty (30) days thereafter; or (iii) if Owners shall (A) become insolvent, (B) generally fail to, or admit in writing its inability to, pay debts as they become due, (C) make a general assignment for the benefit of creditors (excluding permitted assigns) or (D) apply for, consent to or acquiesce in, the appointment of a trustee, receiver, or other custodian; provided, however, that Operator may not terminate Services reasonably determined by Owners to be critical to the safety of the operation of the Assets until such time as Operator can make the Assets safe for handover to Owners or their designee.

Section 6.3 Survival. Upon termination of this Agreement, the provisions of this Agreement shall forthwith become void and the Parties shall have no liability or obligation with respect to provisions; provided, however, that the termination of this Agreement shall not relieve any Party from any expense, liability, or other obligation (including as to a breach of any provision hereof) or remedy hereof which has accrued or attached prior to the date of such termination; provided, however, that Article VI, Article VII, Section 1.4, Section 1.7, the second sentence of Section 1.3, and Owners' audit rights under Section 4.2 of this Agreement, together with such terms from Article VIII as are necessary or appropriate for the proper application of such surviving Articles, Sections, or provisions, shall survive such discontinuation or termination.

Section 6.4 Transition of Operations. Upon termination of this Agreement, Operator shall: (i) cooperate with Owners to facilitate a timely transition of all operations concerning the

Assets and the Services; (ii) promptly deliver to Owners, or its representative, to the extent in Operator's possession, copies of all documents, records, and other data related to the Assets in the Operator's possession, including, without limitation, information, data, know-how, interpretations, contracts, and other rights and privileges with respect to each Owner's wells, production, leases, and all Evaluation Data, Seismic Data, and Well Data to the Assets and other information reasonably requested by Owners, in each case, relating to the Assets or the Services performed by Operator hereunder to the extent such records and information are not already in the possession of Owners; (iii) promptly tender and pay to Owner all amounts received by Operator from Owners that are in the possession of Operator as of the effective date of such termination and relate to periods after the date of termination; and (iv) within sixty (60) days from the effective date of such termination, prepare and tender to Owners a final and complete statement setting forth all amounts, if any, that are due and owing to Operator in accordance with this Agreement. For the purposes of this Agreement, the term "Evaluation Data" shall mean Seismic Data and other data and information relating to the Assets including, without limitation, to the extent applicable, relevant geological and geophysical interpretations and information, including the most recent reports, interpretations, and maps, and all specialty processing and analysis of Seismic Data (e.g., migration, AVO, etc.); the term "Seismic Data" shall mean any and all seismic data, two-dimensional multifold seismic data, three-dimensional seismic data, stacked and migrated processed sections, digital field tapes, stacked tapes, support data relating thereto, stick and quality control segments, receiver and bin center locations, stacking velocities, shothole drilling information, digital shotpoint locations, magnetic, surface, and other surveys, seismic sections, surface and subsurface maps, plats, charts, and any interpretations of any of the foregoing, or other like information customarily used in connection with oil and/or gas exploration; and the term "Well Data" shall mean any logs, core samples, other geological and geophysical data or similar data created during drilling operations, any engineering records or reports (including wellbore schematics), any drilling records or reports (including detailed daily drilling reports) and any related reports filed with the BOEM.

ARTICLE VII. INDEMNITIES

Section 7.1 Operator's Indemnity Obligations. The Operator agrees to **INDEMNIFY, DEFEND AND HOLD HARMLESS** Owners, their Affiliates, and their respective parent, subsidiary and affiliated companies, its and their joint owners, co-lessees, partners, joint venturers, and the officers, directors, agents, consultants, contractors, invitees, insurers and employees of all of the foregoing, and other representatives (each, an "Owner Indemnified Party") from and against any and all claims, causes of action, losses, demands, costs, expenses, penalties, or liabilities together with all costs and fees in connection with the same including reasonable attorneys' fees (collectively, "Losses"), and to reimburse each Owner Indemnified Party for all reasonable expenses as they are incurred in investigating, preparing, pursuing, or defending any claim, action, proceeding, or investigation (collectively, "Actions"), whether or not in connection with pending or threatened litigation and whether or not any Owner Indemnified Party is a party, in each case to the extent such Losses have resulted from an Operator Indemnified Party's (a) bodily injury, personal injury, or death, (b) loss or destruction of or damage to any Operator Indemnified Party's property of any kind, (c) performance of the Services in a manner that is inconsistent with the Standard of Performance set forth in Section 1.3, or (d) breach of this Agreement; *provided, however,* that such indemnity shall exclude Losses to the extent resulting from an Owner Indemnified Party's bad faith, fraud, gross negligence, or willful

misconduct or breach of this Agreement as determined by the final non-appealable judgment of a court of competent jurisdiction.

Section 7.2 Owners' Indemnification Obligations. The Owners agrees to **INDEMNIFY, DEFEND AND HOLD HARMLESS** Operator, its Affiliates, and its and their respective parent, subsidiary and affiliated companies, its and their joint owners, co-lessees, partners, joint venturers, and the officers, directors, agents, consultants, contractors, invitees, insurers and employees of all of the foregoing, and other representatives (each an "Operator Indemnified Party") from and against any Losses, and to reimburse each Operator Indemnified Party for all reasonable expenses as they are incurred in investigating, preparing, pursuing, or defending any Actions, whether or not in connection with pending or threatened litigation and whether or not any Operator Indemnified Party is a party, in each case to the extent such Losses have resulted from an Owner Indemnified Party's (a) bodily injury, personal injury, or death, (b) bad faith, fraud, gross negligence, or willful misconduct, or (c) breach of this Agreement; *provided, however,* that such indemnity shall exclude Losses to the extent resulting from an Operator Indemnified Party's bad faith, fraud, gross negligence, or willful misconduct or breach of this Agreement.

Section 7.3 Insurance Support. Operator, as indemnitor, agrees to obtain, for the benefit of indemnitee, liability insurance and/or qualified self-insurance sufficient to support their indemnity obligations. If Operator fails to carry such insurance, then it is agreed that Operator has qualified self-insurance. The obligations in this Article VII are independent of and in addition to any other provisions in this Agreement, and shall not be prejudiced, reduced, or limited by any insurance coverage requirements or insurance coverage actually maintained.

Section 7.4 Indemnification Procedure. Whenever any claim arises for indemnification hereunder, the indemnified Person shall promptly notify the indemnifying Party of the claim and, when known, the facts constituting the basis for such claim, except that in the event of any claim for indemnification hereunder resulting from or in connection with any claim or legal proceedings by a third party, except as otherwise expressly provided in this Article VII, such Notice shall specify, if known, the amount or an estimate of the amount of the Losses asserted by such third party. In connection with any claim giving rise to indemnity hereunder resulting from or arising out of any claim or legal proceeding by a third party, the indemnifying Party, may, upon Notice to the indemnified Person, assume the defense of any such claim or legal proceeding. Except with the written consent of the indemnified Person, the indemnifying Party shall not consent to the entry of any judgment or settlement arising from any such claim or legal proceedings which, in each case, provides for any non-monetary relief or does not include as an unconditional term thereof the giving by the claimant or the plaintiff to the indemnified Person of a release from all Losses in respect thereof, unless in the latter case the indemnifying Party has actually paid to the indemnified Person the full amount of such judgment or settlement. Any indemnified Person shall be entitled to participate in (but not control) the defense of any such claim or litigation resulting therefrom. If the indemnifying Party upon Notice to the indemnified Person does not elect to control the litigation as provided above, the indemnified Person may defend against such claim or litigation in such manner as it may deem appropriate, including, without limitation, settling such claim or litigation, after giving Notice of the same to the indemnifying Party, on such terms as such indemnified Person may deem appropriate, and the indemnifying Party shall

promptly reimburse the indemnified Person from time to time as such Losses are incurred. All indemnification hereunder shall be effected by payment of cash or delivery of a certified or official bank check in the amount of the indemnification Losses.

Section 7.5 Savings Provisions

(a) If any provision contained in this Agreement conflicts with, is prohibited by or violates public policy under any federal, state, or other applicable Law determined to be applicable to a particular situation arising under or involving this Agreement or any Services hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent—but only to the extent—necessary to conform with, not be prohibited by, and avoid violating public policy under such applicable Law. No other provisions of this Agreement shall be amended or affected thereby. The Parties agree that the exculpatory, indemnification, and hold harmless provisions herein shall be modified or altered only insofar as required by a jurisdiction purporting to limit such provisions, it being the intention of both Parties to enforce to the fullest extent, all terms and conditions herein agreed to.

(b) Section 7.5(a) applies to the extent, and only to the extent, that:

- (i) the Texas Oilfield Anti-Indemnity Act (or a similar statute of another jurisdiction, excluding Louisiana) applies to this Agreement or any Services performed hereunder and would render void, unenforceable, or voidable any obligations hereunder, including any set forth in Article VII; then each Party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts as specified in the insurance requirements hereunder and if a Party's insurance is deficient or unavailable for any reason, then such Party agrees and shall be deemed to have approved self funded or self insurance. It is the intention of the Parties hereto that the Party to whom indemnity is owed will receive the benefit of such indemnity regardless of what may happen after this Agreement is signed that might affect the insurance required to be obtained by the Party owing the indemnity; or
- (ii) the Louisiana Oilfield Indemnity Act (La. R.S. 9:2780, as the same may be amended from time to time), applies to this Agreement or any Services performed hereunder and would render void, unenforceable, or voidable any obligations hereunder, including any set forth in Article VII; then each Party who would be the indemnified party under the indemnity provisions contained herein (the "Paying Party") shall have the option to pay to the underwriter(s) of the other Party who would be the indemnifying party ("Indemnitor" or "Primary Insured") the premium required by those underwriters to extend such Primary Insured's policies of liability insurance covering bodily injury or death as required by the indemnity provisions of this Agreement, by (i) naming the Paying Party (and the other members of that Party's Group, being either the Operator Indemnified Parties or the

Owner Indemnified Parties, as required by the indemnity provisions of this Agreement) as additional insured(s), (ii) waiving subrogation against such additional insured(s), and (iii) designating such insurance as primary coverage on behalf of such additional insured(s). In the event that a Party makes this election, the Primary Insured will introduce the Paying Party to the Primary Insured's insurance broker(s)/agent(s) and those broker(s)/agent(s) will coordinate among the Paying Party and the Primary Insured's underwriters to facilitate the Paying Party's negotiation of such coverage, premium, billing, payment, notice, and renewal arrangements with those underwriter(s) as the Paying Party may, in its sole discretion, deem advisable. All costs and expenses of and in connection with such arrangements shall be for the account of the Paying Party, and invoices and payments in respect of such arrangements shall be exchanged directly between the Paying Party and the Primary Insured's underwriters (directly or through such underwriters' authorized broker(s)/agent(s)).

ARTICLE VIII. MISCELLANEOUS

Section 8.1 Force Majeure. In the event that Operator is rendered unable, wholly or in part, by Force Majeure or other causes herein specified, to carry out all or any of its obligation under this Agreement, it is agreed that on Operator's delivery of written Notice, so far as Operator is prevented by such Force Majeure or other causes herein specified, Operator's obligation shall be suspended during the continuance of any inability so caused, and Operator will not be liable to Owners for any interruptions of service, any delays, or any failure to perform under this Agreement caused by such Force Majeure. For the avoidance of doubt, any delays, interruptions or failures to perform caused by such occurrences shall not be deemed to be a breach or failure to perform under this Agreement. The term "Force Majeure" means occurrences beyond the control of Operator and includes, without limiting the generality of the foregoing: acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, landslides, lightning, earthquakes, fires, storms, hurricanes, tropical storms, loop currents, floods, washouts, arrests, and restraints of the Government, either federal or state, civil or military, civil disturbances, explosions, sabotage, malicious mischief, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, refusal or inability of resale owner(s) or transporter(s) to take deliveries due to events of Force Majeure, inability of Operator to obtain right-of-way, necessary materials, supplies, or permits not caused by the failure of Operator to pay for or negligence to obtain such rights-of-way, necessary materials, supplies, or permits, an order, directive, or restraint issued or imposed by any Governmental Authority, regulatory body or court having jurisdiction. It is understood and agreed that the settlement of strikes or other labor difficulties shall be entirely within the discretion of Operator. During the continuation of a Force Majeure event, Operator shall act diligently to overcome the impediments caused by such event and Operator will perform its obligations under this Agreement to the fullest extent possible under the circumstances during such Force Majeure and, thereafter, in full upon cessation of the Force Majeure.

Section 8.2 Notices. Any notice, request, instruction, correspondence, or other document to be given hereunder by any Party to another (herein collectively called "Notice") shall be in writing and delivered in person or by courier service requiring acknowledgement of receipt

or mailed by certified mail, postage prepaid and return receipt requested, or by overnight delivery service, as follows:

If to Owners:

Fieldwood Energy I LLC
ADDRESS
Attn:
Phone:

with a copy to:

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056
Attn: Brian Erickson
Phone: 713-296-6000

If to Operator:

[•]
[•]
[•]
[•]

with a copy to:

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056
Attn: Brian Erickson
Phone: 713-296-6000

Notice given by personal delivery or courier shall be effective upon actual receipt. Notice given by mail shall be effective upon actual receipt or, if not actually received, the fifth Business Day following deposit with the U.S. Post Office. If a date specified herein for giving any Notice or taking any action is not a Business Day (or if the period during which any Notice is required to be given or any action taken expires on a date which is not a Business Day), then the date for giving such Notice or taking such action (and the expiration date of such period during which notice is required to be given or action taken) shall be the next day which is a Business Day. Any Party may change any address to which Notice is to be given to it by giving Notice as provided above of such change of address; provided that only Apache may change its address for copies and such copies may not be amended, discontinued, or delayed without Apache's express written consent.

Section 8.3 No Joint Venture or Partnership. Nothing in this Agreement is intended to create, or shall be construed as creating, a partnership, joint venture, association for profit or

other business entity between or among the Parties, and for federal and state income tax purposes, the Parties elect to be excluded from the application of the provisions of Subchapter K, Chapter 1, Subtitle A of the Internal Revenue Code of 1986, as amended, as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder.

Section 8.4 No Fiduciary Duty. It is expressly understood and agreed that this Agreement is a purely commercial transaction between the Parties and that nothing stated herein shall operate to create any fiduciary duty which a Party shall owe to the other Party, except with respect to the handling of cash by Operator on behalf of either Owner.

Section 8.5 Entire Agreement. This Agreement (together with the Exhibits hereto, including the Agency Agreement attached as **Exhibit D**) constitutes the entire agreement among the Parties with respect to the subject hereof and supersedes any other agreements, whether written or oral, that may have been made or entered into by the Parties or any of their respective Affiliates relating to the transactions contemplated hereby or the subject hereof. The Parties agree that Apache Corporation is a third-party beneficiary of Section 6.2 and Section 8.2 of this Agreement.

Section 8.6 Successors and Assigns. Except as otherwise provided herein, this Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective permitted successors, assigns, and legal representatives.

Section 8.7 Assignment. This Agreement is personal to Operator, and Operator may not assign this Agreement without the prior written consent of Owners, which may be withheld by Owners for any reason or no reason in their sole discretion. Any assignment or transfer in violation of the forgoing provisions shall be null and void. No assignment or transfer of this Agreement shall relieve the assigning Party of any expense, liability, or other obligation (including as to a breach of any provision) or remedy hereof which has accrued or attached prior to the date of such assignment.

Section 8.8 Amendment. This Agreement may be amended or modified in whole or in part, and terms and conditions may be waived, only by a duly authorized agreement in writing which makes reference to this Agreement executed by each Party.

Section 8.9 Construction.

(a) All article, section, schedule, and exhibit references used in this Agreement are to articles and sections of, and Schedules and Exhibits to, this Agreement, unless otherwise specified. The schedules and exhibits attached to this Agreement constitute a part of this Agreement and are incorporated herein for all purposes.

(b) Unless otherwise indicated, with respect to either Party, the terms “ordinary course of business” or “ordinary course” shall be deemed to refer to the ordinary conduct of business in a manner consistent with the past practices and customs of such Party.

(c) If a term is defined as one part of speech (such as a noun), it shall have a corresponding meaning when used as another part of speech (such as a verb). Terms

defined in the singular have the corresponding meanings in the plural, and vice versa. Unless the context of this Agreement clearly requires otherwise, words importing the masculine gender shall include the feminine and neutral genders and vice versa. The words “include”, “includes” or “including” do not limit the preceding terms and shall be deemed to be followed by the words “without limitation.” The words “hereof,” “hereto,” “hereby,” “herein,” “hereunder” and words of similar import, when used in this Agreement, shall refer to this Agreement as a whole and not to any particular section or article in which such words appear. The term “or” is not exclusive.

(d) The terms “day” and “days” mean and refer to calendar day(s). The terms “year” and “years” mean and refer to calendar year(s). The term “Business Day” shall mean any day other than a Saturday or a Sunday or a day on which federally chartered banking institutions in Houston, Texas, are authorized by Law to close, but for purposes of Notices or other communications given hereunder, means before 4:00 p.m. on such day in the city of Houston, Texas.

(e) Operator and Owners have each participated in the negotiation and drafting of this Agreement, and, if an ambiguity should arise, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or burdening any Party by virtue of the authorship of any of the provisions in this Agreement.

(f) The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

(g) All references to currency herein shall be to, and all payments required hereunder shall be paid in, United States Dollars.

(h) The serial comma is sometimes included and sometimes omitted. Its inclusion or omission shall not affect the interpretation of any phrase.

Section 8.10 Severability. Subject to Section 7.5, if any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the Laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by Law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

Section 8.11 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

Section 8.12 Governing Law. This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

Section 8.13 WAIVER OF JURY TRIAL. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 8.14 Disputes. Any disputes arising out of or relating to this Agreement shall be resolved exclusively by the state or federal courts located in Houston, Texas; and the Parties irrevocably submit to the jurisdiction and venue of such courts for such purposes.

[Remainder of Page Intentionally Left Blank. Signature Page(s) to Follow.]

IN WITNESS WHEREOF, this Agreement has been signed by each of the Parties as of the date first above written.

OPERATOR:

[•]

By: _____
Name: _____
Title: _____

OWNERS:

FIELDWOOD ENERGY I LLC

By: _____
Name: _____
Title: _____

GOM SHELF LLC

By: _____
Name: _____
Title: _____

Schedule I – Page 1
Contract Services Agreement
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EXHIBIT A

TO CONTRACT SERVICES AGREEMENT

SERVICES

1. Asset Management Services. Operator shall provide the following Services with respect to the Assets.

1.1 Operating Services.

(a) Services:

- (i) Complying with, and causing the Assets to be operated in compliance with all state and federal Laws and regulations, including, but not limited to, following all required health, safety and environmental Laws, regulations and programs (such as SEMS), complying with all regulatory filing and reporting requirements, and obtaining all necessary permits.
- (ii) Until the end of the Term, serve as contract operator of the Assets, in accordance with the terms hereof and any applicable operating agreements and similar contracts (if any), such Services may include:

(A) purchasing supplies, materials, tools, and equipment associated with the Assets, provided that the costs of which will be reimbursed by the applicable Owner to Operator in accordance with and subject to the Approved Budget, further, provided that without such Owner's prior written consent or express inclusion within the Approved Budget, Operator will not purchase any single item with respect to the Assets if such purchase would result in a charge or cost to such Owner greater than one million dollars (\$1,000,000.00) for any single item or ten million dollars (\$10,000,000.00) aggregate as to all such items in any consecutive twelve (12) month period. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from such Owner's receipt of Operator's request;

(B) contracting for services associated with the physical operation of the Assets, provided that the costs associated with such services will be paid directly by the Owner of such Assets or reimbursed to Operator by such Owner, further, provided that without such Owner's prior written consent Operator will not contract for any of such services with respect to any of the Assets if such contract (1) is with an affiliate of Operator or (2) would obligate such Owner for a period more than ninety (90) days after the end of the Term with respect to the Operating Services. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(C) executing, amending, or extending contracts associated with the physical operation of the Assets in the normal course of business, provided that the costs associated with such execution, amendment or extension of the contracts will be paid directly by the Owner of such Assets or reimbursed by such Owner to Operator, further, provided that without such Owner's prior written consent Operator will not contract for any of such services with respect to either of the Assets if such contract (1) is with an Affiliate of Operator; or (2) would obligate such Owner for a period more than ninety (90) days after the end of the Term with respect to the Operating Services. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(D) functioning as operator under the applicable joint operating agreements, production handling agreements, and other similar operating agreements related to the Assets as agent for the Owner of such Assets with all rights and authority to communicate with co-lessees and non-operating parties and take all actions under the applicable agreement as if it were such Owner. Such Owner and Operator shall enter into an Agency Agreement in the form attached hereto as **Exhibit D** (the "Agency Agreement");

(E) functioning as each Owner's agent under the applicable master service agreements, work orders, purchase orders and similar service contracts related to the Assets with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement; and

(F) functioning as each Owner's agent in representing such Owner in its capacity as the owner of the Assets in all dealings and communications with Governmental Authorities, provided that such Owner reimburses Operator for any fees, fines, or penalties associated with such dealings and communications, further, provided that such Owner must approve in order for the Operator to agree to a fine or penalty in excess of one hundred twenty five thousand dollars (\$125,000). Operator will provide such Owner copies of all correspondence with Governmental Authorities, other than routine correspondence, on a periodic basis or as requested by such Owner.

1.2 Production Marketing, Marketing Services and Marketing Accounting Services:

(a) Services:

- (i) For each third party agreement with respect to the Assets that each Owner and Operator mutually agree, Operator shall function as the agent for such Owner with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement;
- (ii) Performing all marketing, gas control, crude oil and gas scheduling, contract administration, and other similar services necessary to sell production associated with the Assets in a manner substantially consistent with Operator's or its personnel's current general practices, provided that all marketing shall be at prices that are representative of market value. Operator will provide Owners summaries of the scheduled oil and gas or plant statements upon request;
- (iii) Performing all revenue and marketing accounting functions relating to the Assets, including the calculation and payment of royalty and overriding royalties, transportation, cash out, netback pricing, weighted average sales price, and other marketing accounting functions performed in the normal course of business; and
- (iv) Management of all lease of platform space agreements, production handling agreements, pipeline interconnect agreements, boarding agreements, midstream facility ownership and/or contract operating agreements, and other similar agreements.

1.3 Treasury and Accounting Services:

(a) Each Owner may notify Operator in writing thirty (30) days prior to the end of any production month if such Owner wishes to terminate the Expenditure Accounting Services as of the end of such month, and such Services shall terminate at the close of accounting business for such production month.

(b) Services:

- (i) Managing any bank accounts, trusts, etc. associated with the operation of the Assets;
- (ii) Performing all expenditure accounting functions relating to the Assets, including the payment of all invoices and subsequent billing of same to all working interest owners, AFE maintenance, and maintenance of property/cost center numbers;

- (iii) Managing the collection of any joint interest billings and revenue relating to the Assets;
- (iv) Performing all the calculations of severance, ad valorem/property, and sales and use taxes, but excluding state or federal income, margin, or excise taxes;
- (v) Performing all of the property, revenue, and royalty accounting services related to the Assets, including properly disbursing payments to and collecting payments from third parties and working interest, royalty, and overriding royalty owners as required by such accounting services as well as rental, severance or production taxes, right of way payments, leasehold, minimum or advance payments due in the normal course of business, and annual 1099 reporting as required by the Internal Revenue Service; and
- (vi) Performing all the calculations and preparation of monthly gas and oil balancing and payout statements in the ordinary course of business.

1.4 Land Administration Services.

- (a) Each Owner may notify Operator in writing thirty (30) days prior to the end of any month if such Owner wishes to terminate the Land Administration Services effective as of the end of such month and such Services shall terminate at the end of such month.
- (b) Services:
 - (i) Administering and maintaining all leases and agreements relating to the Assets;
 - (ii) Maintaining and updating all lease, ownership, contract, and property records and databases relating to the Assets;
 - (iii) Maintaining and updating all royalty payment reports and databases;
 - (iv) Maintaining and updating all royalty suspense accounts, reports and databases and administering escheat duties in accordance with established State rules and regulations;
 - (v) Maintaining and updating all accounts, reports and databases associated with compulsory pooled interests related to the Assets;

- (vi) Generating, verifying, processing, approving, and signing all internal and external division orders and transfer orders required in the normal course of business;
- (vii) Identifying, paying and appropriately invoicing all rentals, surface, right of way, shut-in payments, and other payments required by the leases or other agreements relating to the Assets;
- (viii) Maintaining all land, contract, division of interest, lease files, and other files relating to the subject land administration functions; and
- (ix) Such other administrative services as Operator administered or caused to be administered to maintain the leases or agreements relating to the Assets.

1.5 Supply Chain.

- (a) Each Owner may notify Operator in writing ten (10) Business Days prior to the end of any month if such Owner wishes to terminate the applicable Services as of the end of such Month and such Services shall terminate at the end of such month.
- (b) Services.
 - (i) Operator shall provide procurement services with respect to the Assets;
 - (ii) Except as it relates to marketing contracts, which shall be covered by Section 1.2 of this **Exhibit A**, Operator shall provide Contract Administration Services with respect to the Assets; and
 - (iii) Operator shall function as the agent for each Owner with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement.

2. Hourly Services. Operator shall provide the following Services with respect to the Assets in a manner substantially consistent with Operator's general practices for similarly situated assets:

2.1 Legal.

- (a) Each Owner may discontinue these Services by providing Operator ten (10) days prior written Notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (b) Services.

- (i) Review and negotiation of contracts with service providers and other third parties;
- (ii) Management of litigation, government investigations, and other disputes as directed by such Owner; and
- (iii) Directing outside counsel engaged by such Owner in providing advice and counsel to such Owner with respect to the Assets and the various legal matters that may arise from time to time related thereto.

2.2 Finance and Tax.

- (a) Each Owner may discontinue these Services by providing Operator ten (10) days prior written Notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (b) Services.
 - (i) Preparation of projections, analyses, and reports related to the Assets;
 - (ii) Review and negotiation of financing agreements, including hedging agreements; and
 - (iii) Preparation and administration of all federal, state, and local tax processes, including the preparation of appropriate tax returns and/or directing outside tax preparers in the preparation of any tax matters and/or activities related to the Assets.

2.3 Insurance.

- (a) Each Owner may discontinue these Services by providing Operator ten (10) days prior written Notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (b) Services.
 - (i) Review and negotiation of insurance documents and agreements, including bonds, insurance policies, and similar agreements;
 - (ii) Management of any claims made or to be made under the applicable insurance policies, bonds, and similar agreements as directed by such Owner; and¹

¹ [NTD: To confirm in which party's name the insurance contracts will be.]

- (iii) Procure and maintain insurance coverages that are customary for a reasonably prudent operator with properties, equipment, and other assets similar to the Assets and operations in the Gulf of Mexico and in amounts commensurate with operations and obligations in this Agreement. Such requirements shall include, but shall not be limited to, insurance as required by applicable Law.

2.4 Financial Reporting and Audit Services.

- (a) Each Owner may discontinue these Services by providing Operator ten (10) days prior written Notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period. The terms of Section 2.4 (c)(i) shall survive the termination of this Agreement for such period of time as is necessary for such Owner or its representatives to conduct the review and audit of financial statements prepared under Section 2.4 (c)(ii) or for the review and audit of financial statements prepared subsequent to discontinuation of Services where financial results are included for the applicable periods the Services were provided.
- (b) Services.
 - (i) [Facilitate and coordinate the review and audit of such Owner's business records in the normal course of business or as required in accordance with the terms of the Limited Liability Agreement of Fieldwood Energy I LLC;]²
 - (ii) Preparing financial statements and/or directing outside accounting personnel in the preparation and maintenance of audit reports and financial statements and any required filings or reporting in accordance with the terms of the Limited Liability Agreement of Fieldwood Energy I LLC; and
 - (iii) Auditing the books and records of third parties related to activities under operating, production handling, and other similar agreements in the normal course of business or as reasonably requested by such Owner.

[Remainder of Page Intentionally Left Blank]

² [NTD: Assumes Operator will facilitate 3rd party audits for financial reporting and for COPAS JV audits.]

EXHIBIT B

TO CONTRACT SERVICES AGREEMENT

DECOMMISSIONING PLAN

EXHIBIT C

TO CONTRACT SERVICES AGREEMENT

OPERATOR REPRESENTATIVES LIST

[NTD: List will include name, title and contact information for the individuals in charge of performing each Service.]

EXHIBIT D

TO CONTRACT SERVICES AGREEMENT

FORM OF AGENCY AGREEMENT

AGENCY AGREEMENT

This Agency Agreement (this “Agreement”), effective as of 12:01 a.m. Central Time on (“Effective Date”), is by and between [•], a [•] (“Operator”), and Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood Energy I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf”). Fieldwood Energy I and GOM Shelf are each referred to herein as “Owner” and collectively as “Owners”. Each capitalized term not defined herein shall have the meaning ascribed to such term in that certain Contract Services Agreement dated as of ___, 202___ (the “Contract Services Agreement”) between Operator and Owners.

WHEREAS, of even date herewith, Operator and Owners entered into that certain Contract Services Agreement, which agreement provides for Operator to provide Owner certain services related Owners’ interests in the Assets; and

WHEREAS, Operator and Owners desire that Operator administer those certain services described on **Exhibit A** to the Contract Services Agreement; and

WHEREAS, subject to the limitations and obligations of Operator pursuant to this Agreement and the Contract Services Agreement, Owners desire that Operator act as agent for Owners for all matters related to certain of the third-party agreements set forth on Attachment 1 of this Agreement (the “Third Party Contracts”) and related to representation of Owners as the owner of the Assets in all dealings and communications with Governmental Authorities, or as may be mutually agreed upon from time to time by Owners and Operator in writing.

NOW THEREFORE, in consideration of the mutual premises, covenants, and agreements contained herein, the benefits to be derived by each party hereunder and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, Operator and Owners hereby agree as follows:

1. Appointment of Agent. Subject to the limitations and obligations of Operator pursuant to this Agreement and the Contract Services Agreement, Owners hereby appoints Operator, and Operator hereby accepts and agrees to act as the agent for Owners, in all respects, under the Third Party Contracts and in all dealings and communications with any Governmental Authorities related to the Assets or operations related thereto. Unless expressly permitted by Owners or to the extent permitted under the Contract Services Agreement, no other party shall be authorized to act on behalf of Owners with respect to such Third Party Contracts. Operator’s authority as agent for Owners shall be subject to the following limitations and obligations:

- (a) Operator shall hold such Third Party Contracts for the benefit of Owners and shall exercise all rights available to Operator with respect to such third-party agreements in accordance with the Contract Services Agreement;
- (b) Operator shall maintain and keep such Third Party Contracts in full force and effect;
- (c) Operator shall not transfer, sell, hypothecate, encumber, relinquish, or cause the termination of such Third Party Contracts;

- (d) Operator shall not amend, or extend any of such Third Party Contracts, except as allowed in the Contract Services Agreement;
- (e) The foregoing notwithstanding, Operator does not assume any obligation under any Third Party Contract and shall not be deemed to have assumed any such obligation under the Third Party Contract by reason of acting as Owners' agent hereunder or by the existence of this Agreement, except as set forth in the Contract Services Agreement; and
- (f) With respect to dealings and communications with Governmental Authorities, Operator shall act in a manner consistent with the limitations of the Contract Services Agreement.

Requests for approval of any action restricted by this Agreement shall be delivered to the Sole Manager of Fieldwood Energy I on behalf of Owners, provided that Operator may take whatever actions it deems in good faith to be required in the event of an emergency.

2. Indemnity. The indemnity obligations of Operator and Owners in Section 1.7 and Article 7 of the Contract Services Agreement shall apply to this Agreement, *mutatis mutandis*.

3. Power of Attorney. This Agreement shall serve as a general power of attorney. Owners hereby grants Operator, and Operator hereby accepts, a power of attorney for Operator to serve as the attorney-in-fact and agent for Owners and to take any and all actions to effectuate the purpose and activities described in the Contract Services Agreement including, but not limited to, taking certain actions under the Third Party Contracts, entering into any agreement, and representing Owners in all dealings and communications with Governmental Authorities related to the Assets or operations related thereto. This power of attorney is subject to the limitations of the Contract Services Agreement and this Agreement and shall terminate upon the termination of this Agreement.

4. Miscellaneous Provisions.

- (a) Term. The authority for Operator to act as Owners' agent shall be effective as of the date hereof and shall terminate and be revoked as to each such third-party agreement at the end of the Term for each applicable Service as set forth in the Contract Services Agreement, unless sooner revoked by Notice in writing from Owners to Operator and to each third party no longer entitled to rely on the agency created by this Agreement.
- (b) Contract Services Agreement. This Agreement is being entered into in conjunction with the Contract Services Agreement whereby Operator shall provide certain Services as such term is defined therein. Operations of the oil and gas properties and collection and disbursement of all revenues and payment of expenses associated with such third-party agreements will be handled in accordance with the Contract Service Agreement.
- (c) Entire Agreement. This Agreement constitutes the full understanding of Operator and Owners and a complete and exclusive statement of the terms and conditions of the agreement relating to the subject matter hereof and supersedes all prior negotiations,

understandings, and agreements, whether written or oral, between Operator and Owners with respect thereto. This Agreement does not modify or amend any terms or provisions of the Contract Services Agreement. Notwithstanding anything herein to the contrary, in the event of any conflict between that the terms of this Agreement and terms of the Contract Services Agreement, the terms of the Contract Services Agreement or any agreement contemplated thereby shall prevail.

(d) Amendments. No alteration, modification, amendment, or change in this Agreement shall be effective or binding on any party unless the same is in writing and is executed by Operator and Owners.

(e) Enforceability. This Agreement shall be enforceable by and against Operator, Owners, and their respective heirs, successors, permitted assignees, and legal representatives.

(f) Assignment. This Agreement is personal to the parties hereto. Operator shall not assign, convey, transfer or otherwise dispose of all or any portion of its interest in, or its rights and obligations under, this Agreement without the prior written consent of the other party or parties unless such assignment is permitted under the Contract Services Agreement. Any attempted assignment without appropriate consent shall be voidable at the sole discretion of the non-assigning party.

(g) Governing Law. This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

(h) Disputes. Any disputes arising out of or relating to this Agreement shall be subject to the terms set forth in Section 8.13 and Section 8.14 of the Contract Services Agreement.

(i) Multiple Counterparts. This Agreement may be executed, either originally or by electronic reproduction, by the parties hereto in multiple counterparts, each of which shall be deemed an original for all purposes, and all of which together shall constitute one and the same instrument.

[Remainder of page intentionally left blank; signature page follows.]

This Agreement is executed and delivered by Operator and Owners effective as of the Effective Date.

OPERATOR:

[•]

By: _____

Name: _____

Title: _____

OWNERS:

FIELDWOOD ENERGY I LLC

By: _____

Name: _____

Title: _____

GOM SHELF LLC

By: _____

Name: _____

Title: _____

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of _____, by _____, as _____ of [•], a [•], on behalf of said company.

Notary Public in and for the State of _____

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, by _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ of Fieldwood Energy I LLC, a Texas limited liability company, on behalf of said company.

Notary Public in and for the State of Texas

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me this ____ day of _____, by _____, known to me to be the person whose name is subscribed to the foregoing instrument as _____ of GOM Shelf LLC, a Delaware limited liability company, on behalf of said company.

Notary Public in and for the State of Texas

ATTACHMENT 1

TO AGENCY AGREEMENT

THIRD-PARTY AGREEMENTS

[NTD: These are specific marketing, transportation and processing and other service agreements.]

EXHIBIT E

TO CONTRACT SERVICES AGREEMENT

INITIAL ANNUAL BUDGET

EXHIBIT F

TO CONTRACT SERVICES AGREEMENT

APPROVED TWCF BUDGET

EXHIBIT G

TO CONTRACT SERVICES AGREEMENT

FORM OF AFE

EXHIBIT H

TO CONTRACT SERVICES AGREEMENT

OPERATOR COMPENSATION

SCHEDULE I
TO CONTRACT SERVICES AGREEMENT

ASSETS

Exhibit 22

Credit Bid Purchase Agreement Terms

The terms set forth below are acceptable to Apache and the Debtors to address the Specified Credit Bid Terms in the Credit Bid Purchase Agreement (or an alternative purchase and sale agreement conveying the Credit Bid Acquired Interests to a buyer):

(i) Credit Bid Purchaser (or an alternative purchaser under a purchase and sale agreement conveying the Credit Bid Acquired Interests to a buyer) (“**Buyer**”) shall assume the Credit Bid Assumed Liabilities, which will include all liabilities and obligations of FWE for (x) Closing Date Payables (as defined below), (y) obligations for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets (as defined in the Plan of Merger) or the GOM Shelf Oil and Gas Properties (as defined in the Plan of Merger) for which a claim has been made prior to 7:00 a.m. on the Effective Date, but only to the extent of the deductible or retention amount under applicable insurance policies covering such claims, and (z) the FWE II Retained Properties Payables (as defined below), and the Purchase Agreement will include an obligation of Buyer to pay, or to cause to be paid, all Credit Bid Assumed Liabilities and the closing date payables of GOM Shelf and FW GOM Pipeline Inc. (with such closing date payables to be determined consistent with Closing Date Payables).

(ii) FWE I shall have the right to send all invoices it receives for any of the Credit Bid Assumed Liabilities and all closing date payables of GOM Shelf and FW GOM Pipeline Inc. (with such closing date payables to be determined consistent with Closing Date Payables) to Buyer for payment.

(iii) The Purchase Agreement shall define “Closing Date Payables” as expenses of FWE incurred but not yet paid as of 7:00 a.m. on the Effective Date attributable to the FWE I Oil and Gas Properties (as defined in the Plan of Merger) and the GOM Shelf Oil and Gas

Properties, including, without limitation, (w) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, (x) payables to third parties on account of third party working interest owners for which a joint interest billing receivable is included in the Closing Accounts Receivable (as defined below), (y) obligations for Royalties (as defined in the Plan of Merger) in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons (as defined in the Plan of Merger,) produced and sold prior to and unpaid as of 7:00 a.m. on the Effective Date (provided that if a Royalty reporting, miscalculation, or underpayment claim is asserted after 7:00 a.m. on the Effective Date with respect to any Royalty paid prior to 7:00 a.m. on the Effective Date such claim or obligation shall not be deemed a Closing Date Payable, except to the extent any reporting, miscalculation, or underpayment claim totals more than one million U.S. dollars (\$1,000,000) and arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable judgment of a court or other tribunal having jurisdiction), and (z) fines and penalties levied or imposed by governmental authorities prior to 7:00 a.m. on the Effective Date in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties to the extent not otherwise covered by a settlement with applicable governmental authorities entered into prior to the Effective Date that fully excuses payment (other than as provided in such settlement and for which FWE I shall have no obligation) of such fines and penalties, whether classified on the books and records as an account payable or otherwise; **provided, that,** the definition of “Closing Date Payables” in the Purchase Agreement shall expressly exclude (1) obligations for FWE I Suspense Funds (as defined in the Plan of Merger), (2) Interim Unpaid P&A Expenses (as defined in the Plan of Merger), (3) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or

GOM Shelf Oil and Gas Properties and sold from and after 7:00 a.m. on the Effective Date, (4) obligations for damage to property included in the FWE I Assets or the GOM Shelf Oil and Gas Properties, (5) fines or penalties levied or imposed by governmental authorities after 7:00 a.m. on the Effective Date with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (6) P&A Obligations and Decommissioning (as defined in the Plan of Merger) expenses, or (7) obligations satisfied, compromised, settled, released or discharged pursuant to the Plan and Confirmation Order

(iv) All payables of FWE arising from the exploration of and production and sale of oil and gas from the Retained Properties, including payables to third parties on account of third party working interest owners for which a joint interest billing receivable is included in the accounts receivable of FWE in respect of the Retained Properties (such accounts receivable, the “**Retained Properties AR**”), incurred prior to and unpaid as of 7:00 a.m. on the Effective Date, whether classified on the books and records as an account payable or otherwise (such payables, the “**Retained Properties Payables**”), will also be assumed by, and will constitute Credit Bid Assumed Liabilities of, Buyer pursuant to the Purchase Agreement (and the Retained Properties, and the Retained Properties AR will be assigned to Buyer pursuant to the Purchase Agreement and will constitute Credit Bid Acquired Interests in the same manner as will Closing Accounts Receivable (excluding any obligation of the type described in Section 3(b) of the Plan of Merger). In addition FWE II will assume all obligations on the Retained Properties on a go-forward basis following the consummation of the credit bid sale transaction to the Credit Bid Purchaser.

(v) FWE (and, following consummation of the Divisive Merger, FWE III) will use efforts consistent with past practice to collect Closing Accounts Receivable (including by offsetting amounts owed to FWE under applicable joint operating agreements or otherwise) and

remit proceeds collected (including by offset), net of any cost of collection incurred by FWE III or FWE I, to Buyer, provided neither FWE III nor FWE I shall be obligated to incur any costs or institute any legal proceedings to collect Closing Accounts Receivable. Buyer will agree that Buyer and its subsidiaries shall pay (and shall indemnify and hold harmless FWE (and following consummation of the Divisive Merger, FWE I and FWE III) from and against) any and all Credit Bid Assumed Liabilities.

(vi) The accounts receivable to be assigned to Buyer pursuant to the Credit Bid Purchase Agreement (“**Closing Accounts Receivable**”) will include all accounts receivable of FWE attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (as defined in the Plan of Merger) as of 7:00 a.m. on the Effective Date, including all accounts receivable attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to 7:00 a.m. on the Effective Date and joint interest billing receivables for expenses paid by FWE as of 7:00 a.m. on the Effective Date or for which a payable is included in the Closing Date Payables but expressly excluding receivables as described in item (xiv) and clauses (ii)-(v) of item (xvi) of Part A of Schedule I of the Plan of Merger, Prepaid JIB Cash Amount (as defined in the Plan of Merger), and JIB Advance AR (as defined in the Plan of Merger). The Purchase Agreement will provide that Buyer and its subsidiaries shall pay (and shall indemnify FWE I and FWE III against) any and all Credit Bid Assumed Liabilities. FWE will also assign the FWE II Retained Properties AR to Buyer as part of the Credit Bid Acquired Interests.

Exhibit 23

Spill Control Membership Agreements

Deepwater: HWCG (membership), NRC (MSA)

FW1: Clean Gulf (membership), Forefront (MSA), and TRG (MSA)

Exhibit I

First Lien Exit Facility Agreement

*Current Draft 5/25/21
(Subject to further review and comment)*

\$118,599,082.31

THIRD AMENDED AND RESTATED FIRST LIEN TERM LOAN AGREEMENT

Dated as of [●], 2021,

Among

[NEWCO],
as Holdings,

[●],
as the Borrower,

The Several Lenders
from Time to Time Parties Hereto,

and

GOLDMAN SACHS BANK USA,
as the Administrative Agent and the Collateral Agent

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Schedule 5.13	Existing Liens
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Current Draft 5/25/21
(Subject to further review and comment)

THIRD AMENDED AND RESTATED FIRST LIEN TERM LOAN AGREEMENT

This Third Amended and Restated First Lien Term Loan Agreement (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, this “Agreement”), dated as of [●], 2021, by and among [Newco] (“Holdings”), [●] (the “Borrower”), the Lenders from time to time party hereto and Goldman Sachs Bank USA (“GS”), as administrative agent and collateral agent for the Lenders.

WHEREAS, on September 30, 2013, Fieldwood Energy LLC, a Delaware limited liability company (“FWE”), entered into that certain Credit Agreement, by and among, *inter alios*, FWE, certain lenders party thereto from time to time, and Citibank, N.A., as administrative agent and collateral agent, and the other agents party thereto from time to time (as amended, restated, amended and restated, supplemented or otherwise modified from time to time prior to the effectiveness of the 2018 RBL Credit Agreement (as defined below), the “Original RBL Credit Agreement”);

WHEREAS, on April 11, 2018, in connection with a Joint Prepackaged Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the “Prior Plan of Reorganization”), which was confirmed by the Bankruptcy Court on April 2, 2018, FWE entered into that certain Amended and Restated Credit Agreement, by and among FWE, Fieldwood Energy Inc., a Delaware corporation (“FWE Inc.”), the financial institutions from time to time party thereto, the issuing banks from time to time party thereto and Cantor Fitzgerald Securities (“CFS”), as administrative agent and as collateral agent (as amended, restated, supplemented or otherwise modified from time to time prior to the effectiveness of the Prepetition FLFO Credit Agreement (as defined below), the “2018 RBL Credit Agreement”), which amended and restated in its entirety the Original RBL Credit Agreement;

WHEREAS, on June 28, 2019, FWE entered into that certain Second Amended and Restated Credit Agreement, by and among, *inter alios*, FWE, FWE Inc., the financial institutions from time to time party thereto, GS, as administrative agent for the lenders thereunder, GS, as issuing bank and CFS, as collateral agent for the lenders thereunder (as amended, restated, supplemented or otherwise modified from time to time prior to the effectiveness of this Agreement, the “Prepetition FLFO Credit Agreement”), which amended and restated in its entirety the 2018 RBL Credit Agreement;

WHEREAS, on August 3, 2020 (the “Petition Date”), FWE Inc., FWE and certain other Affiliates of FWE (each a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases that are pending under chapter 11 of the Bankruptcy Code (each case of the Borrower and each other Debtor, a “Case” and collectively, the “Cases”) and have continued in the possession of their assets and the management of their business pursuant to Section 1107 and 1108 of the Bankruptcy Code;

WHEREAS, the Debtors filed the [Third Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors] (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the “Plan of Reorganization”) which was confirmed by the Bankruptcy Court on [●], 2021;

WHEREAS, as contemplated by the Plan of Reorganization, [●] (“Credit Bid Purchaser”) entered into that certain Purchase and Sale Agreement, dated as of [●] (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the “Credit Bid Purchase Agreement”), by and among, *inter alios*, FWE and certain of its Affiliates, as Sellers (as defined therein) and Credit Bid Purchaser, as Buyer (as defined therein);

WHEREAS, pursuant to the Credit Bid Purchase Agreement, Credit Bid Purchaser (i) purchased and assumed the loans and other outstanding obligations of the Debtors under the Prepetition FLFO Credit Agreement and (ii) agreed to continue the outstanding liens and security interests granted pursuant to the Loan Documents (as defined in the Prepetition FLFO Credit Agreement, the “Prepetition Loan Documents”)

and to acquire the Acquired Interests subject to such liens and security interests (solely to the extent such Acquired Interest was originally subject to a lien and security interest granted under the Prepetition Loan Documents);

WHEREAS, the Borrower, the Administrative Agent, the Collateral Agent and the Lenders desire to amend and restate the Prepetition FLFO Credit Agreement and, in connection therewith, (i) Credit Bid Purchaser has agreed to assign and the Borrower has agreed to assume all of the Credit Bid Purchaser's liabilities and obligations in its capacity as "Borrower" under the Prepetition FLFO Credit Agreement, with Credit Bid Purchaser continuing to be a Guarantor and "grantor" (or similar term) under the Loan Documents, (ii) the Lenders shall be deemed to provide a term loan on the Closing Date in an initial aggregate principal amount of \$118,599,082.31 to the Borrower on the terms and conditions set forth in this Agreement and (iii) the Borrower, the other Credit Parties, the Administrative Agent, the Collateral Agent and the Secured Parties have agreed that the liens and security interests on the Acquired Interests under the Prepetition Loan Documents shall continue to secure the Obligations under this Agreement; and

NOW, THEREFORE, the Lenders are willing to extend such term loan to the Borrower on the terms and subject to the conditions set forth herein. Accordingly, the parties hereto agree as follows:

ARTICLE I

Definitions

SECTION 1.01. Defined Terms. As used in this Agreement, the following terms shall have the meanings specified below:

"2018 RBL Credit Agreement" shall have the meaning set forth in the recitals hereto.

"2P Developed Producing Reserves" means, collectively, Proved Developed Producing Reserves and Probable Developed Producing Reserves.

"2P Producing PV-10" means the PV-10 value attributable to 2P Developed Producing Reserves.

"2P PV-15" means the PV-15 value attributable to Proved Reserves and Probable Reserves.

"2P Reserves" means, collectively, Proved Reserves and Probable Reserves.

"ABR" means, for any day, a fluctuating interest rate per annum in effect from time to time, which rate per annum shall at all times be equal to the highest of (a) the Prime Rate in effect on such day, (b) $\frac{1}{2}$ of 1.00% per annum above the Federal Funds Rate, (c) 1.00% per annum above the one-month Adjusted LIBOR and (d) 2.00%.

"ABR Borrowing" means a Borrowing comprised of ABR Loans.

"ABR Loan" means a Loan bearing interest at a rate equal to ABR plus the Applicable Margin.

"Account Control Agreement" means an account control agreement in form and substance satisfactory to the Collateral Agent and duly executed by the applicable Credit Party, the Collateral Agent, the Collateral Agent (as defined in the SLTL Credit Agreement) (if applicable) and the applicable depositary bank or securities intermediary, as the case may be.

"Acquired EBITDAX" means, with respect to any Acquired Entity or Business (any of the foregoing, a "Pro Forma Entity") for any period, the amount for such period of EBITDAX of such Pro Forma

Entity (determined using such definitions as if references to the Borrower and its Restricted Subsidiaries therein were to such Pro Forma Entity and its Restricted Subsidiaries), all as determined on a consolidated basis for such Pro Forma Entity in a manner not inconsistent with GAAP.

“Acquired Entity or Business” shall have the meaning provided in the definition of the term “EBITDAX”.

“Acquired Interests” shall have the meaning set forth in the Credit Bid Purchase Agreement.

“ACR Cash Cure Amount” shall have the meaning set forth in Section 6.05(a)(ii).

“ACR Cure Amount” shall have the meaning set forth in Section 6.05(a)(ii).

“ACR Equity Cure Amount” shall have the meaning set forth in Section 6.05(a)(ii).

“Additional Refinancing Amount” means, in connection with the Incurrence of any Refinancing Indebtedness, the aggregate principal amount of additional Indebtedness, Disqualified Stock or Preferred Stock Incurred to pay premiums (including tender premiums), expenses, defeasance costs and fees in respect thereof.

“Adjusted LIBOR” means, with respect to any Interest Period, an interest rate per annum equal to the product of (a) LIBOR in effect for such Interest Period and (b) Statutory Reserves; provided, that if Adjusted LIBOR is less than 1.00%, Adjusted LIBOR shall be deemed to be 1.00%.

“Adjustment Date” means the date of delivery of both (i) the financial statements required to be delivered pursuant to Section 5.01(a) or (b) (other than required to be delivered pursuant to Section 5.01(b) with respect to the fiscal quarter ending December 31 of each year), as applicable and (ii) the Reserve Report (or “roll-forward” thereof as permitted under Section 5.26) required to be delivered pursuant to Section 5.26.

“Administrative Agent” means GS, as the administrative agent for the Lenders under this Agreement and the other Loan Documents, or any successor administrative agent appointed in accordance with the provisions of Section 7.09.

“Administrative Questionnaire” shall have the meaning set forth in Section 8.06(b)(ii)(D).

“Adverse Proceedings” shall have the meaning set forth in Section 3.04.

“Affiliate” means, with respect to any Person, any other Person directly or indirectly controlling, controlled by, or under direct or indirect common control with such Person. A Person shall be deemed to control another Person if such Person possesses, directly or indirectly, the power to direct or cause the direction of the management and policies of such other Person, whether through the ownership of voting securities, by contract or otherwise. “Controlling” (“controlling”) and “controlled” shall have meanings correlative thereto.

“Affiliate Transaction” shall have the meaning set forth in Section 5.10(a).

“Affiliated Institutional Lender” means any investment fund managed or advised by Affiliates of an Investor that is a bona fide debt fund and that extends credit or buys loans in the ordinary course of business. The Administrative Agent shall be entitled to rely on Schedule 2.01, any Assignment and Acceptance delivered to the Administrative Agent or any other statement made by a Lender (which may be made electronically) as conclusive evidence regarding whether a Lender is an Affiliated Institutional Lender.

Affiliated Lender means a Lender that is an Investor or any Affiliate thereof or of the Borrower (other than Holdings, the Borrower, any Subsidiary of the Borrower or any Affiliated Institutional Lender). The Administrative Agent shall be entitled to rely on Schedule 2.01, any Assignment and Acceptance delivered to the Administrative Agent or any other statement made by a Lender (which may be made electronically) as conclusive evidence regarding whether a Lender is an Affiliated Lender.

Agents means the Administrative Agent and the Collateral Agent.

Agreement shall have the meaning set forth in the preamble hereto, as amended, restated, amended and restated, supplemented or otherwise modified from time to time.

Agreement Currency shall have the meaning set forth in Section 8.17(b).

Anti-Corruption Laws means the U.S. Foreign Corrupt Practices Act of 1977, the Bribery Act 2010 of the United Kingdom or similar law of a jurisdiction in which Holdings, the Borrower or any of its Subsidiaries conduct their business and to which they are lawfully subject.

Anti-Terrorism and Anti-Money Laundering Laws means any and all applicable requirements of law relating to engaging in, financing or facilitating terrorism or money laundering, including the USA Patriot Act, The Currency and Foreign Transactions Reporting Act (also known as the “Bank Secrecy Act”, 31 U.S.C. §§5311-5330 and 12 U.S.C. §§1818(s), 1820(b) and 1951-1959), Trading With the Enemy Act (50 U.S.C. §1 et seq.), Executive Order 13224 (effective September 24, 2001) and each of the laws, regulations, and executive orders administered by OFAC (31 C.F.R., Subtitle B, Chapter V).

Applicable Creditor shall have the meaning set forth in Section 8.17(b).

Applicable Margin means (a) at any time the aggregate principal amount of Loans outstanding under this Agreement is in excess of \$100,000,000 (i) in the case of LIBOR Loans, 6.00% per annum and (ii) in the case of ABR Loans, 5.00% per annum and (b) at any time the aggregate principal amount of Loans outstanding under this Agreement is less than or equal to \$100,000,000, (i) in the case of LIBOR Loans, the rate per annum set forth in the table below under the caption “LIBOR” and (ii) in the case of ABR Loans, the rate per annum set forth in the table below under the capital “ABR”, as the case may be, based upon the Asset Coverage Ratio:

<u>Category</u>	<u>Asset Coverage Ratio</u>	<u>LIBOR</u>	<u>ABR</u>
1	Greater than or equal 3.00:1.00	5.00%	4.00%
2	Less than 3.00:1.00	6.00%	5.00%

The Applicable Margin shall be adjusted quarterly on a prospective basis on each Adjustment Date based upon the Asset Coverage Ratio in accordance with the table above and outstanding amount of Loans as of such Adjustment Date; provided, that if financial statements are not delivered when required pursuant to Section 5.01(a) or (b), as applicable, or if the Reserve Report (or a “roll-forward” thereof, as permitted under Section 5.26) is not delivered when required pursuant to Section 5.26), the “Applicable Margin” shall, at the option of the Administrative Agent or at the direction of the Required Lenders, be the rate per annum set forth above in Category 2 until such financial statements are delivered in compliance with Section 5.01(a) or (b), as applicable and/or the Reserve Report (or such a “roll-forward” thereof) is delivered in compliance with Section 5.26.

In the event that either the Borrower or the Administrative Agent determine in good faith that the calculation of the Asset Coverage Ratio on which the Applicable Margin for any particular period was determined is inaccurate, and such inaccuracy, if corrected, would have led to the application of a higher Applicable Margin for the Loans for such period than the Applicable Margin for such Loans applied for such period, then, (i) the Borrower shall promptly (but in any event within five (5) Business Days of such determination by the Borrower or receipt of notice from the Administrative Agent) deliver to the Administrative Agent the correct certified calculation of the Asset Coverage Ratio for such period and (ii) if, as a consequence of such re-calculation, the Applicable Margin was lower than it would have been, (A) the Applicable Margin for such Loans shall be determined as if such higher Applicable Margin for such Loans were retroactively applied for such period, (B) the Administrative Agent shall notify the Borrower of the amount of interest and fees that would have been due in respect of any outstanding Obligations during such period had the Applicable Margin been calculated based on the correct Asset Coverage Ratio and (C) the Borrower shall promptly pay to the Administrative Agent for the benefit of the Lenders, the difference between the amount that would have been due and the amount that was actually paid in respect of such period; provided, that for the avoidance of doubt, such deficiency shall be due and payable as set forth above and no Default or Event of Default shall be deemed to have occurred solely with respect to the failure to pay such additional interest prior to such date.

“Approved Credit Bid Purchase Agreement” shall have the meaning set forth in Section 4.01(j).

“Approved Fund” shall have the meaning set forth in Section 8.06(b).

“Approved Petroleum Engineers” means (a) Netherland, Sewell & Associates, Inc., (b) Ryder Scott Company, L.P., (c) W. D. Van Gonten & Co. Petroleum Engineering, (d) DeGolyer and MacNaughton, (e) Cawley, Gillespie & Associates, Inc., (f) Miller and Lents, Ltd. and (g) at the Borrower’s option, any other independent petroleum engineers selected by the Borrower that is reasonably acceptable to the Administrative Agent.

“Asset Coverage Ratio” means, as of any date of determination, the ratio of (a)(i) total 2P Producing PV-10 of the Credit Parties (including, for the avoidance of doubt and solely to the extent constituting 2P Producing PV-10 of the Credit Parties, the 2P Producing PV-10 attributable to the Genovesa Well and the Troika TA-3 Well) plus (ii) solely through and including the last day of the fiscal quarter ending on or about September 30, 2021 (and solely in the event 2P Producing PV-10 attributable thereto is not included pursuant to clause (a)(i)), the 2P PV-15 attributable to the Genovesa Well and the Troika TA-3 Well, in each case with respect to the foregoing clauses (i) and (ii), as set forth in the Latest Reserve Report, plus (iii) the present value (positive or negative) of the mark-to-market commodity hedge positions at the time of the delivery of the Latest Reserve Report, discounted at 10% per annum, minus (iv) the present value of the estimated plugging and abandonment costs of the Borrower and the Subsidiary Guarantors’ wells and any related assets at such time, discounted at 10% per annum (it being understood and agreed that the estimated costs and timing assumptions related to the foregoing clause (iv) shall be consistent with historical practice and otherwise reasonably acceptable to the Administrative Agent), plus (v) the PV-10 values of any Proved Developed Non-Producing Reserves, Probable Developed Non-Producing Reserves, Proved Developed Behind Pipe Reserves, and Probable Developed Behind Pipe Reserves which are capable of producing without incurring additional capital and any Proved Developed Non-Producing Reserves and Probable Developed Non-Producing Reserves previously included as 2P Developed Producing Reserves and anticipated to be returned to 2P Developed Producing Reserves within (x) two months of delivery of the Latest Reserve Report so long as any capital required to return to production is incorporated in the relevant PV-10 values and (y) three to ten months of the delivery of the Latest Reserve Report so long as (1) any capital required to return to production is incorporated into the relevant PV-10 value and (2) the total amount of this clause (a) attributable to the reserves described in this sub-clause (a)(v)(y)(2) does not exceed more than 10% of the total amount of this clause (a) (calculated prior to giving effect to the additions of reserves described in this sub-clause (a)(v)(y)(2)) to (b) the outstanding balance of the Loans as of the last day of the most recent Test Period, net of Consolidated Excess Cash as of the most recently ended Test Period; provided, that (A) the calculation of the foregoing clause (a) shall reflect deductions for severance and ad valorem taxes, for operating, gathering, transportation, marketing costs and other costs required

for the production and sale of such Oil and Gas Properties, any purchase price holdbacks in respect of any reserves included in the calculation of clause (a) and any Production Payments and Reserve Sales attributable to reserves described in clause (a) and (B) for purposes of calculating 2P Producing PV-10 (and the 2P PV-15 attributable to the Genovesa Well and Troika TA-3 Well, if applicable) the price deck and mark-to-market hedge valuation shall utilize the average NYMEX strip calculated during the 30 calendar days preceding the “as of” date of the Latest Reserve Report (held flat after year 5 at the average 5th year prices) and including basis differentials determined by the Borrower in a manner consistent with historical and customary industry practices and otherwise subject to the approval of the Administrative Agent.

“Asset Sale” means:

- (1) the sale, conveyance, transfer or other disposition (whether in a single transaction or a series of related transactions) of property or assets (including by way of Production Payments and Reserve Sales and Sale/Leaseback Transactions) (other than an operating lease entered into in the ordinary course of the Oil and Gas Business) (each referred to in this definition as a “*disposition*”); or
- (2) the issuance or sale of Equity Interests (other than directors’ qualifying shares and shares issued to foreign nationals or other third parties to the extent required by applicable law) of any Subsidiary (other than to the Borrower or another Restricted Subsidiary) (whether in a single transaction or a series of related transactions),

in each case other than:

- (a) a disposition of Cash Equivalents or Investment Grade Securities or obsolete, damaged or worn out property or equipment in the ordinary course of business;
- (b) any disposition that occurs in connection with a transaction permitted pursuant to Section 5.11;
- (c) any Restricted Payment or Permitted Investment that is permitted to be made, and is made, under Section 5.07;
- (d) any disposition of property or assets, or the issuance of securities, by a Restricted Subsidiary to the Borrower or by the Borrower or a Restricted Subsidiary to a Restricted Subsidiary that is a Guarantor;
- (e) foreclosure, condemnation or any similar action with respect to any property or other asset of the Borrower or any of the Restricted Subsidiaries;
- (f) the lease, assignment or sublease of, or any transfer related to a “reverse build to suit” or similar transaction in respect of, any real or personal property in the ordinary course of business;
- (g) any sale of inventory (including Hydrocarbons and mineral products) in the ordinary course of business;
- (h) any grant in the ordinary course of business of any license of patents, trademarks, know-how or any other intellectual property;
- (i) in the ordinary course of business and other than with respect to any Oil and Gas Properties, any swap of assets, or lease, assignment or sublease of any real or personal property, in exchange for services (including in connection with any outsourcing arrangements) of comparable or greater value or usefulness to the business of the

Borrower and the Restricted Subsidiaries as a whole, as determined in good faith by the Borrower;

- (j) any transfer of accounts receivable and related assets of the type specified in the definition of “Receivables Financing” (or a fractional undivided interest therein) by a Receivables Subsidiary in a Qualified Receivables Financing;
- (k) any Sale/Leaseback Transaction provided that the Fair Market Value of all property of the Borrower and its Restricted Subsidiaries subject to such arrangements since the Closing Date does not exceed \$10,000,000;
- (l) dispositions in connection with Permitted Liens;
- (m) any disposition of Capital Stock of a Restricted Subsidiary pursuant to an agreement or other obligation with or to a Person (other than the Borrower or a Restricted Subsidiary) from whom such Restricted Subsidiary was acquired or from whom such Restricted Subsidiary acquired its business and assets (having been newly formed in connection with such acquisition), made as part of such acquisition and in each case comprising all or a portion of the consideration in respect of such sale or acquisition;
- (n) dispositions of receivables in connection with the compromise, settlement or collection thereof in the ordinary course of business or in bankruptcy or similar proceedings and exclusive of factoring or similar arrangements;
- (o) any surrender, expiration or waiver of contract rights (other than oil and gas leases) or the settlement, release, recovery on or surrender of contract, tort or other claims of any kind;
- (p) any Production Payments and Reserve Sales; *provided* that any such Production Payments and Reserve Sales, other than incentive compensation programs on terms that are reasonably customary in the Oil and Gas Business for geologists, geophysicists and other providers of technical services to the Borrower or a Restricted Subsidiary, shall have been created, incurred, issued, assumed or guaranteed in connection with the financing of, and within 60 days after the acquisition of, the property that is subject thereto;
- (q) the abandonment, farm-out pursuant to a Farm-Out Agreement, lease or sublease of undeveloped Oil and Gas Properties owned or held by the Borrower or any Restricted Subsidiary in the ordinary course of business or which are usual and customary in the Oil and Gas Business generally or in the geographic region in which such activities occur;
- (r) the unwinding of any Hedge Agreement;
- (s) sales, transfer and other dispositions of Investments in joint ventures to the extent required by, or made pursuant to, customary buy/sell arrangements between the joint venture parties set forth in venture arrangements and similar binding arrangements; and
- (t) the lapse or abandonment of intellectual property in the ordinary course of business, which in the reasonable good faith determination of the Borrower are not material to the conduct of the business of the Borrower and its Subsidiaries, taken as a whole.

“Assignee” shall have the meaning set forth in Section 8.06(b)(i).

“Assignment and Acceptance” means an assignment and acceptance entered into by a Lender and an Assignee, and accepted by the Administrative Agent (substantially in the form of Exhibit A or such other form as shall be approved by the Administrative Agent).

“Authorized Officer” means as to any Person, the President, the Chief Executive Officer, the Chief Financial Officer, the Chief Operating Officer, the Treasurer, the Assistant or Vice Treasurer, the Vice President-Finance, the General Counsel and any manager, managing member or general partner, in each case, of such Person, and any other senior officer designated as such in writing to the Administrative Agent by such Person. Any document delivered hereunder that is signed by an Authorized Officer shall be conclusively presumed to have been authorized by all necessary corporate, limited liability company, partnership and/or other action on the part of the Borrower or any other Credit Party and such Authorized Officer shall be conclusively presumed to have acted on behalf of such Person.

“Available Tenor” means, as of any date of determination and with respect to the then-current Benchmark, as applicable, (x) if the then-current Benchmark is a term rate, any tenor for such Benchmark that is or may be used for determining the length of an Interest Period or (y) otherwise, any payment period for interest calculated with reference to such Benchmark, as applicable, pursuant to this Agreement as of such date.

“Bail-In Action” means the exercise of any Write-Down and Conversion Powers by the applicable Resolution Authority in respect of any liability of an Affected Financial Institution.

“Bail-In Legislation” means, (a) with respect to any EEA Member Country implementing Article 55 of Directive 2014/59/EU of the European Parliament and of the Council of the European Union, the implementing law, regulation, rule or requirement for such EEA Member Country from time to time which is described in the EU Bail-In Legislation Schedule and (b) with respect to the United Kingdom, Part I of the United Kingdom Banking Act 2009 (as amended from time to time) and any other law, regulation or rule applicable in the United Kingdom relating to the resolution of unsound or failing banks, investment firms or other financial institutions or their affiliate (other than through liquidation, administration or other insolvency proceedings).

“Bankruptcy Code” shall have the meaning set forth in Section 6.01(e).

“Bankruptcy Court” shall have the meaning set forth in the recitals hereto.

“Benchmark” means, initially, LIBOR; provided that if a replacement of the Benchmark has occurred pursuant to Section 1.09(b), then “Benchmark” means the applicable Benchmark Replacement to the extent that such Benchmark Replacement has replaced such prior benchmark rate. Any reference to “Benchmark” shall include, as applicable, the published component used in the calculation thereof.

“Benchmark Replacement” means, for any Available Tenor:

(1) for purposes of Section 1.09(b)(i), the first alternative set forth below that can be determined by the Administrative Agent:

(a) the sum of: (i) Term SOFR and (ii) 0.11448% (11.448 basis points) for an Available Tenor of one-month’s duration, 0.26161% (26.161 basis points) for an Available Tenor of three-months’ duration, and 0.42826% (42.826 basis points) for an Available Tenor of six-months’ duration; or

(b) the sum of: (i) Daily Simple SOFR and (ii) the spread adjustment selected or recommended by the Relevant Governmental Body for the replacement of the tenor of

LIBOR with a SOFR-based rate having approximately the same length as the interest payment period specified in Section 1.09(b)(i); and

(2) for purposes of Section 1.09(b)(ii), the sum of (a) the alternate benchmark rate and (b) an adjustment (which may be a positive or negative value or zero), in each case, that has been selected by the Administrative Agent and the Company as the replacement for such Available Tenor of such Benchmark giving due consideration to any evolving or then-prevailing market convention, including any applicable recommendations made by the Relevant Governmental Body, for U.S. dollar- denominated syndicated credit facilities at such time;

provided that, if the Benchmark Replacement as determined pursuant to clause (1) or (2) above would be less than the Floor, the Benchmark Replacement will be deemed to be the Floor for the purposes of this Agreement and the other Loan Documents.

“Benchmark Replacement Conforming Changes” means, with respect to any Benchmark Replacement, any technical, administrative or operational changes (including changes to the definition of “ABR,” the definition of “Business Day,” the definition of “Interest Period,” timing and frequency of determining rates and making payments of interest, timing of borrowing requests or prepayment, conversion or continuation notices, the applicability and length of lookback periods, the applicability of breakage provisions, and other technical, administrative or operational matters) that the Administrative Agent decides may be appropriate to reflect the adoption and implementation of such Benchmark Replacement and to permit the administration thereof by the Administrative Agent in a manner substantially consistent with market practice (or, if the Administrative Agent decides that adoption of any portion of such market practice is not administratively feasible or if the Administrative Agent determines that no market practice for the administration of such Benchmark Replacement exists, in such other manner of administration as the Administrative Agent decides is reasonably necessary in connection with the administration of this Agreement and the other Loan Documents).

“Benchmark Transition Event” means, with respect to any then-current Benchmark other than LIBOR, the occurrence of a public statement or publication of information by or on behalf of the administrator of the then-current Benchmark, the regulatory supervisor for the administrator of such Benchmark, the Board of Governors, the NYFRB, an insolvency official with jurisdiction over the administrator for such Benchmark, a resolution authority with jurisdiction over the administrator for such Benchmark or a court or an entity with similar insolvency or resolution authority over the administrator for such Benchmark, announcing or stating that:

(1) such administrator has ceased or will cease on a specified date to provide all Available Tenors of such Benchmark, permanently or indefinitely, provided that, at the time of such statement or publication, there is no successor administrator that will continue to provide any Available Tenor of such Benchmark; or

(2) all Available Tenors of such Benchmark are or will no longer be representative of the underlying market and economic reality that such Benchmark is intended to measure and that representativeness will not be restored.

“Beneficial Ownership Regulation” means 31 C.F.R. § 1010.230.

“Benefit Plan” means any of (a) an “employee benefit plan” (as defined in ERISA) that is subject to Title I of ERISA, (b) a “plan” as defined in Section 4975 of the Code or (c) any Person whose assets include (for purposes of ERISA Section 3(42) or otherwise for purposes of Title I of ERISA or Section 4975 of the Code) the assets of any such “employee benefit plan” or “plan”.

“Board” means the Board of Governors of the Federal Reserve System of the United States of America (or any successor).

“Board of Directors” means, as to any Person, the board of directors or other governing body of such Person, or if such Person is owned or managed by a single entity, the board of directors or other governing body of such entity.

“Borrower” shall have the meaning set forth in the preamble to this Agreement.

“Borrower Materials” shall have the meaning set forth in Section 8.18.

“Borrowing” means a group of Loans of a single Type and made on a single date and, in the case of LIBOR Loans, as to which a single Interest Period is in effect.

“Budget” shall have the meaning provided in Section 5.01(g).

“Business Day” means any day excluding Saturday, Sunday and any other day on which banking institutions in New York City or Houston, Texas are authorized by law or other governmental actions to close, and, if such day relates to (a) any interest rate settings as to a LIBOR Loan, (b) any fundings, disbursements, settlements and payments in respect of any such LIBOR Loan, or (c) any other dealings pursuant to this Agreement in respect of any such LIBOR Loan, such day shall be a day on which dealings in deposits in U.S. Dollars are conducted by and between banks in the London interbank eurodollar market.

“Capital Stock” means:

- (1) in the case of a corporation, corporate stock or shares;
- (2) in the case of an association or business entity, any and all shares, interests, participations, rights or other equivalents (however designated) of corporate stock;
- (3) in the case of a partnership or limited liability company, partnership or membership interests (whether general or limited); and
- (4) any other interest or participation that confers on a Person the right to receive a share of the profits and losses of, or distributions of assets of, the issuing Person.

“Capitalized Lease Obligation” means, at the time any determination thereof is to be made, the amount of the liability in respect of a capital lease that would at such time be required to be capitalized and reflected as a liability on a balance sheet (excluding the footnotes thereto) in accordance with GAAP; *provided* that any obligations of the Borrower or its Restricted Subsidiaries, or of a special purpose or other entity not consolidated with the Borrower and its Restricted Subsidiaries, that (i) were not (or would not have been) included on the consolidated balance sheet of the Borrower as capital lease obligations prior to the recharacterization described below and (ii) are subsequently (re)characterized as capital lease obligations or, in the case of such a special purpose or other entity becoming consolidated with the Borrower and its Restricted Subsidiaries, due to a change in accounting treatment or otherwise, shall for all purposes not be treated as Capitalized Lease Obligations or Indebtedness.

“Capitalized Software Expenditures” means, for any period, the aggregate of all expenditures (whether paid in cash or accrued as liabilities) by a person during such period in respect of licensed or purchased software or internally developed software and software enhancements that, in accordance with GAAP, are or are required to be reflected as capitalized costs on the consolidated balance sheet of such Person and its Subsidiaries.

“Case” and “Cases” shall have the meaning set forth in the recitals hereto.

“Cash Equivalents” means:

(1) U.S. Dollars, pounds sterling, euros, the national currency of any member state in the European Union or such local currencies held by an entity from time to time in the ordinary course of business;

(2) securities issued or directly and fully guaranteed or insured by the U.S. government or any country that is a member of the European Union or any agency or instrumentality thereof in each case maturing not more than two years from the date of acquisition;

(3) certificates of deposit, time deposits and eurodollar time deposits with maturities of one year or less from the date of acquisition, bankers’ acceptances, in each case with maturities not exceeding one year and overnight bank deposits, in each case with any commercial bank having capital and surplus in excess of \$250,000,000 in the case of domestic banks and \$100,000,000 in the case of (or the U.S. Dollar equivalent thereof) in the case of foreign banks;

(4) repurchase obligations for underlying securities of the types described in clauses (2) and (3) above entered into with any financial institution meeting the qualifications specified in clause (3) above;

(5) commercial paper issued by a corporation (other than an Affiliate of the Borrower) rated at least “A-1” or the equivalent thereof by Moody’s or S&P (or reasonably equivalent ratings of another internationally recognized ratings agency) and in each case maturing within one year after the date of acquisition;

(6) readily marketable direct obligations issued by any state of the United States of America or any political subdivision thereof having one of the two highest rating categories obtainable from either Moody’s or S&P (or reasonably equivalent ratings of another internationally recognized ratings agency) in each case with maturities not exceeding two years from the date of acquisition;

(7) Indebtedness issued by Persons (other than the Investors or any of their Affiliates) with a rating of “A” or higher from S&P or “A-2” or higher from Moody’s (or reasonably equivalent ratings of another internationally recognized ratings agency) in each case with maturities not exceeding two years from the date of acquisition;

(8) investment funds investing at least 95% of their assets in securities of the types described in clauses (1) through (7) above; and

(9) in the case of Investments by any Foreign Subsidiary or Investments made in a country outside the United States, other customarily utilized high-quality Investments in the country where such Foreign Subsidiary is located or in which such Investment is made.

“Cash Management Agreement” shall mean any agreement entered into from time to time by the Borrower or any of the Borrower’s Restricted Subsidiaries in connection with cash management services for collections, other Cash Management Services and for operating, payroll and trust accounts of such Person, including automatic clearing house services, controlled disbursement services, electronic funds transfer services, lockbox services, stop payment services and wire transfer services.

“Cash Management Bank” shall mean any Person that (a) is (i) at the time it provides Cash Management Services, (ii) on the Closing Date or (iii) at any time after it has provided any Cash Management Services, is a Lender or an Agent or an Affiliate of a Lender or an Agent or (b) is identified on Part A of Schedule 1.01(b) hereto (as such schedule may be updated from time to time by the Borrower with the consent of the Agent (in its sole discretion)) and, with respect to any Person added to Schedule 1.01(b) after the Closing Date, has delivered a notice substantially in the form attached hereto as Exhibit F.

Cash Management Obligations shall mean obligations owed by the Borrower or any Restricted Subsidiary to any Cash Management Bank in connection with, or in respect of, any Cash Management Services.

Cash Management Services shall mean (a) commercial credit cards, merchant card services, purchase or debit cards, including non-card e-payables services, (b) treasury management services (including, but not limited to, controlled disbursement, overdraft, automated clearing house fund transfer services, return items and interstate depository network services) and (c) any other demand deposit or operating account relationships or other cash management services, including any Cash Management Agreement.

Casualty Event means, with respect to any Collateral, (a) any damage to, destruction of, or other casualty or loss involving, any property or asset or (b) any seizure, condemnation, confiscation or taking under the power of eminent domain of, or any requisition of title or use of, or relating to, or any similar event in respect of, any property or asset.

CFC means a “controlled foreign corporation” within the meaning of Section 957 of the Code.

CFS shall have the meaning set forth in the recitals hereto.

Change in Law means (a) the adoption or taking effect of any law, treaty, order, policy, rule or regulation after the Closing Date, (b) any change in any law, treaty, order, policy, rule or regulation or in the administration, interpretation, implementation or application thereof by any Governmental Authority after the Closing Date or (c) the making or issuance of any guideline, request, directive or order enacted or promulgated after the Closing Date by any central bank or other governmental or quasigovernmental authority (whether or not having the force of law); *provided* that notwithstanding anything herein to the contrary, the Dodd-Frank Wall Street Reform and Consumer Protection Act, the Basel Committee on Banking Regulations and Supervisory Practices (or any successor or similar authority) and all guidelines, requests, directives, orders, rules and regulations adopted, enacted or promulgated in connection therewith, in each case pursuant to Basel III, shall in each case be deemed to have gone into effect after the Closing Date regardless of the date adopted, enacted or promulgated and shall be included as a Change in Law; *provided* that no Lender shall be required to disclose any confidential or proprietary information in connection therewith.

Change of Control means, at any time: (a) any Person or “group” (within the meaning of Section 13(d) or 14(d) of the Exchange Act, but excluding any employee benefit plan of such Person, entity or “group” and its Subsidiaries and any Person or entity acting in its capacity as trustee, agent or other fiduciary or administrator of any such plan), other than the Permitted Holders (or any holding company parent of Holdings owned directly or indirectly by the Permitted Holders), shall at any time have acquired direct or indirect beneficial ownership (as defined in Rules 13(d)-3 and 13(d)-5 under the Exchange Act) of either (i) voting power of the outstanding Voting Stock of the Borrower having more than 35% of the ordinary voting power for the election of directors of the Borrower or (ii) economic interests in the outstanding Capital Stock of the Borrower having more than 35% of the aggregate economic interests in the outstanding Capital Stock of the Borrower, (b) Holdings shall cease to own 100% of the Capital Stock of the Borrower, or (c) any “change of control” or similar term under the SLTL Facility shall occur.¹

Closing Date means the date on which all the conditions set forth in Section 4.01 shall have been satisfied (or waived in accordance with Section 8.01).

¹ Subject to further review

“Closing Date Unrestricted Subsidiary” means Fieldwood Cooperatief U.A.

“Code” means the Internal Revenue Code of 1986, as amended from time to time.

“Collateral” shall have the meaning provided for such term in each of the Security Documents and shall include any and all assets securing or intended to secure any or all of the Loan Obligations; *provided* that with respect to any Mortgages, “Collateral,” as defined herein, shall include “Mortgaged Property” as defined therein; *provided further*, that in no case shall the “Collateral” include any Excluded Asset (including, for the avoidance of doubt, any Excluded Equity Interests).

“Collateral Agent” means GS, as collateral agent for the benefit of the Secured Parties, or any successor collateral agent appointed in accordance with the provisions of Section 7.09.

“Collateral Agreement” means the Collateral Agreement, to be entered into as of the Closing Date, among the Borrower, the Guarantors and the Collateral Agent, substantially in the form attached hereto as Exhibit G, as may be amended, restated, amended and restated, supplemented or otherwise modified from time to time in accordance with its terms and in accordance with this Agreement.

“Commitment Letter” shall have the meaning set forth in Section 4.01(x).

“Consolidated Excess Cash” shall mean, as of the end of any fiscal quarter, the amount that (x) the average daily balance of Unrestricted Cash of the Borrower and Subsidiary Guarantors over the last fiscal month of such fiscal quarter exceeds (y) \$130,000,000.

“Consolidated First Lien Indebtedness” means, as of any date of determination, the aggregate amount of Consolidated Total Indebtedness described in clause (a) of the definition thereof (without, for the avoidance of doubt, giving effect to any reduction contemplated by clause (b) of such definition) that is secured by a Lien on the Collateral on an equal priority basis (but without regard to the control of remedies) with the Liens securing the Loan Obligations in effect on the Closing Date.

“Consolidated First Lien Leverage Ratio” means, as of any date of determination, the ratio of (a) Consolidated First Lien Indebtedness as of the last day of the most recent Test Period to (b) EBITDAX for such Test Period; *provided* that the Consolidated First Lien Net Leverage Ratio shall be determined for the relevant Test Period on a pro forma basis consistent with the definition of “EBITDAX” and Section 1.12.

“Consolidated First Lien Net Indebtedness” means, as of any date of determination, the aggregate amount of Consolidated Total Indebtedness that is secured by a Lien on the Collateral on an equal priority basis (but without regard to the control of remedies) with the Liens securing the Loan Obligations in effect on the Closing Date.

“Consolidated First Lien Net Leverage Ratio” means, as of any date of determination, the ratio of (a) Consolidated First Lien Net Indebtedness as of the last day of the most recent Test Period to (b) EBITDAX for such Test Period; *provided* that the Consolidated First Lien Net Leverage Ratio shall be determined for the relevant Test Period on a pro forma basis consistent with the definition of “EBITDAX” and Section 1.12.

“Consolidated Interest Expense” means, with respect to any Person the consolidated interest expense (including that attributable to Capitalized Lease Obligations), net of cash interest income of the Borrower and its Restricted Subsidiaries with respect to all outstanding Indebtedness of the Borrower and its Restricted Subsidiaries, including all commissions, discounts and other fees and charges owed with respect to letters of credit and bankers’ acceptance financing and net costs under hedging agreements, but excluding, for the avoidance of doubt, (a) amortization of deferred financing costs, debt discounts or premiums, debt issuance costs, commissions, fees and expenses, in each case, attributable to Dollar Denominated Production Payments, (b) the accretion or accrual of discounted liabilities not constituting indebtedness during such period, (c) non-

cash interest expense attributable to the movement of the mark-to-market valuation of obligations under hedging agreements or other derivative instruments pursuant to FASB Accounting Standards Codification No. 815-Derivatives and Hedging, (d) commissions, discounts, yield and other fees and charges (including any interest expense) incurred in connection with any permitted receivables financing, (e) all non-recurring cash interest expense consisting of liquidated damages for failure to timely comply with registration rights obligations, all as calculated on a consolidated basis in accordance with GAAP, (f) any one-time cash costs associated with breakage in respect of hedging agreements for interest rates, (g) all non-recurring cash interest expense consisting of liquidated damages for failure to timely comply with registration rights obligations, all as calculated on a consolidated basis in accordance with GAAP, including any “additional interest” owing pursuant to a registration rights agreement, (h) non-cash interest expense attributable to a parent entity resulting from push-down accounting, but solely to the extent not reducing consolidated cash interest expense in any prior period, and (i) any non-cash expensing of bridge, commitment and other financing fees that have been previously paid in cash, but solely to the extent not reducing consolidated cash interest expense in any prior period.

“Consolidated Net Income” means, for any period and with respect to any Person, (i) the Net Income of such Person and its Restricted Subsidiaries on a consolidated basis for such period taken as a single accounting period determined in conformity with GAAP, minus (ii) in each case to the extent otherwise included in such Net Income and without duplication, (a) the income of any Subsidiary of the Borrower to the extent that the declaration or payment of dividends or similar distributions by that Subsidiary of that income is not at the time permitted by operation of the terms of its charter or any agreement, instrument, judgment, decree, order, statute, rule or governmental regulation applicable to that Subsidiary and (b) the Net Income for such period of any Person that is not a Subsidiary of such Person or is the Closing Date Unrestricted Subsidiary, or that is accounted for by the equity method of accounting, except to the extent of the amount of dividends or distributions or other payments paid in cash (or to the extent converted into cash) to the referent Person or a Restricted Subsidiary thereof in respect of such period; provided that (1) any net extraordinary, non-recurring or unusual gains or losses shall be excluded to the extent not otherwise excluded from Net Income, and (2) any payments from BP related to the Isabela Transaction shall be included to the extent not otherwise included in Net Income; provided that the Consolidated First Lien Net Leverage Ratio shall be determined for the relevant Test Period on a pro forma basis consistent with the definition of “EBITDAX” and Section 1.12.

“Consolidated Total Indebtedness” means, as of any date of determination, the sum of (without duplication) (a)(i) Indebtedness outstanding pursuant clauses (1)(a), 1(b), 1(d) of the definition thereof, plus (ii) reimbursement obligations (whether contingent or otherwise) in respect of letters of credit (other than to the extent fully cash collateralized or to the extent in respect of undrawn letters of credit with an aggregate face amount not in excess of \$25,000,000), plus (iii) Disqualified Stock and Preferred Stock, plus (iv) solely to the extent payment with respect thereto is greater than 60 days past due (unless disputed in good faith), the amount of liabilities in respect of obligations to pay the deferred purchase price of any assets or services (including trade payables, but except any such balance that constitutes any earn-out obligations until such obligation becomes a liability on the balance sheet of such Person in accordance with GAAP), plus (v) any of amounts described in the foregoing clauses (i) through (iv) of other Persons in the amount secured by a Lien on the assets of the Borrower or any Subsidiary Guarantor or in the amount guaranteed by the Borrower or any Subsidiary Guarantor, in each case, of the Borrower or any Subsidiary Guarantor on such date (other than intercompany indebtedness) and, to the extent appearing on the balance sheet of the Borrower, determined on a consolidated basis in accordance with GAAP; provided, that, (1) the amount of any Capitalized Lease Obligations or any such indebtedness described in the foregoing clauses (i) through (v) issued at a discount to its face value shall be determined in accordance with GAAP and (2) the amount of any Indebtedness incurred pursuant to Section 5.06(b)(xviii) shall be excluded from the definition of Consolidated Total Indebtedness less (b) the amount that (i) all Unrestricted Cash of the Borrower and Subsidiary Guarantors exceeds (ii) \$50,000,000.

“Consolidated Total Net Leverage Ratio” means, as of any date of determination, the ratio of (a) Consolidated Total Indebtedness as of the last day of the most recent Test Period to (b) EBITDAX for such Test Period, provided that the Consolidated Total Net Leverage Ratio shall be determined for the relevant Test Period on a pro forma basis consistent with the definition of “EBITDAX” and Section 1.12.

“Contingent Obligations” means, with respect to any Person, any obligation of such Person guaranteeing any leases, dividends or other obligations that do not constitute Indebtedness (“**primary obligations**”) of any other Person (the “**primary obligor**”) in any manner, whether directly or indirectly, including, without limitation, any obligation of such Person, whether or not contingent:

- (1) to purchase any such primary obligation or any property constituting direct or indirect security therefor;
- (2) to advance or supply funds;
- (a) for the purchase or payment of any such primary obligation; or
- (b) to maintain working capital or equity capital of the primary obligor or otherwise to maintain the net worth or solvency of the primary obligor; or
- (3) to purchase property, securities or services primarily for the purpose of assuring the owner of any such primary obligation of the ability of the primary obligor to make payment of such primary obligation against loss in respect thereof.

“Contractual Requirement” shall have the meaning set forth in Section 3.03.

“Covered Party” shall have the meaning set forth in Section 8.24(a).

“Credit Bid Purchase Agreement” shall have the meaning set forth in the recitals hereto.

“Credit Bid Purchaser” shall have the meaning set forth in the recitals hereto.

“Credit Party” means each of the Borrower and the Guarantors.

“Cure Period” shall have the meaning set forth in Section 6.05(a).

“Cure Right” shall have the meaning set forth in Section 6.05(a).

“Cure Right Fiscal Quarter” shall have the meaning set forth in Section 6.05(b)(i).

“Customary Intercreditor Agreement” means, to the extent executed in connection with the incurrence of Indebtedness secured by Liens on the Collateral which are intended to rank junior to the Liens on the Collateral securing the Loan Obligations, either (i) the Intercreditor Agreement described in clause (i) of the definition thereof, (ii) an intercreditor agreement substantially in the form of the Intercreditor Agreement (with such modifications as may be necessary or appropriate in light of prevailing market conditions and acceptable to the Administrative Agent in its Permitted Business Judgment) or (iii) a customary intercreditor agreement in form and substance acceptable to the Administrative Agent and/or the Collateral Agent and the Borrower, which agreement shall provide that the Liens on the Collateral securing such Indebtedness shall rank junior to the Liens on the Collateral securing the Loan Obligations. With regard to changes in light of prevailing market conditions as set forth above in clause (ii) or with regard to any intercreditor agreements described in clause (iii), such changes or agreement, as applicable, shall be posted to the Lenders not less than three (3) Business Days before execution thereof and, if the Required Lenders shall not have objected in writing to such changes within three (3) Business Days after posting, then the Required Lenders shall be deemed to have agreed that the Administrative Agent’s and/or Collateral Agent’s entry into such intercreditor agreement (including with such changes) is reasonable and to have consented to such intercreditor agreement (including with such changes) and to the Administrative Agent’s and/or Collateral Agent’s execution thereof.

“Daily Simple SOFR” means, for any day, SOFR, with the conventions for this rate (which will include a lookback) being established by the Administrative Agent in accordance with the conventions for this rate recommended by the Relevant Governmental Body for determining “Daily Simple SOFR” for syndicated business loans; provided, that if the Administrative Agent decides that any such convention is not administratively feasible for the Administrative Agent, then the Administrative Agent may establish another convention in its reasonable discretion.

“Debt/Equity Incurrence Prepayment Event” means (a) any Incurrence by the Borrower or any of the Restricted Subsidiaries of any Indebtedness, but excluding any Indebtedness permitted to be issued or incurred under Section 5.06 and/or (b) the issuance by Holdings of any Equity Interests (including in connection with the exercise of an Equity Cure) other than, so long as no Event of Default has occurred and is continuing, any issuance of Equity Interests (i) issued in connection with “Permitted Investments” or (ii) for purposes of making capital expenditures.

“Debtors” shall have the meaning set forth in the recitals hereto.

“Default” means any event which is, or after notice or passage of time or both would be, an Event of Default.

“Defaulting Agent” means any Agent (a) has become or is insolvent or has a parent company that has become or is insolvent or (b) has become or has a parent company that has become the subject of a bankruptcy or insolvency proceeding or any action or proceeding of the type described in Section 6.01(e), or has had a receiver, conservator, trustee, administrator, assignee for the benefit of creditors or similar Person charged with reorganization or liquidation of its business or custodian, appointed for it, or has taken any action in furtherance of, or indicating its consent to, approval of or acquiescence in any such proceeding or appointment, or has a parent company that has become the subject of a bankruptcy or insolvency proceeding, or has had a receiver, conservator, trustee, administrator, assignee for the benefit of creditors or similar Person charged with reorganization or liquidation of its business or custodian, appointed for it, or has taken any action in furtherance of, or indicating its consent to, approval of or acquiescence in any such proceeding or appointment.

“Dispose” means to convey, sell, lease, sell and leaseback, assign, transfer (including via a Farm-Out Agreement) or otherwise dispose.

“Disposed EBITDAX” means, with respect to any Sold Entity or Business for any period, the amount for such period of EBITDAX of such Sold Entity or Business (determined as if references to the Borrower and the Restricted Subsidiaries in the definition of EBITDAX were references to such Sold Entity or Business and its respective Subsidiaries), all as determined on a consolidated basis for such Sold Entity or Business.

“Disposition” or **“Disposed of”** shall have a correlative meaning to the defined term of “Dispose”.

“Disqualified Stock” means, with respect to any Person, any Capital Stock of such Person which, by its terms (or by the terms of any security into which it is convertible or for which it is redeemable or exchangeable), or upon the happening of any event:

- (1) matures or is mandatorily redeemable, pursuant to a sinking fund obligation or otherwise (other than as a result of a change of control or asset sale),
- (2) is convertible or exchangeable for Indebtedness or Disqualified Stock of such Person, or

(3) is redeemable at the option of the holder thereof, in whole or in part (other than solely as a result of a change of control or asset sale),

in each case prior to 180 days after the earlier of the Maturity Date or the date the Loans are no longer outstanding; *provided, however,* that only the portion of Capital Stock which so matures or is mandatorily redeemable, is so convertible or exchangeable or is so redeemable at the option of the holder thereof prior to such date shall be deemed to be Disqualified Stock; *provided, further, however,* that if such Capital Stock is issued to any employee or to any plan for the benefit of employees of the Borrower or its Subsidiaries or by any such plan to such employees, such Capital Stock shall not constitute Disqualified Stock solely because it may be required to be repurchased by such Person in order to satisfy applicable statutory or regulatory obligations or as a result of such employee's termination, death or disability; *provided, further,* that any class of Capital Stock of such Person that by its terms authorizes such Person to satisfy its obligations thereunder by delivery of Capital Stock that is not Disqualified Stock shall not be deemed to be Disqualified Stock.

"Dollar Denominated Production Payments" means production payment obligations recorded as liabilities in accordance with GAAP, together with all undertakings and obligations in connection therewith.

"Domestic Subsidiary" means each Subsidiary of the Borrower that is organized under the laws of the United States or any state thereof, or the District of Columbia.

"Early Opt-in Effective Date" means, with respect to any Early Opt-in Election, the sixth (6th) Business Day after the date notice of such Early Opt-in Election is provided to the Lenders, so long as the Administrative Agent has not received, by 5:00 p.m. (New York City time) on the fifth (5th) Business Day after the date notice of such Early Opt-in Election is provided to the Lenders, written notice of objection to such Early Opt-in Election from Lenders comprising the Required Lenders.

"Early Opt-in Election" means the occurrence of (a) a notification by the Administrative Agent to (or the request by the Borrower to the Administrative Agent to notify) each of the other parties hereto that at least 5 currently outstanding U.S. dollar-denominated syndicated credit facilities at such time contain (as a result of amendment or as originally executed) a SOFR-based rate (including SOFR, a term SOFR or any other rate based upon SOFR) as a benchmark rate (and such syndicated credit facilities are identified in such notice and are publicly available for review), and (b) the joint election by the Administrative Agent and the Borrower to trigger a fallback from LIBOR and the provision by the Administrative Agent of written notice of such election to the Lenders.

"EBITDAX" means, with respect to the Borrower and the Subsidiary Guarantors on a consolidated basis for any period, the Consolidated Net Income of the Borrower and the Subsidiary Guarantors for such period plus (a) the sum of (in each case without duplication and to the extent the respective amounts described in subclauses (i) through (xii) of this clause (a) are otherwise deducted (and not added back) in arriving at such Consolidated Net Income for the respective period for which EBITDAX is being determined):

(i) provision for Taxes based on income, profits or capital of the Borrower and the Subsidiary Guarantors for such period, including, without limitation, state, franchise and similar taxes and foreign withholding taxes (including penalties and interest related to taxes or arising from tax examinations),

(ii) Consolidated Interest Expense of the Borrower and Subsidiary Guarantors for such period (net of interest income of the Borrower and the Restricted Subsidiaries for such period),

(iii) depreciation, depletion and amortization expenses of the Borrower and the Restricted Subsidiaries for such period including, the amortization of intangible assets and deferred financing fees and amortization of unrecognized prior service costs and actuarial gains and losses related to pensions and other post-employment benefits,

(iv) Capitalized Software Expenditures; provided, that, the amount included in EBITDAX in any four-fiscal quarter period pursuant to this subclause (iv) shall not exceed \$500,000,

(v) any other non-cash charges, including non-cash compensation charges or expenses realized or resulting from stock option plans, employee benefit plans or post-employment benefit plans, or grants or sales of stock, stock appreciation or similar rights, stock options, restricted stock, preferred stock or other rights; *provided*, that, for purposes of this subclause (v), any non-cash charges or losses shall be treated as cash charges or losses in any subsequent period during which cash disbursements attributable thereto are made (but excluding, for the avoidance of doubt, amortization of a prepaid cash item that was paid in a prior period),

(vi) business optimization expenses and other restructuring charges or reserves (which, for the avoidance of doubt, shall include, without limitation, retention, severance, systems establishment costs, and contract termination costs); provided that (A) the aggregate amount of add-backs made pursuant to this subclause (vi) that are included in EBITDAX in any four-fiscal-quarter period shall not exceed 10% of EBITDAX (prior to giving effect to such add-backs) for such period and (B) shall only be permitted to the extent that the Administrative Agent shall have received reasonably detailed information supporting such amounts,

(vii) any non-cash impairment charges or asset write-offs, in each case pursuant to GAAP and any non-cash impairment charges, asset write-offs or write-downs, including ceiling test write-downs, on Oil and Gas Properties under GAAP or SEC guidelines,

(viii) any deductions (less any additions) attributable to minority interests except, in each case, to the extent of cash paid or received,

(ix) exploration expenses or costs,

(x) any net after-tax gains (less all fees and expenses or charges relating thereto) attributable to an asset sale (other than of Hydrocarbons in the ordinary course of business) and any Hedge Unwind Event; *provided* that, for purposes of this subclause (x) with respect to any Hedge Unwind Event, the amount of such net-after tax gains shall be added back on a pro rata basis over the remaining period during which the Hedging Obligation which is the subject of the applicable Hedge Unwind Event would have remained outstanding prior to such Hedge Unwind Event;

(xi) the amount of any payments paid by the Borrower or any Restricted Subsidiary pursuant to settlement agreements or similar agreements, in each case, entered into during the pendency of the Cases in connection with the Restructuring Transactions; *provided* that, commencing with the four-fiscal quarter period ending on [March 31, 2022], amounts included in EBITDAX pursuant to this subclause (xi) shall (A) only be permitted to the extent that the Administrative Agent shall have received reasonably detailed information supporting such amounts and (B) not exceed \$2,750,000 in any four-fiscal quarter period; and

(xii) costs and expenses incurred in connection with the Plan of Reorganization, the Restructuring Transactions (as defined in the Plan of Reorganization) and the Transactions.

minus (b) the sum of (without duplication and to the extent the amounts described in this clause (b) increased such Consolidated Net Income for the respective period for which EBITDAX is being determined) (i) the amount of all general and administrative expenses and drilling and development costs during such period to the extent capitalized and not deducted from Consolidated Net Income for such period, (ii) any net after-tax losses (less all fees and expenses or charges relating thereto) attributable to an asset sale (other than Hydrocarbons in the ordinary course of business) and any Hedge Unwind Event; *provided* that, for purposes of this subclause (ii) and any Hedge Unwind Event the amount of such net-after tax losses shall reduce EBITDAX

on a pro rata basis over the remaining period during which the Hedging Obligation which is the subject of the applicable Hedge Unwind Event would have remained outstanding prior to such Hedge Unwind Event and (iii) non-cash items increasing Consolidated Net Income of the Borrower and the Restricted Subsidiaries for such period (but excluding any such items (A) in respect of which cash was received in a prior period or will be received in a future period or (B) which represent the reversal of any accrual of, or cash reserve for, anticipated cash charges that reduced EBITDAX in any prior period); in the case of each of clauses (a) and (b), as determined on a consolidated basis for the Borrower and the Restricted Subsidiaries in accordance with GAAP; *provided* that: (A) there shall be included in determining EBITDAX for any period of four consecutive fiscal quarters, without duplication, the Acquired EBITDAX of any Person or business or attributable to any property or asset, acquired by the Borrower or any Restricted Subsidiary in connection with a Material Acquisition during such period (but not the Acquired EBITDAX of any related Person or business or any Acquired EBITDAX attributable to any assets or property, in each case to the extent not so acquired) to the extent not subsequently sold, transferred, abandoned or otherwise Disposed of by the Borrower or such Restricted Subsidiary (each such Person, business, property or asset acquired and not subsequently so Disposed of, an “Acquired Entity or Business”), based on the actual Acquired EBITDAX of such Acquired Entity or Business or such period (including the portion thereof occurring prior to such acquisition or conversion) determined on a historical pro forma basis reflecting adjustments determined in good faith by a Financial Officer of the Borrower and reasonably acceptable to the Administrative Agent and (B) to the extent included in Consolidated Net Income, there shall be excluded in determining EBITDAX for any period of four consecutive fiscal quarters, the Disposed EBITDAX of any Person or business or attributable to any property or asset (other than the Closing Date Unrestricted Subsidiary) sold, transferred, abandoned or otherwise Disposed of or closed by the Borrower or any Restricted Subsidiary in connection with a Material Disposition during such period (each such Person, business, property or asset so sold or Disposed of or closed, a “Sold Entity or Business”), based on the actual Disposed EBITDAX of such Sold Entity or Business for such period (including the portion thereof occurring prior to such sale, transfer, abandonment or Disposition, closure or conversion) determined on a historical pro forma basis reflecting adjustments determined in good faith by a Financial Officer of the Borrower and reasonably acceptable to the Administrative Agent.

Notwithstanding anything to the contrary herein, with respect to each of the first three full fiscal quarters ending after the Closing Date, EBITDAX as of the last day of each such fiscal quarter shall be annualized (i) for the first full fiscal quarter, by multiplying EBITDAX for such fiscal quarter by four (4), (ii) for the second full fiscal quarter, by multiplying EBITDAX for the first two fiscal quarters ending after the Closing Date by two (2), and (iii) for the third full fiscal quarter, by multiplying EBITDAX for the first three fiscal quarters ending after the Closing Date by four-thirds (4/3).

“EEA Financial Institution” means (a) any credit institution or investment firm established in any EEA Member Country which is subject to the supervision of an EEA Resolution Authority, (b) any entity established in an EEA Member Country which is a parent of an institution described in clause (a) of this definition, or (c) any financial institution established in an EEA Member Country which is a subsidiary of an institution described in clauses (a) or (b) of this definition and is subject to consolidated supervision with its parent;

“EEA Member Country” means any of the member states of the European Union, Iceland, Liechtenstein, and Norway.

“EEA Resolution Authority” means any public administrative authority or any person entrusted with public administrative authority of any EEA Member Country (including any delegatee) having responsibility for the resolution of any EEA Financial Institution.

“Employee Benefit Plan” means any “employee benefit plan” as defined in Section 3(3) of ERISA that is or was sponsored, maintained or contributed to by, or required to be contributed by, Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliates.

“Environmental Claims” means any and all actions, suits, orders, decrees, demands, demand letters, claims, liens, notices of noncompliance, restrictions on use, operations or transferability, violation, or potential responsibility or investigations or proceedings arising under or based upon any Environmental Law, Environmental Permit, or in connection with the presence, Release or threatened Release of, or exposure to, Hazardous Materials (hereinafter, “Claims”), including, without limitation, (i) any and all Claims by governmental or regulatory authorities for enforcement (including, without limitation, as a result of a violation under Environmental Law), cleanup, investigation, removal, response, remediation, corrective action or other actions or damages pursuant to any applicable Environmental Law, (ii) any and all Claims relating to real properties that are currently listed or proposed for listing on the National Priorities List or on the Superfund Enterprise Management System or any analogous state or local list; and (iii) any and all Claims by any third party seeking damages, contribution, indemnification, cost recovery, compensation or injunctive relief regarding the presence, release or threatened release of Hazardous Materials or arising from alleged injury or threat of injury to health or safety (to the extent relating to human exposure to Hazardous Materials), or the environment including, without limitation, ambient air, surface water, groundwater, land surface and subsurface strata and natural resources such as wetlands.

“Environmental Law” means any applicable Federal, state, foreign or local statute, law, rule, regulation, ordinance, code and rule of common law now or hereafter in effect and in each case as amended, and any binding judicial or administrative interpretation thereof, including any binding judicial or administrative order, consent decree or judgment, relating to the protection of the environment, including, without limitation, ambient air, surface water, groundwater, land surface and subsurface strata and natural resources such as wetlands, any generation, treatment, storage, Release or threatened Release, transport or disposal, or arrangement for disposal or transport for disposal of Hazardous Materials, or human health or safety (to the extent relating to human exposure to Hazardous Materials).

“Environmental Permit” means any permit, license, registration, consent, approval, exemption or other authorization required under any Environmental Law or issued by any Governmental Authority.

“Equity Cure Amount” shall have the meaning set forth in Section 6.05(a)(ii).

“Equity Cures” shall have the meaning set forth in Section 6.05(a).

“Equity Interests” means Capital Stock and all warrants, options or other rights to acquire Capital Stock (but excluding any debt security that is convertible into, or exchangeable for, Capital Stock).

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended from time to time, and the rules and regulations promulgated thereunder.

“ERISA Affiliate” means each person (as defined in Section 3(9) of ERISA) that together with Holdings, the Borrower or any of their Subsidiaries would be deemed to be a “single employer” within the meaning of Section 414(b) or (c) of the Code or, solely for purposes of Section 302 of ERISA and Section 412 of the Code, is treated as a single employer under Section 414 of the Code. Any former ERISA Affiliate of Holdings, the Borrower or any of their Subsidiaries shall continue to be considered an ERISA Affiliate of Holdings, the Borrower or any such Subsidiary within the meaning of this definition with respect to the period such entity was an ERISA Affiliate of Holdings, the Borrower or such Subsidiary and with respect to liabilities arising after such period for which Holdings, the Borrower or such Subsidiary could be liable under the Code or ERISA.

“ERISA Event” means (a) a Reportable Event with respect to a Plan; (b) a withdrawal by Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate from a Plan subject to Section 4063 of ERISA during a plan year in which it was a substantial employer (as defined in Section 4001(a)(2) of ERISA) or a cessation of operations that is treated as such a withdrawal under Section 4062(e) of ERISA; (c) the failure of Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate to make by its due date a required

installment under Section 430(j) of the Code with respect to any Plan; (d) a failure to satisfy the minimum funding standard under Section 412 of the Code or Section 302 of ERISA, or the filing pursuant to Section 412(c) of the Code or Section 302(c) of ERISA of an application for a waiver of the minimum funding standard, in each case with respect to a Plan, whether or not waived, or a failure to make any required contribution to a Multiemployer Plan; (e) a complete or partial withdrawal by Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate from a Multiemployer Plan or notification that a Multiemployer Plan is insolvent within the meaning of Title IV of ERISA, is in endangered or critical status, within the meaning of Section 305 of ERISA, or that it intends to terminate or has terminated under Section 4041A or 4042 of ERISA; (f) the filing of a notice of intent to terminate, the treatment of a Plan amendment as a termination under Section 4041 or 4041A of ERISA, respectively, or the commencement of proceedings by the PBGC to terminate a Plan; (g) the appointment of a trustee to administer any Plan or the occurrence of any event or condition that might constitute grounds under ERISA for the termination of, or appointment of a trustee to administer, any Plan; (h) the imposition of any liability under Title IV of ERISA or the imposition of a lien under Section 412 or 430(k) of the Code or Section 303 or 4068 of ERISA on any property (or rights to property, whether real or personal) of Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate, but excluding PBGC premiums due but not delinquent under Section 4007 of ERISA, upon Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate; (i) a determination that any Plan is, or is expected to be, in “at-risk” status (within the meaning of Section 303(i)(4)(A) of ERISA or Section 430(i)(4)(A) of the Code); (j) the occurrence of an act or omission that could give rise to the imposition on Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate of fines, penalties, taxes or related charges under Chapter 43 of the Code or under Section 409, Section 502(c), (i) or (l), or Section 4071 of ERISA in respect of any Employee Benefit Plan; (k) the assertion of a material claim (other than routine claims for benefits) against any Employee Benefit Plan other than a Multiemployer Plan or the assets thereof, or against Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate in connection with any Employee Benefit Plan; or (l) receipt from the Internal Revenue Service of notice of the failure of any Plan (or any other Employee Benefit Plan intended to be qualified under Section 401(a) of the Code) to qualify under Section 401(a) of the Code, or the failure of any trust forming part of any Plan (or any such Employee Benefit Plan) to qualify for exemption from taxation under Section 501(a) of the Code.

“Erroneous Payment” has the meaning assigned to it in Section 7.16(a).

“Erroneous Payment Deficiency Assignment” has the meaning assigned to it in Section 7.16(d).

“Erroneous Payment Impacted Loans” has the meaning assigned to it in Section 7.16(d).

“Erroneous Payment Return Deficiency” has the meaning assigned to it in Section 7.16(d).

“Erroneous Payment Subrogation Rights” has the meaning assigned to it in Section 7.16(d).

“EU Bail-In Legislation Schedule” means the EU Bail-In Legislation Schedule published by the Loan Market Association (or any successor person), as in effect from time to time.

“Event of Default” shall have the meaning set forth in Section 6.01.

“Excess Asset Sale Proceeds” shall have the meaning given to such term in Section 2.13(a).

“Excess Casualty Event Proceeds” shall have the meaning given to such term in Section 2.13(a).

“Exchange Act” means the Securities Exchange Act of 1934, as amended, and the rules and regulations of the SEC promulgated thereunder.

“Excluded Accounts” means (a) any deposit account, commodity account or securities account so long as the balance in each such account, individually, does not exceed \$500,000 at any time and the aggregate

balance of all such deposit accounts, commodity accounts and securities accounts does not at any time exceed \$2,500,000, (b) any deposit account that is a zero balance account or a deposit account for which the balance of such deposit account is transferred at the end of each date to a deposit account that is not an Excluded Account, (c) any deposit accounts exclusively used for trust, payroll, payroll taxes and other employee wage and benefit payments to or for the benefit of any employees of the Credit Parties or any of their Subsidiaries, (d) any deposit account which is used in the ordinary course of business as a fiduciary account, trust or suspense account used for payments of royalty obligations, obligations to non-operating working interest owners of Oil and Gas Properties attributable to their share of production from such Oil and Gas Properties attributable to their share of production from such Oil and Gas Properties and similar obligations, in each case, which solely contains deposits made for the benefit of another Person (other than the Borrower or any of its Subsidiaries), and in which such deposits are held on behalf of, and for the benefit of, such other Person, and (e) any other deposit account, commodity account or securities account that is pledged to a third party to the extent such Lien is permitted pursuant to paragraph (1), (4), (6)(C), (13) or (14) of the definition of "Permitted Liens".

"Excluded Assets" shall have the meaning assigned to such term in the Collateral Agreement.

"Excluded Equity Interests" means (a) any Equity Interests with respect to which the Administrative Agent (acting in its sole discretion) and the Borrower mutually agree the cost or other consequences of pledging such Equity Interests in favor of the Secured Parties under the Security Documents shall be excessive in view of the benefits to be obtained by the Secured Parties therefrom, (b) any Equity Interests of a Receivables Subsidiary, and (c) any Equity Interests to the extent the pledge thereof would be prohibited by any applicable Requirement of Law.

"Excluded Subsidiary" means (a) each Domestic Subsidiary that is prohibited by any applicable Requirement of Law from guaranteeing or granting Liens to secure the Obligations at the time such Subsidiary becomes a Restricted Subsidiary (and for so long as such prohibition is in effect), (b) any Receivables Subsidiary, (c) the Closing Date Unrestricted Subsidiary (unless and until the Closing Date Unrestricted Subsidiary becomes a Restricted Subsidiary in accordance with (and solely to the extent required) Section 5.29) and (d) any other Domestic Subsidiary with respect to which, the Administrative Agent (acting in its sole discretion) and the Borrower mutually agree the cost or other consequences of providing a guarantee of or granting Liens to secure the Obligations shall be excessive in view of the benefits to be obtained by the Lenders therefrom.

"Excluded Swap Obligation" means any obligation of any Guarantor to pay or perform under any Swap, if, and to the extent that, all or a portion of the guarantee by such Guarantor of, or the grant by such Guarantor of a security interest to secure, such Swap (or any guarantee thereof) is or becomes illegal under the Commodity Exchange Act or any rule, regulation, or order of the Commodity Futures Trading Commission (or the application or official interpretation of any thereof) or any other applicable Requirement of Law.

"Excluded Taxes" means, with respect to the Administrative Agent, any Lender or any other recipient of any payment to be made by or on account of any obligation of any Credit Party hereunder or under any other Loan Document, (i) Taxes imposed on or measured by net income or branch profits (however denominated, and including (for the avoidance of doubt) any backup withholding in respect thereof under Section 3406 of the Code), and franchise Taxes imposed on it (in lieu of net income Taxes), in each case by a jurisdiction (including any political subdivision thereof) as a result of such recipient being organized in, having its principal office in, or in the case of any Lender, having its applicable lending office in, such jurisdiction or, as a result of any other present or former connection with such jurisdiction (other than any such connection arising solely from such recipient having executed, delivered, become a party to, performed its obligations under, received payments under, received or perfected a security interest under, engaged in any other transaction pursuant to or enforced any Loan Document, or sold or assigned an interest in any Loan or Loan Document), (ii) in the case of a Lender, U.S. federal withholding Tax imposed on any payment by or on account of any obligation of any Credit Party hereunder or under any other Loan Document that is required to be imposed on amounts payable to or for the account of a Lender (other than to the extent such Lender is an assignee pursuant to a request by the Borrower under Section 8.07) pursuant to laws in force at the time such Lender becomes a party hereto

(or designates a new lending office), except to the extent that such Lender (or its assignor, if any) was entitled, immediately prior to the designation of a new lending office (or assignment), to receive additional amounts or indemnification payments from any Credit Party with respect to such withholding Tax pursuant to Section 2.15, (iii) any Tax attributable to the Administrative Agent's or any Lender's failure to comply with Section 2.15(d), (e), (g) or (h) or (iv) any withholding Tax imposed under FATCA.

"Existing Loans" has the meaning assigned to it in Section 2.02.

"Extraordinary Receipt Event" shall mean the occurrence of any event or circumstance as a result of which any the Borrower or any Restricted Subsidiary receives Extraordinary Receipts.

"Extraordinary Receipts" shall mean 100% of the Net Proceeds actually received by the Borrower or any Restricted Subsidiary not in the ordinary course of business consisting of federal, state or local Tax refunds, pension plan reversions, judgments and proceeds of litigation settlements or other settlements with any Governmental Authority (excluding Casualty Events).

"Fair Market Value" means, with respect to any asset or property, the price which could be negotiated in an arm's-length transaction, for cash, between a willing seller and a willing and able buyer, neither of whom is under undue pressure or compulsion to complete the transaction, as determined by the Borrower in good faith (provided that, upon reasonable request of the Administrative Agent, the Borrower shall provide reasonably detailed supporting evidence of making such determination).

"Farm-In Agreement" means an agreement whereby a Person agrees to pay all or a share of the drilling, completion or other expenses of one or more exploratory or development wells (which agreement may be subject to a maximum payment obligation, after which expenses are shared in accordance with the working or participation interests therein or in accordance with the agreement of the parties) or perform the drilling, completion or other operation on such well or wells as all or a part of the consideration provided in exchange for an ownership interest in an Oil and Gas Property.

"Farm-Out Agreement" means a Farm-In Agreement, viewed from the standpoint of the party that transfers an ownership interest to another.

"FATCA" means Sections 1471 through 1474 of the Code, as of the date of this Agreement (or any amended or successor version that is substantively comparable and not materially more onerous to comply with), any current or future regulations or official interpretations thereof, any agreements entered into pursuant to Section 1471(b)(1) of the Code and any fiscal or regulatory legislation, rules or practices adopted pursuant to any intergovernmental agreement, treaty or convention among Governmental Authorities and implementing such Sections of the Code.

"FCA" shall have the meaning set forth in Section 1.09(b)(i).

"Federal Funds Rate" means, for any period, a fluctuating interest rate per annum equal for each day during such period to the weighted average of the rates on overnight Federal funds transactions with members of the Federal Reserve System, as published for such day (or, if such day is not a Business Day, for the next preceding Business Day) by the Federal Reserve Bank of New York, or, if such rate is not so published for any day that is a Business Day, the Federal Funds Rate for the last day on which such rate was available.

"Fee Letter" means that certain letter agreement, dated as of the Closing Date, between the Borrower and the Agents.

"Financial Officer" of any Person means the Chief Financial Officer, principal accounting officer, Treasurer or Assistant Treasurer of such Person.

“Flood Insurance Laws” means, collectively, (i) the National Flood Insurance Act of 1968, as now or hereafter in effect or any successor statute thereto, (ii) the Flood Disaster Protection Act of 1973, as now or hereafter in effect or any successor statute thereto, (iii) the National Flood Insurance Reform Act of 1994, as now or hereafter in effect or any successor statute thereto and (iv) the Flood Insurance Reform Act of 2004, as now or hereafter in effect or any successor statute thereto.

“Floor” means the benchmark rate floor, if any, provided in this Agreement initially (as of the execution of this Agreement, the modification, amendment or renewal of this Agreement or otherwise) with respect to Adjusted LIBOR.

“Foreign Disposition” shall have the meaning set forth in Section 2.13(a)(ii).

“Foreign Plan” means any employee benefit plan, program, policy, arrangement or agreement maintained or contributed to by Holdings, the Borrower or any of their Subsidiaries with respect to employees employed outside the United States.

“Foreign Subsidiary” means each Subsidiary of the Borrower that is not a Domestic Subsidiary.

“FWE” shall have the meaning set forth in the recitals hereto.

“FWE Inc.” shall have the meaning set forth in the recitals hereto.

“GAAP” means generally accepted accounting principles in the United States set forth in the opinions and pronouncements of the Accounting Principles Board of the American Institute of Certified Public Accountants and statements and pronouncements of the Financial Accounting Standards Board or in such other statements by such other entity as have been approved by a significant segment of the accounting profession, which are in effect from time to time. For the purposes of this Agreement, the term “consolidated” with respect to any Person means such Person consolidated with its Restricted Subsidiaries, and shall not include the Closing Date Unrestricted Subsidiary, but the interest of such Person in the Closing Date Unrestricted Subsidiary will be accounted for as an Investment.

“Genovesa Well” means the well described in the Latest Reserve Report as MC 519 OCS 27278 #3.

“Goldman Sachs” means Goldman Sachs & Co. LLC.

“Governmental Authority” means any nation, sovereign or government, any state, province, territory or other political subdivision thereof, and any entity or authority exercising executive, legislative, judicial, taxing, regulatory or administrative functions of or pertaining to government, including a central bank or stock exchange.

“GS” shall have the meaning set forth in the preamble to this Agreement.

“guarantee” means a guarantee (other than by endorsement of negotiable instruments for collection in the ordinary course of business), direct or indirect, in any manner (including, without limitation, letters of credit and reimbursement agreements in respect thereof), of all or any part of any Indebtedness or other obligations.

“Guarantee” means any guarantee of the Loan Obligations and the Loans by any Guarantor in accordance with the provisions of this Agreement.

“Guarantee Obligations” means, as to any Person, any obligation of such Person guaranteeing or intended to guarantee any Indebtedness of any other Person (the “primary obligor”) in any manner, whether

directly or indirectly, including any obligation of such Person, whether or not contingent, (a) to purchase any such Indebtedness or any property constituting direct or indirect security therefor, (b) to advance or supply funds (i) for the purchase or payment of any such Indebtedness or (ii) to maintain working capital or equity capital of the primary obligor or otherwise to maintain financial condition or liquidity of the primary obligor so as to enable the primary obligor to pay such Indebtedness, (c) to purchase property, securities or services primarily for the purpose of assuring the owner of any such Indebtedness of the ability of the primary obligor to make payment of such Indebtedness or (d) otherwise to assure or hold harmless the owner of such Indebtedness against loss in respect thereof; *provided, however,* that the term “Guarantee Obligations” shall not include endorsements of instruments for deposit or collection in the ordinary course of business or customary and reasonable indemnity obligations in effect on the Closing Date or entered into in connection with any acquisition or disposition of assets permitted under this Agreement (other than such obligations with respect to Indebtedness). The amount of any Guarantee Obligation shall be deemed to be an amount equal to the stated or determinable amount of the Indebtedness in respect of which such Guarantee Obligation is made or, if not stated or determinable, the maximum reasonably anticipated liability in respect thereof as determined by such Person in good faith.

“Guarantor” means each of Holdings and the Subsidiary Guarantors; *provided* that upon the release or discharge of such Person from its Guarantee in accordance with this Agreement, such Person shall cease to be a Guarantor.

“Hazardous Materials” means (a) any petroleum or petroleum products, natural gas or natural gas liquids, radioactive materials, friable asbestos, urea formaldehyde foam insulation, polychlorinated biphenyls, and radon gas, (b) any chemicals, materials or substances defined as or included in the definition of “hazardous substances”, “hazardous waste”, “hazardous materials”, “extremely hazardous waste”, “restricted hazardous waste”, “toxic substances”, “toxic pollutants”, “contaminants”, or “pollutants”, or words of similar import, under any applicable Environmental Law and (c) any other chemical, material or substance, which is prohibited, limited or regulated by any Environmental Law.

“Hazardous Materials Activity” means any past, current, proposed or threatened activity, event or occurrence involving any Hazardous Materials, including the use, manufacture, possession, storage, holding, presence, existence, location, Release, threatened Release, discharge, placement, generation, transportation, processing, construction, treatment, abatement, removal, remediation, disposal, disposition or handling of any Hazardous Materials, and any corrective action or response action with respect to any of the foregoing.

“Hedge Agreements” means (a) any and all rate swap transactions, basis swaps, credit derivative transactions, forward rate transactions, commodity swaps, commodity options, forward commodity contracts, future contracts, equity or equity index swaps or options, bond or bond price or bond index swaps or options or forward bond or forward bond price or forward bond index transactions, interest rate options, forward foreign exchange transactions, cap transactions, floor transactions, collar transactions, currency swap transactions, cross-currency rate swap transactions, currency options, total return swap, credit spread transaction, repurchase transaction, reserve repurchase transaction, securities lending transaction, weather index transaction, spot contracts, fixed-price physical delivery contracts, whether or not exchange traded, or any other similar transactions or any combination of any of the foregoing (including any options to enter into any of the foregoing), whether or not any such transaction is governed by or subject to any master agreement, and (b) any and all transactions of any kind, and the related confirmations, which are subject to the terms and conditions of, or governed by, any form of master agreement published by the International Swaps and Derivatives Association, Inc., any International Foreign Exchange Master Agreement or any other master agreement (any such master agreement, together with any related schedules, a “Master Agreement”), including any such obligations or liabilities under any Master Agreement. Notwithstanding the foregoing, agreements or obligations to physically sell any commodity at any index-based price shall not be considered Hedge Agreements.

“Hedge Bank” shall mean (a) any Person (other than the Borrower or any of its Subsidiaries) that (x) is a Lender or Agent or an Affiliate of a Lender or Agent on the Closing Date, (y) at the time it enters into a Hedge Agreement is a Lender or Agent or an Affiliate of a Lender or Agent, or (z) at any time after it

enters into a Hedge Agreement it becomes a Lender or Agent or an Affiliate of a Lender or Agent or (b) any Person (other than the Borrower or any of its Subsidiaries) that is identified on Part B of Schedule 1.01(b) hereto (as such schedule may be updated from time to time by the Borrower with the consent of the Administrative Agent (such consent not to be unreasonably withheld)) and is a party to a Hedge Agreement with the Borrower or a Restricted Subsidiary and has delivered a notice substantially in the form attached hereto as Exhibit F.

“Hedge Unwind Event” means the monetization of a hedge position, whether by mutual agreement to terminate or “tear up”, in connection with the designation of an early termination date (or any similar concept) with respect to, or the settlement of such hedge position.

“Hedge Unwind Proceeds” means any Net Proceeds received by the Borrower and/or its Restricted Subsidiaries in connection with any Hedge Unwind Event.

“Hedging Obligations” means, with respect to any Person, the obligations of such Person under Hedge Agreements other than Excluded Swap Obligations.

“Holdings” shall have the meaning set forth in the preamble to this Agreement.

“Hydrocarbon Interests” means all rights, titles, interests and estates now or hereafter acquired in and to oil and gas leases, oil, gas and mineral leases, or other liquid or gaseous hydrocarbon leases, mineral fee interests, overriding royalty and royalty interests, net profit interests and production payment interests, including any reserved or residual interests of whatever nature.

“Hydrocarbons” means oil, gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons and all products refined or separated therefrom.

“IBA” shall have the meaning set forth in Section 1.09(b)(i).

“Incur” means issue, assume, guarantee, incur or otherwise become liable for; *provided, however,* that any Indebtedness or Capital Stock of a Person existing at the time such person becomes a Subsidiary (whether by merger, amalgamation, consolidation, acquisition or otherwise) shall be deemed to be Incurred by such Person at the time it becomes a Subsidiary.

“Indebtedness” means, with respect to any Person:

(1) the principal and premium (if any) of any indebtedness of such Person, whether or not contingent, (a) in respect of borrowed money, (b) evidenced by bonds, notes, debentures or similar instruments or letters of credit or bankers’ acceptances (or, without duplication, reimbursement agreements in respect thereof), (c) representing the deferred and unpaid purchase price of any property (except any such balance that constitutes (i) a trade payable or similar obligation to a trade creditor Incurred in the ordinary course of business, (ii) any earn-out obligations until such obligation becomes a liability on the balance sheet of such Person in accordance with GAAP and (iii) liabilities accrued in the ordinary course of business), which purchase price is due more than six months after the date of placing the property in service or taking delivery and title thereto, (d) in respect of Capitalized Lease Obligations, or (e) representing any Hedging Obligations, if and to the extent that any of the foregoing indebtedness would appear as a liability on a balance sheet (excluding the footnotes thereto) of such Person prepared in accordance with GAAP;

(2) to the extent not otherwise included, any obligation of such Person to be liable for, or to pay, as obligor, guarantor or otherwise, the obligations referred to in clause (1) of another Person (other than by endorsement of negotiable instruments for collection in the ordinary course of business); and

(3) to the extent not otherwise included, Indebtedness of another Person secured by a Lien on any asset owned by such Person (whether or not such Indebtedness is assumed by such Person); *provided,*

however, that the amount of such Indebtedness will be the lesser of: (a) the Fair Market Value of such asset at such date of determination, and (b) the amount of such Indebtedness of such other Person;

provided, however, that notwithstanding the foregoing, Indebtedness shall be deemed not to include (1) Contingent Obligations incurred in the ordinary course of business and not in respect of borrowed money (except as expressly included pursuant to clause (1) above); (2) purchase price holdbacks in respect of a portion of the purchase price of an asset to satisfy warranty or other unperformed obligations of the respective seller; (3) Production Payments and Reserve Sales; (4) any obligation of a Person in respect of a Farm-In Agreement or similar arrangement whereby such Person agrees to pay all or a share of the drilling, completion or other expenses of an exploratory or development well (which agreement may be subject to a maximum payment obligation, after which expenses are shared in accordance with the working or participation interest therein or in accordance with the agreement of the parties) or perform the drilling, completion or other operation on such well in exchange for an ownership interest in an oil or gas property; (5) in-kind obligations relating to net oil, natural gas liquids or natural gas balancing positions arising in the ordinary course of business; and (6) any Guarantee Obligations incurred in the ordinary course of business to the extent not guaranteeing Indebtedness.

Notwithstanding anything in this Agreement to the contrary, Indebtedness shall not include, and shall be calculated without giving effect to, the effects of Statement of Financial Accounting Standards No. 133 and related interpretations to the extent such effects would otherwise increase or decrease an amount of Indebtedness for any purpose under this Agreement as a result of accounting for any embedded derivatives created by the terms of such Indebtedness; and any such amounts that would have constituted Indebtedness under this Agreement but for the application of this sentence shall not be deemed an Incurrence of Indebtedness under this Agreement.

“Indemnified Liabilities” means, collectively, any and all liabilities, obligations, losses, damages (including natural resource damages), penalties, claims (including Environmental Claims), actions, judgments, suits, costs (including the costs of any investigation, study, sampling, testing, abatement, cleanup, removal, remediation or other response action necessary to remove, remediate, clean up or abate any Hazardous Materials Activity), Taxes, expenses and disbursements of any kind or nature whatsoever (including attorneys’ fees and any fees or expenses incurred by Indemnitees in enforcing this indemnity), whether direct, indirect, special, or consequential and whether based on any federal, state or foreign laws, statutes, rules or regulations (including securities and commercial laws, statutes, rules or regulations and Environmental Laws), on common law or equitable cause or on contract or otherwise, that may be imposed on, incurred by, or asserted against any such Indemnitee (whether asserted by a third party or by any Credit Party or any of its affiliates), in any manner relating to or arising out of (i) this Agreement or the other Loan Documents or the transactions contemplated hereby or thereby (including the Lenders’ agreement to make Loans or the use or intended use of the proceeds thereof, or any enforcement of any of the Loan Documents (including any sale of, collection from, or other realization upon any of the Collateral or the enforcement of the Guarantee)); (ii) the statements contained in the commitment letter delivered by any Lender to the Borrower with respect to the transactions contemplated by this Agreement; or (iii) any Environmental Claim or Hazardous Materials Activity relating to or arising from, directly or indirectly, any past or present activity, operation, land ownership, or practice of Holdings or any of its Subsidiaries.

“Indemnified Taxes” means all (a) Taxes (other than Excluded Taxes) imposed on or with respect to any payment by or on account of any obligation of any Credit Party hereunder or under any other Loan Document and (b) to the extent not otherwise described in (a), Other Taxes.

“Indemnitee” shall have the meaning set forth in Section 8.05(b).

“Information” shall have the meaning set forth in Section 3.08.

“Initial Hedging Period” shall have the meaning set forth in Section 5.23(a).

"Intercreditor Agreement" shall mean (i) the intercreditor agreement among the Collateral Agent, the collateral agent under the SLTL Facility and the other parties from time to time party thereto, to be entered into on the Closing Date, substantially in the form attached hereto as Exhibit H, with such changes as the Administrative Agent shall reasonably agree in its Permitted Business Judgment, as it may be amended, restated, supplemented or otherwise modified from time to time in accordance with this Agreement or (ii) any replacement thereof that is a Customary Intercreditor Agreement.

"Interest Payment Date" means, (a) with respect to any ABR Loan, the last Business Day of each calendar quarter (being the last day of March, June, September and December of each year), and (b) otherwise, the last day of the Interest Period applicable to the Loan and, in the case of a Loan with an Interest Period of more than three months' duration each day that would have been an Interest Payment Date had successive Interest Periods of three months' duration been applicable to such Loan and, in addition, the date of any conversion of such Loan to an ABR Loan.

"Interest Period" means as to any Loan (other than an ABR Loan), the period commencing on the date of such borrowing or on the last day of the immediately preceding Interest Period applicable to such Loan, as applicable, and ending on the numerically corresponding day (or, if there is no numerically corresponding day, on the last day) in the calendar month that is 1, 3 or 6 months thereafter, as the Borrower may elect, or the date any Loan (other than an ABR Loan) is effectively converted to an ABR Loan in accordance with Section 2.08 or repaid or prepaid in accordance with Section 2.04, Section 2.12 or Section 2.13 or on the Maturity Date; *provided* that if any Interest Period would end on a day other than a Business Day, such Interest Period shall be extended to the next succeeding Business Day unless such next succeeding Business Day would fall in the next calendar month, in which case such Interest Period shall end on the next preceding Business Day. Interest shall accrue from and including the first day of an Interest Period to but excluding the last day of such Interest Period. For purposes hereof, the date of a borrowing of a Loan initially shall be the date on which such borrowing is made and thereafter shall be the effective date of the most recent conversion or continuation of such borrowing.

"Interest Period Election Request" means a request by the Borrower to elect an Interest Period in accordance with Section 2.19.

"Investment Grade Securities" means:

(1) securities issued or directly and fully guaranteed or insured by the U.S. government or any agency or instrumentality thereof (other than Cash Equivalents),

(2) securities that have a rating equal to or higher than Baa3 (or equivalent) by Moody's and BBB- (or equivalent) by S&P, but excluding any debt securities or loans or advances between and among the Borrower and its Subsidiaries,

(3) investments in any fund that invests exclusively in investments of the type described in clauses (1) and (2) which fund may also hold immaterial amounts of cash pending investment and/or distribution, and

(4) corresponding instruments in countries other than the United States customarily utilized for high quality investments and in each case with maturities not exceeding two years from the date of acquisition.

"Investments" means, with respect to any Person, all investments by such Person in other Persons (including Affiliates) in the form of loans (including guarantees), advances or capital contributions (excluding accounts receivable, trade credit and advances to customers and commission, travel and similar advances to officers, employees and consultants made in the ordinary course of business), purchases or other acquisitions for consideration of Indebtedness, Equity Interests or other securities issued by any other Person

and investments that are required by GAAP to be classified on the balance sheet of such Person in the same manner as the other investments included in this definition to the extent such transactions involve the transfer of cash or other property.

“Investors” means the Persons set forth on Schedule 1.01(c).²

“IRS” shall have the meaning set forth in Section 2.15(e)(i).

“Isabela Transaction” means the transactions that occurred in the fourth quarter of 2018 which provide for monthly cash payments to Holdings from BP Exploration and Production Inc. based on a percentage of the revenue generated from the Isabela field through 2021 (subject to an annual true-up).

“Judgment Currency” shall have the meaning set forth in Section 8.17(b).

“Junior Debt” means any Indebtedness for borrowed money that is expressly subordinated in right of payment and/or security to the Indebtedness incurred under this Agreement (including, without limitation, the SLTL Facility) (or, in each case, any Refinancing Indebtedness in respect thereof to the extent constituting Junior Debt).

“Junior Lien Obligations” means the Obligations with respect to Junior Debt, which by its terms is intended to be secured by the Collateral on a basis junior to the Loans; *provided* such Lien is permitted to be incurred under this Agreement.

“Latest Reserve Report” means the most recent Reserve Report (or “roll-forward” thereof) delivered pursuant to Section 5.26(a) through (d).

“Lender” means each financial institution listed on Schedule 2.01, and any Person that becomes a “Lender” hereunder pursuant to Section 8.06, other than any such Person that has ceased to be a party hereto pursuant to an Assignment and Acceptance in accordance with Section 8.06.

“Lending Office” means, as to any Lender, the applicable branch, office, Affiliate or account (if appropriate) of such Lender designated by such Lender to make Loans to the Borrower.

“Leverage Cure Amount” shall have the meaning set forth in Section 6.05(a)(i).

“LIBOR” means for any Interest Period and as determined on the date that is two Business Days prior to the first day of such Interest Period (i)(a) the rate per annum equal to the rate determined by Administrative Agent to be the London interbank offered rate administered by the ICE Benchmark Administration (or any other Person that takes over the administration of that rate) for deposits (for delivery on the first day of such period) with a term equivalent to such period in dollars displayed on the ICE LIBOR USD page of the Reuters Screen (or any replacement Reuters page that displays such rate) or on the appropriate page of any other information service that publishes that rate from time to time in place of Reuters, determined as of approximately 11:00 a.m. (London, England time) on such determination date (the rate referenced in this clause (a), the “Eurodollar Screen Rate”), or (b) in the event the Eurodollar Screen Rate is not available, the rate per annum equal to the offered rate, truncated at five decimal digits, that is set forth on or in such other available quotation page or service as is acceptable to Administrative Agent in its sole discretion and that provides an average ICE Benchmark Administration Limited Interest Settlement Rate or another London interbank offered rate administered by any other Person that takes over the administration of such rate for deposits (for delivery on the first day of the relevant period) with a term equivalent to such period in dollars, determined as of approximately 11:00 a.m. (London, England time) on such determination date, or (c) in the event the rates

² To identify Investors (other than management) holding >[5]% on the Closing Date. Subject to further discussion

referenced in the preceding clauses (a) and (b) are not available or if such information, in the reasonable judgment of Administrative Agent, shall cease to accurately reflect the rate offered by leading banks in the London interbank market as reported by any publicly available source of similar market data selected by Administrative Agent, the rate per annum equal to the rate determined by Administrative Agent to be the offered rate, truncated at five decimal digits, to first class banks in the London interbank market for deposits (for delivery on the first day of the relevant period) with a term equivalent to such Interest Period in Dollars, determined as of approximately 11:00 a.m. (London, England time) on such determination date.

“LIBOR Borrowing” means a Borrowing comprised of LIBOR Loans.

“LIBOR Loan” means a Loan bearing interest at a rate equal to Adjusted LIBOR plus the Applicable Margin.

“Lien” means, with respect to any asset, any mortgage, lien, pledge, charge, security interest or similar encumbrance of any kind in respect of such asset, whether or not filed, recorded or otherwise perfected under applicable law (including any conditional sale or other title retention agreement, any lease in the nature thereof, any option or other agreement to sell or give a security interest in and any filing of or agreement to give any financing statement under the Uniform Commercial Code (or equivalent statutes) of any jurisdiction); *provided* that in no event shall an operating lease be deemed to constitute a Lien.

“Loan Documents” means this Agreement, the Guarantee, the Security Documents, any promissory note issued by the Borrower under this Agreement, the Fee Letter, and any intercreditor agreement with respect to this Agreement and the Loans entered into on or after the Closing Date to which the Administrative Agent or Collateral Agent is a party on behalf of the Lenders (including the Intercreditor Agreement).

“Loan Obligations” means all obligations in respect of the Loans and other obligations arising under this Agreement, the Security Documents and the other Loan Documents, including, for the avoidance of doubt, the Guarantees and all penalties, fees, indemnifications, reimbursements, damages and other liabilities payable thereunder (including, in each case, interest and any other of the foregoing amounts that, but for the filing of a petition in bankruptcy with respect to any Credit Party, would have accrued on any of the foregoing, whether or not a claim is allowed against such Credit Party for such interest in the related bankruptcy proceeding).

“Loans” means the term loans deemed made to the Borrower pursuant to Section 2.01(a).

“Material Acquisition” means an acquisition, merger, amalgamation or consolidation resulting in the Borrower and/or any Subsidiary Guarantor acquiring an Acquired Entity or Business with a Fair Market Value in excess of \$2,500,000.

“Material Adverse Effect” means a circumstance or condition that would, individually or in the aggregate, have a material adverse effect on (a) the business, assets, operations, properties or financial condition of Holdings, the Borrower and its Subsidiaries, taken as a whole, (b) the ability of the Borrower and the Credit Parties, taken as a whole, to perform their obligations under this Agreement or any of the other Loan Documents, taken as a whole, (c) the rights and remedies of the Agents and the Lenders under this Agreement or under any of the other Loan Documents or (d) the validity, perfection or priority of a Lien in favor of the Collateral Agent for the benefit of the Secured Parties on the Collateral, taken as a whole.

“Material Contract” means (i) any joint operating agreement covering Oil and Gas Properties of the Borrower and its Restricted Subsidiaries constituting greater than 20% of the PV-10 Value of 2P Developed Producing Reserves, (ii) Contractual Obligations entered into to engage drillships and other equipment and drilling and completion service providers resulting in net costs or other net liabilities to the Borrower and its Restricted Subsidiaries in excess of \$25,000,000, (iii) the organizational documents of the

Closing Date Unrestricted Subsidiary and any Contractual Obligations relating to the ownership by the Borrower and its Subsidiaries of the Mexico Assets, including any Contractual Obligations providing for required capital contributions to be made in respect thereof, (iv) any contract binding on the Borrower or any of its Restricted Subsidiaries with [Fieldwood Energy I LLC], [Fieldwood Energy II LLC], or any of their respective Affiliates (including, without limitation, any transition services agreements, joint development agreements and net profits interests agreements) and (v) each contract (other than the Loan Documents) to which such Person is a party which is material to the operations, business, properties or financial condition of such Person and which breach, nonperformance, termination or failure to renew would, either individually or in the aggregate, have a Material Adverse Effect.

“Material Disposition” means the sale, transfer, abandonment, Disposition, transfer or closure of any Sold Entity or Business with a fair market value in excess of \$2,500,000.

“Material Indebtedness” shall mean Indebtedness (other than Loans or other Indebtedness under any Loan Document) of any one or more of the Borrower or any Restricted Subsidiary in an aggregate principal amount exceeding \$10,000,000.

“Material Liability” means liabilities in excess of \$15,000,000.

“Maturity Date” means the fourth anniversary of the Closing Date.

“Mexico Assets” means assets (or equity interests in subsidiaries owning assets) associated with the Borrower and its Subsidiaries’ operations and/or investments in Mexico on the Closing Date.

“Mexico Liquidity Event” means any sale or other monetization of Mexico Assets.

“Moody’s” means Moody’s Investors Service, Inc. or any successor to the rating agency business thereof.

“Mortgaged Properties” means the owned real property, and any Oil and Gas Properties constituting real property interests, of the Borrower or any Subsidiary Guarantor encumbered by a Mortgage. Notwithstanding any provision in this Agreement or any other Loan Document to the contrary, in no event is any Building (as defined in the applicable Flood Insurance Laws) or Manufactured (Mobile) Home (as defined in the applicable Flood Insurance Laws) included in the definition of “Mortgaged Property” and no Building or Manufactured (Mobile) Home shall be encumbered by this Agreement or any other Loan Document; *provided*, that (a) such Building and Manufactured (Mobile) Home exclusion shall not exclude any interests in any lands, Hydrocarbons or other property situated under, in, or adjacent to any such Building or Manufactured (Mobile) Home and (b) for the avoidance of doubt, neither the Borrower nor any Restricted Subsidiary shall permit to exist any Lien on any Building or Manufactured (Mobile) Home except Permitted Liens.

“Mortgages” means, collectively, the mortgages, trust deeds, deeds of trust and other security documents (if any) delivered with respect to Mortgaged Properties, as amended, supplemented, or otherwise modified from time to time.

“Multiemployer Plan” means any Employee Benefit Plan that is a multiemployer plan as defined in Section 4001(a)(3) of ERISA.

“Net Income” means, with respect to any Person, the net income (loss) of such Person and its Restricted Subsidiaries, determined in accordance with GAAP and before any reduction in respect of Preferred Stock dividends.

“Net Proceeds” means the aggregate cash proceeds received by Holdings, the Borrower or any Restricted Subsidiary in respect of any Asset Sale, Casualty Event (including, without limitation, any payments

pursuant to purchase price adjustments and any cash payments received by way of earnout, deferred payment of principal pursuant to a note or installment receivable or otherwise, but only as and when received, but excluding the assumption by the acquiring person of Indebtedness relating to the disposed assets or other consideration received in any other non-cash form), Extraordinary Receipt Event or Debt/Equity Incurrence Prepayment Event, net of the direct costs relating to such Asset Sale, Casualty Event, Extraordinary Receipt Event or Debt/Equity Incurrence Prepayment Event (including, without limitation, legal, accounting and investment banking fees, and brokerage and sales commissions), and any relocation expenses incurred as a result thereof, taxes paid or payable as a result thereof (including Tax Distributions and after taking into account any available tax credits or deductions and any tax sharing arrangements related solely to such disposition), amounts required to be applied to the repayment of principal, premium (if any) and interest on Indebtedness required to be paid as a result of such transaction, amounts paid in connection with the termination of Hedging Obligations related to Indebtedness repaid with such proceeds or hedging oil, natural gas and natural gas liquid production in notional volumes corresponding to the Oil and Gas Properties subject to such Asset Sale, Casualty Event, Extraordinary Receipt Event or Debt/Equity Incurrence Prepayment Event, and any deduction of appropriate amounts to be provided by the Borrower as a reserve in accordance with GAAP against any liabilities associated with the asset disposed of in such transaction and retained by the Borrower after such sale or other disposition thereof, including, without limitation, pension and other post-employment benefit liabilities and liabilities related to environmental matters or against any indemnification obligations associated with such transaction.

“Non-Bank Tax Certificate” shall have the meaning set forth in Section 2.15(e)(i).

“Non-Consenting Lender” shall have the meaning set forth in Section 8.07(b).

“Non-U.S. Lender” means any Lender (a) that is not disregarded as separate from its owner for U.S. federal income tax purposes and that is not a “United States person” as defined by Section 7701(a)(30) of the Code or (b) that is disregarded as separate from its owner for U.S. federal income tax purposes and whose regarded owner is not a “United States person” as defined by Section 7701(a)(30) of the Code.

“Note” means any promissory note issued to a Lender or its registered assigns that evidences the Loans extended by such Lender to the Borrower.

“Notice of Borrowing” shall have the meaning set forth in Section 2.03(a).

“Notice of Intent to Cure” shall have the meaning set forth in Section 6.05(d).

“Obligations” means shall mean all Loan Obligations, all Cash Management Obligations under Secured Cash Management Agreements, all Secured Hedge Obligations, all Erroneous Payment Subrogation Rights and all penalties, fees, indemnifications, reimbursements, damages and other liabilities payable thereunder (including, in each case, interest and any other of the foregoing amounts that, but for the filing of a petition in bankruptcy with respect to such Credit Party, would have accrued on any of the foregoing, whether or not a claim is allowed against such Credit Party for such interest in the related bankruptcy proceeding). Notwithstanding the foregoing, (a) the obligations of the Borrower or any Restricted Subsidiary under any Secured Hedge Agreement and under any Secured Cash Management Agreement that has been secured at the option of the Borrower (such option shall be deemed exercised as reflected in the documents related to any such Secured Hedge Agreement or Secured Cash Management Agreement among the Borrower and the applicable Hedge Bank or Cash Management Bank) shall be secured and guaranteed pursuant to the Security Documents and the Guarantee only to the extent that, and for so long as, the other Obligations are so secured and guaranteed and (b) any release of Collateral or Guarantors effected in the manner permitted by this Agreement and the other Loan Documents shall not require the consent of the holders of Hedge Obligations under Secured Hedge Agreements or of the holders of Cash Management Obligations under Secured Cash Management Agreements.

“OFAC” means the Office of Foreign Assets Control of the U.S. Department of the Treasury and any successor Governmental Authority.

"Officers' Certificate" means a certificate signed on behalf of the Borrower by two Authorized Officers of the Borrower, one of whom must be the principal executive officer, the principal financial officer, the treasurer or the principal accounting officer of the Borrower, which meets the requirements set forth in this Agreement.

"Oil and Gas Business" means:

(1) the business of acquiring, exploring, exploiting, developing, producing, operating and disposing of interests in oil, natural gas, natural gas liquids, liquefied natural gas and other Hydrocarbons and mineral properties or products produced in association with any of the foregoing;

(2) the business of gathering, marketing, distributing, treating, processing, storing, refining, selling and transporting of any production from such interests or properties and products produced in association therewith and the marketing of oil, natural gas, other Hydrocarbons and minerals obtained from unrelated Persons;

(3) any other related energy business, including power generation and electrical transmission business, directly or indirectly, from oil, natural gas and other Hydrocarbons and minerals produced substantially from properties in which the Borrower or its Restricted Subsidiaries, directly or indirectly, participate;

(4) any business relating to oil field sales and service; and

(5) any business or activity relating to, arising from, or necessary, appropriate, incidental or ancillary to the activities described in the foregoing clauses (1) through (4) of this definition.

"Oil and Gas Properties" means (a) Hydrocarbon Interests, (b) the properties now or hereafter pooled or unitized with Hydrocarbon Interests, (c) all presently existing or future unitization, pooling agreements and declarations of pooled units and the units created thereby (including all units created under orders, regulations and rules of any Governmental Authority) which may affect all or any portion of the Hydrocarbon Interests, (d) all operating agreements, contracts and other agreements, including production sharing contracts and agreements, which relate to any of the Hydrocarbon Interests or the production, sale, purchase, exchange or processing of Hydrocarbons from or attributable to such Hydrocarbon Interests, (e) all Hydrocarbons in and under and which may be produced and saved or attributable to the Hydrocarbon Interests, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests, (f) all tenements, hereditaments, appurtenances and properties in any manner appertaining, belonging, affixed or incidental to the Hydrocarbon Interests and (g) all properties, rights, titles, interests and estates described or referred to above, including any and all property, real or personal, now owned or hereafter acquired and situated upon, used, held for use or useful in connection with the operating, working or development of any of such Hydrocarbon Interests or property (excluding drilling rigs, automotive equipment, rental equipment or other personal property which may be on such premises for the purpose of drilling a well or for other similar temporary uses) and including any and all oil wells, gas wells, injection wells or other wells, structures, fuel separators, liquid extraction plants, plant compressors, pumps, pumping units, field gathering systems, gas processing plants and pipeline systems and any related infrastructure to any thereof, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing, tubing and rods, surface leases, rights-of-way, easements and servitudes together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing.

"Original RBL Credit Agreement" shall have the meaning set forth in the recitals hereto.

"Other Taxes" means any and all present or future stamp, registration, documentary, intangible, recording, filing or any other excise, property or similar Taxes arising from any payment made hereunder or

made under any other Loan Document or from the execution or delivery of, performance, registration or enforcement of, from the receipt or perfection of a security interest under, consummation or administration of, or otherwise with respect to, this Agreement or any other Loan Document; *provided* that such term shall not include Taxes that result from an assignment (“Assignment Taxes”) to the extent such Assignment Taxes are imposed as a result of a connection between the assignor and the taxing jurisdiction (other than a connection arising solely from any Loan Documents or any transactions contemplated thereunder), except to the extent that any such action described in this proviso is requested or required by the Borrower.

“Parent Entity” means any Person that is a direct or indirect parent company (which may be organized as a partnership) of the Borrower, including, without limitation, Holdings.

“Participant” shall have the meaning set forth in Section 8.06(c)(i).

“Participant Register” shall have the meaning set forth in Section 8.06(c)(ii).

“Payment Recipient” has the meaning assigned to it in Section 7.16(a).

“PBGC” means the Pension Benefit Guaranty Corporation established pursuant to Section 4002 of ERISA, or any successor thereto.

“Permitted Business Investment” means any Investment and/or expenditure made in the ordinary course of business or which are of a nature that is or shall have become customary in the Oil and Gas Business generally or in the geographic region in which such activities occur, including investments or expenditures for actively exploiting, exploring for, acquiring, developing, producing, processing, gathering, marketing, distributing, storing, or transporting oil, natural gas or other Hydrocarbons and minerals (including with respect to plugging and abandonment) through agreements, transactions, interests or arrangements which permit one to share risks or costs, comply with regulatory requirements regarding local ownership or satisfy other objectives customarily achieved through the conduct of the Oil and Gas Business jointly with third parties, including:

(1) Investments in ownership interests (including equity, joint venture or other ownership interests) in oil, natural gas, other Hydrocarbons and minerals properties, liquefied natural gas facilities, processing facilities, gathering systems, pipelines, storage facilities or related systems or ancillary real property interests;

(2) Investments in the form of or pursuant to operating agreements, working interests, royalty interests, mineral leases, processing agreements, Farm-In Agreements, Farm-Out Agreements, contracts for the sale, transportation or exchange of oil, natural gas, other Hydrocarbons and minerals, production sharing agreements, participation agreements, development agreements, area of mutual interest agreements, unitization agreements, pooling agreements, joint bidding agreements, service contracts, joint venture agreements, partnership agreements (whether general or limited), subscription agreements, stock purchase agreements, stockholder agreements and other similar agreements (including for limited liability companies) with third parties; and

(3) Investments in direct or indirect ownership interests in drilling rigs and related equipment, including, without limitation, transportation equipment.

“Permitted Business Judgment” means with respect to any term or provision of this Agreement or the other Loan Documents that requires the approval, satisfaction, discretion, determination, decision, action or inaction or any similar concept of or by the Administrative Agent, in each case, whether at the request of the Borrower or otherwise, as applicable (collectively, an “Agent Action”), a determination made in good faith with respect to such Agent Action by the Administrative Agent in the exercise of its reasonable business judgment; provided that, at the Administrative Agent’s option, the Administrative Agent may confirm its authority to take

such Agent Action, including after giving such consent, by (a) notifying all Lenders via the Platform of the proposed Agent Action and (b) Lenders constituting Required Lenders consenting to such Agent Action in the manner prescribed in the relevant communication; provided, that if a Lender does not expressly provide its consent or does not expressly provide its lack of consent with respect to such Agent Action within three (3) Business Days of receiving such communication (or such shorter period set forth in the Agreement), then such Lender shall be deemed to have consented to such Agent Action.

“Permitted Cure Securities” means Equity Interests in Holdings in the form of common equity or otherwise in the form reasonably acceptable to the Required Lenders issued during any applicable Cure Period and designated as “Permitted Cure Securities” by the Borrower by notice to the Administrative Agent prior to the end of such Cure Period.

“Permitted Holders” means, at any time, each of the Investors and their respective Affiliates (other than any Affiliate that is a portfolio operating company of such Investors) and any investment funds advised, co-advised, managed or co-managed by any of the foregoing.

“Permitted Investments” means:

(1) any Investment in the Borrower or any Restricted Subsidiary that is a Guarantor;

(2) any Investment in Cash Equivalents or Investment Grade Securities;

(3) any Investment by the Borrower or any Restricted Subsidiary in a Person if as a result of such Investment (a) such Person becomes a Restricted Subsidiary that is a Guarantor, or (b) such Person, in one transaction or a series of related transactions, is merged, consolidated or amalgamated with or into, or transfers or conveys all or substantially all of its assets to, or is liquidated into, the Borrower or a Restricted Subsidiary that is a Guarantor;

(4) any Investment existing on, or made pursuant to binding commitments existing on, the Closing Date or an Investment consisting of any extension, modification or renewal of any Investment existing on the Closing Date, in each case, listed on Schedule 5.07;

(5) advances to employees, taken together with all other advances made pursuant to this clause (5), not to exceed \$2,000,000 at any one time outstanding; *provided* that no advances pursuant to this clause (5) shall be made if a Default or Event of Default has occurred and is continuing or would result therefrom;

(6) any Investment acquired by the Borrower or any Restricted Subsidiary (a) in exchange for any other Investment or accounts receivable held by the Borrower or such Restricted Subsidiary in connection with or as a result of a bankruptcy, workout, reorganization or recapitalization of the issuer of such other Investment or accounts receivable, or (b) as a result of a foreclosure by the Borrower or any Restricted Subsidiary with respect to any secured Investment or other transfer of title with respect to any secured Investment in default;

(7) Hedging Obligations permitted under Section 5.06;

(8) additional Investments by the Borrower or any Restricted Subsidiary having an aggregate Fair Market Value, taken together with all other Investments made pursuant to this clause (8) that are at that time outstanding, not to exceed \$20,000,000 at the time of such Investment (with the Fair Market Value of each Investment being measured at the time made and without giving effect to subsequent changes in value); *provided, however,* that if any Investment pursuant to this clause (8) is made in any Person that is not the Borrower or a Restricted Subsidiary at the date of the making of such Investment and such Person becomes the Borrower or a Restricted Subsidiary after such date, such Investment shall thereafter be deemed to have been made pursuant to clause (1) above and shall cease to have been made pursuant to this clause (8) for so long as such Person continues to be the Borrower or a Restricted Subsidiary;

(9) loans and advances to officers, directors or employees for business-related travel expenses, moving expenses and other similar expenses, in each case incurred in the ordinary course of business to fund such person's purchase of Equity Interests of the Borrower or any direct or indirect parent of the Borrower, taken together with all other loans and advances made pursuant to this clause (9), not to exceed \$2,000,000 at any one time outstanding; *provided* that no loans or advances pursuant to this clause (9) shall be made if a Default or Event of Default has occurred and is continuing or would result therefrom;

(10) Investments the payment for which consists of Equity Interests of the Borrower (other than Disqualified Stock) or any direct or indirect parent of the Borrower, as applicable;

(11) Investments consisting of the licensing or contribution of intellectual property pursuant to joint marketing arrangements with other Persons;

(12) (x) guarantees issued in accordance with Sections 5.06 and 5.13, including, without limitation, any guarantee or other obligation issued or incurred under this Agreement and SLTL Credit Agreement in connection with any letter of credit issued for the account of the Borrower or any of its Subsidiaries (including with respect to the issuance of, or payments in respect of drawings under, such letters of credit) and (y) guarantees of performance or other obligations (other than Indebtedness) arising in the ordinary course in the Oil and Gas Business, including obligations under Hydrocarbon exploration, development, joint operating and related agreements and licenses, concessions or operating leases related to the Oil and Gas Business;

(13) Investments consisting of or to finance purchases and acquisitions of inventory, supplies, materials, services or equipment or purchases of contract rights or licenses or leases of intellectual property in the ordinary course of business;

(14) any Investment in a Receivables Subsidiary or any Investment by a Receivables Subsidiary in any other Person, in each case, in connection with a Qualified Receivables Financing, including Investments of funds held in accounts permitted or required by the arrangements governing such Qualified Receivables Financing or any related Indebtedness;

(15) any Investment in an entity which is not a Restricted Subsidiary to which a Restricted Subsidiary sells accounts receivable pursuant to a Qualified Receivables Financing;

(16) so long as no Event of Default has occurred and is continuing or results therefrom, additional Investments in joint ventures not to exceed, at any one time in the aggregate outstanding under this clause (16), \$5,000,000 (with the Fair Market Value of each Investment being measured at the time such Investment is made and without giving effect to subsequent changes in value); *provided, however*, that if any Investment pursuant to this clause (16) is made in any Person that is not the Borrower or a Restricted Subsidiary at the date of the making of such Investment and such Person becomes the Borrower or a Restricted Subsidiary after such date, such Investment shall thereafter be deemed to have been made pursuant to clause (1) above and shall cease to have been made pursuant to this clause (16) for so long as such Person continues to be the Borrower or a Restricted Subsidiary;

(17) Investments of a Restricted Subsidiary acquired after the Closing Date or of an entity merged into, amalgamated with, or consolidated with the Borrower or a Restricted Subsidiary in a transaction that is not prohibited by Section 5.11 after the Closing Date to the extent that such Investments were not made in contemplation of such acquisition, merger, amalgamation or consolidation and were in existence on the date of such acquisition, merger, amalgamation or consolidation;

(18) Permitted Business Investments;

(19) Investments constituting non-cash proceeds of dispositions of assets to the extent permitted Section 5.08;

(20) Investments in the ordinary course of business consisting of endorsements for collection or deposit and customary trade arrangements with customers consistent with industry norm;

(21) advances of payroll payments to employees, consultants or independent contractors or other advances of salaries or compensation to employees, consultants or independent contractors, in each case in the ordinary course of business, taken together with all other advances made pursuant to this clause (21), not to exceed \$2,000,000 at any one time outstanding; *provided that no advances pursuant to this clause (21) shall be made if a Default or Event of Default has occurred and is continuing or would result therefrom;*

(22) to the extent constituting Investments, the Transactions;

(23) advances in the form of a prepayment of expenses, so long as such expenses are incurred in the ordinary course of business and are being paid in accordance with customary trade terms of the Borrower or the relevant Restricted Subsidiary;

(24) So long as no Event of Default has occurred and is continuing or result therefrom, Investments in the Closing Date Unrestricted Subsidiary and its Subsidiaries to fund capital calls required pursuant to the organizational documents of Fieldwood Mexico B.V., which Investments shall not exceed, in any fiscal year, the sum of (x) an amount equal to the reimbursements with respect to general and administrative expenses received in cash by the Credit Parties during such fiscal year and (y) \$5,000,000 (*provided, that, with respect to the fiscal year ending December 31, 2021, the amount of this clause (y) shall be \$10,000,000*) (it being understood and agreed that, unless and until the Closing Date Unrestricted Subsidiary becomes a Restricted Subsidiary and Subsidiary Guarantor hereunder, the only Investments permitted to be made by the Borrower and its Restricted Subsidiaries in the Closing Date Unrestricted Subsidiary shall be those permitted under this clause (24)); and

(25) Investments resulting from pledges and deposits permitted under clauses (1), (4) (6)(C), (14), (31) and (36) of the definition of “Permitted Liens”;

“Permitted Liens” means, with respect to any Person:

(1) pledges or deposits by such Person under workmen’s compensation laws, unemployment insurance laws or similar legislation, or good faith deposits in connection with bids, tenders, contracts (other than for the payment of Indebtedness) or leases to which such Person is a party, or deposits to secure plugging and abandonment obligations or public or statutory obligations of such Person or deposits of cash or U.S. government bonds to secure surety or appeal bonds to which such Person is a party, or deposits as security for contested taxes or import duties or for the payment of rent, in each case Incurred in the ordinary course of business;

(2) Liens imposed by law, such as landlords’, carriers’, warehousemen’s, mechanics’, materialmen’s, repairmen’s, construction or other like Liens securing obligations that are not overdue by more than 30 days or that are being contested in good faith by appropriate proceedings or other Liens arising out of judgments or awards against such Person with respect to which such Person shall then be proceeding with an appeal or other proceedings for review;

(3) Liens for taxes, assessments or other governmental charges not yet due or payable or that are being contested in good faith by appropriate proceedings and for which adequate reserves have been maintained in accordance with GAAP;

(4) Liens (including, for the avoidance of doubt, in the form of cash deposits) in favor of issuers of performance and surety bonds or bid bonds or with respect to other regulatory requirements or letters of credit or bankers acceptances issued pursuant to the request of and for, or completion guarantees provided for, the account of such Person in the ordinary course of its business; provided that the amount of cash deposits

provided to secure such obligations shall not exceed, at any time outstanding, [20]% of the then-outstanding notional amounts of such obligations;

(5) minor survey exceptions, minor encumbrances, restrictive covenants, easements or reservations of, or rights of others for, licenses, rights-of-way, sewers, electric lines, telegraph and telephone lines and other similar purposes, or zoning or other restrictions as to the use of real properties or Liens incidental to the conduct of the business of such Person or to the ownership of its properties which were not Incurred in connection with Indebtedness and which do not in the aggregate materially adversely affect the value of said properties or materially impair their use in the operation of the business of such Person;

(6) (A) Liens on the Collateral (including Liens on Collateral granted pursuant to the Prepetition Loan Documents to secure the obligations arising under the Prepetition Loan Documents) securing Indebtedness that was permitted to be Incurred pursuant to clauses (i) and (ii) of Section 5.06(b) and any Refinancing Indebtedness in respect thereof Incurred pursuant to clause (xi) of Section 5.06(b), in each case subject to the Intercreditor Agreement;

(B) Liens securing Indebtedness permitted to be Incurred pursuant to clause (iv) (solely with respect to Liens on the assets subject to such Indebtedness and to the extent such Lien is incurred within 180 days of the acquisition, lease, construction, repair, replacement or improvement of property (real or personal)), and (xviii) (solely with respect to Liens on the equipment financed by such Indebtedness) of Section 5.06(b) and any Refinancing Indebtedness in respect thereof Incurred pursuant to clause (xi) of Section 5.06(b); and

(C) Liens on cash collateral securing Indebtedness permitted to be Incurred pursuant to clause (xiv) of Section 5.06(b);

(7) Liens existing on the Closing Date listed on Schedule 5.13;

(8) Liens securing Indebtedness or other obligations of the Borrower or a Restricted Subsidiary owing to the Borrower or another Restricted Subsidiary that is a Subsidiary Guarantor permitted to be Incurred in accordance with Section 5.06;

(9) Liens on specific items of inventory or other goods and proceeds of any Person securing such Person's obligations in respect of bankers' acceptances issued or created for the account of such Person to facilitate the purchase, shipment or storage of such inventory or other goods;

(10) leases and subleases of real property (other than Oil and Gas Properties) which do not materially interfere with the ordinary conduct of the business of the Borrower or any of the Restricted Subsidiaries;

(11) Liens arising from Uniform Commercial Code financing statement filings regarding operating leases entered into by the Borrower and the Restricted Subsidiaries in the ordinary course of business;

(12) Liens in favor of the Borrower or any Guarantor;

(13) Liens on accounts receivable and related assets of the type specified in the definition of "Receivables Financing" Incurred in connection with a Qualified Receivables Financing;

(14) deposits made in the ordinary course of business to secure liability to insurance carriers or self-insurance arrangement;

(15) grants of software and other technology licenses in the ordinary course of business;

(16) Liens to secure any refinancing, refunding, extension, renewal or replacement (or successive refinancings, refundings, extensions, renewals or replacements) as a whole, or in part, of any Indebtedness secured by any Lien referred to in the foregoing clauses (3), (6)(C), (7), (8), (12) and this clause (16); *provided, however,* that (x) such new Lien shall be limited to all or part of the same property that secured the original Lien (plus improvements on such property), and (y) the Indebtedness secured by such Lien at such time is not increased to any amount greater than the sum of (A) the outstanding principal amount or, if greater, committed amount of the Indebtedness described under such clause at the time the original Lien became a Permitted Lien under this Agreement, and (B) an amount necessary to pay any fees and expenses, including premiums, related to such refinancing, refunding, extension, renewal or replacement; *provided further, however,* that in the case of any Liens to secure any refinancing, refunding, extension or renewal of Indebtedness secured by a Lien referred to in clause (6)(C), the principal amount of any Indebtedness Incurred for such refinancing, refunding, extension or renewal shall be deemed secured by a Lien under clause (6)(C), as applicable, and not this clause (16) for purposes of determining the principal amount of Indebtedness outstanding under clause (6)(C), as applicable;

(17) Liens on equipment of the Borrower or any Restricted Subsidiary granted in the ordinary course of business to the Borrower's or such Restricted Subsidiary's client at which such equipment is located;

(18) judgment and attachment Liens not giving rise to an Event of Default and notices of lis pendens and associated rights related to litigation being contested in good faith by appropriate proceedings and for which adequate reserves have been made;

(19) Liens arising out of conditional sale, title retention, consignment or similar arrangements for the sale of goods entered into in the ordinary course of business;

(20) Liens incurred to secure Cash Management Services or to implement cash pooling arrangements, in each case, in the ordinary course of business;

(21) other Liens securing Indebtedness (other than Indebtedness for borrowed money) the outstanding principal amount of which does not, taken together with the principal amount of all other obligations secured by Liens incurred under this clause (21) that are at that time outstanding, exceed \$10,000,000 at the time of Incurrence;

(22) any encumbrance or restriction (including put and call arrangements) with respect to Capital Stock of any joint venture or similar arrangement pursuant to any joint venture or similar agreement;

(23) Liens arising by virtue of any statutory or common law provisions relating to banker's Liens, rights of set-off or similar rights and remedies as to deposit accounts or other funds maintained with a depository or financial institution;

(24) Liens arising out of judgments or awards against such Person with respect to which such Person shall then be proceeding with any appeal or other proceedings for review;

(25) Liens (i) in favor of credit card companies pursuant to agreements therewith and (ii) in favor of customers;

(26) Liens in respect of Production Payments and Reserve Sales;

(27) Liens arising under Farm-Out Agreements, Farm-In Agreements, division orders, contracts for the sale, purchase, exchange, transportation, gathering or processing of Hydrocarbons, unitizations and pooling designations, declarations, orders and agreements, development agreements, joint venture agreements, partnership agreements, operating agreements, royalties, royalty trusts, master limited partnerships,

working interests, net profits interests, joint interest billing arrangements, participation agreements, production sales contracts, area of mutual interest agreements, gas balancing or deferred production agreements, injection, repressuring and recycling agreements, salt water or other disposal agreements, seismic or geophysical permits or agreements, and other agreements which are customary in the Oil and Gas Business; *provided, however,* in all instances that such Liens are limited to the assets that are the subject of the relevant agreement, program, order, trust, partnership or contract;

(28) Liens on pipelines or pipeline facilities that arise by operation of law;

(29) any (a) interest or title of a lessor or sublessor under any lease, liens reserved in oil, gas or other Hydrocarbons, minerals, leases for bonus, royalty or rental payments and for compliance with the terms of such leases; (b) restriction or encumbrance that the interest or title of such lessor or sublessor may be subject to (including, without limitation, ground leases or other prior leases of the demised premises, mortgages, mechanics' liens, tax liens and easements); or (c) subordination of the interest of the lessee or sublessee under such lease to any restrictions or encumbrance referred to in the preceding clause (b);

(30) Liens that are contractual rights of set-off (i) relating to the establishment of depository relations with banks not given in connection with the issuance of Indebtedness, (ii) relating to pooled deposit or sweep accounts of the Borrower or any of its Restricted Subsidiaries to permit satisfaction of overdraft or similar obligations incurred in the ordinary course of business of the Borrower and its Restricted Subsidiaries or (iii) relating to purchase orders and other agreements entered into with customers of the Borrower or any of its Restricted Subsidiaries in the ordinary course of business;

(31) security given to a public utility or any municipality or governmental authority when required by such utility or authority in connection with the operations of that Person in the ordinary course of business;

(32) Liens arising pursuant to Section 107(l) of the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9607(l), or other Environmental Law, unless such Lien (i) by action of the lienholder, or by operation of law, takes priority over any Liens arising under the Loan Documents on the property upon which it is a Lien, and (ii) such Lien materially impairs the use of the property covered by such Lien for the purposes for which such property is held;

(33) Liens on goods purchased in the ordinary course of business the purchase price of which is financed by a documentary letter of credit issued for the account of the Borrower or any of its subsidiaries;

(34) Liens in favor of customs and revenue authorities arising as a matter of law to secure payment of customs duties in connection with the importation of goods in the ordinary course of business;

(35) Liens (i) of a collection bank arising under Section 4-210 of the Uniform Commercial Code or any comparable or successor provision on items in the course of collection, (ii) attaching to commodity trading accounts or other commodity brokerage accounts incurred in the ordinary course of business and (iii) in favor of banking institutions arising as a matter of law encumbering deposits (including the right of set-off) and which are within the general parameters customary in the banking industry; and

(36) Liens solely on any cash earnest money deposits made by the Borrower or any of its Restricted Subsidiaries in connection with any letter of intent or purchase agreement permitted in this Agreement.

"Person" means any individual, corporation, partnership, limited liability company, joint venture, association, joint-stock company, trust, unincorporated organization, government or any agency or political subdivision thereof or any other entity.

“Petition Date” shall have the meaning set forth in the recitals hereto.

“Petroleum Industry Standards” means the Definitions for Oil and Gas Reserves promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“Plan” means any Employee Benefit Plan subject to Title IV of ERISA, Section 412 of the Code or Section 302 of ERISA (other than a Multiemployer Plan).

“Plan of Reorganization” shall have the meaning set forth in the recitals hereto.

“Platform” shall have the meaning set forth in Section 8.18.

“Preferred Stock” means any Equity Interest with preferential right of payment of dividends or upon liquidation, dissolution, or winding up.

“Prepetition FLFO Credit Agreement” shall have the meaning set forth in the recitals hereto.

“Prepetition Loan Documents” shall have the meaning set forth in the recitals hereto.

“Prime Rate” means the rate of interest quoted in the print edition of *The Wall Street Journal*, Money Rates Section as the Prime Rate (currently defined as the base rate on corporate loans posted by at least 75.00% of the nation’s thirty largest banks), as in effect from time to time, or, if such source or rate is unavailable, any replacement or successor source or rate as determined by Administrative Agent. The Prime Rate is a reference rate and does not necessarily represent the lowest or best rate actually charged to any customer. Administrative Agent or any other Lender may make commercial loans or other loans at rates of interest at, above or below the Prime Rate.

“Prior Plan of Reorganization” shall have the meaning set forth in the recitals hereto.

“Probable Developed Behind Pipe Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Probable Reserves” and “Developed Behind Pipe Reserves.”

“Probable Developed Non-Producing Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Probable Reserves” and “Developed Non-Producing Reserves.”

“Probable Developed Producing Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Probable Reserves” and “Developed Producing Reserves.”

“Probable Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Probable Reserves” and one of the following: (a) “Developed Producing Reserves”, (b) “Developed Non-Producing Reserves”, (c) “Undeveloped Reserves” and (d) “Developed Behind Pipe Reserves”.

“Production Payments and Reserve Sales” means the grant or transfer by the Borrower or a Restricted Subsidiary to any Person of a royalty, overriding royalty, net profits interest, production payment (whether volumetric or dollar-denominated), partnership or other interest in Oil and Gas Properties, reserves or the right to receive all or a portion of the production or the proceeds from the sale of production attributable to such properties where the holder of such interest has recourse solely to such production or proceeds of production, subject to the obligation of the grantor or transferor to operate and maintain, or cause the subject interests to be operated and maintained, in a reasonably prudent manner or other customary standard or subject

to the obligation of the grantor or transferor to indemnify for environmental, title or other matters customary in the Oil and Gas Business, including any such grants or transfers.

“Proved Developed Behind Pipe Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as “Proved Reserves” and “Developed Behind Pipe Reserves.”

“Proved Developed Non-Producing Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as “Proved Reserves” and “Developed Non-Producing Reserves.”

“Proved Developed Producing Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Proved Reserves” and “Developed Producing Reserves.”

“Proved Developed Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Proved Reserves” and one of the following: (a) “Developed Producing Reserves”, (b) “Developed Non-Producing Reserves” or (c) “Developed Behind Pipe Reserves.”

“Proved Reserves” means oil and gas mineral interests that, in accordance with Petroleum Industry Standards, are classified as both “Proved Reserves” and one of the following: (a) “Developed Producing Reserves”, (b) “Developed Non-Producing Reserves”, (c) “Undeveloped Reserves” and (d) “Developed Behind Pipe Reserves”.

“PTE” means a prohibited transaction class exemption issued by the U.S. Department of Labor, as any such exemption may be amended from time to time.

“Public Information” means any information that (a) has been disseminated in a manner making it available to investors generally, within the meaning of Regulation FD under the Securities Act and the Exchange Act and, where applicable, any comparable doctrines under state and foreign securities laws, (b) does not constitute material non-public information concerning the Borrower, any Parent Entity or any Subsidiary or other Affiliate of any of the foregoing, or any security of any of the foregoing, for purposes of the United States federal and state securities laws and, where applicable, foreign securities laws or (c) solely in the case of information concerning the Borrower, any Parent Entity or any Subsidiary of the foregoing (but only if such information does not constitute material non-public information for the foregoing purposes of any other Affiliate thereof), so long as none of the Borrower, any Parent Entity or any Subsidiary of any of the foregoing shall have any securities registered under the Exchange Act or issued pursuant to Rule 144A under the Securities Act, or shall otherwise be subject to the reporting obligations under the Exchange Act, is information of the type that would be publicly disclosed in connection with an issuance of securities by the Borrower, such Parent Entity or such Subsidiary pursuant to an offering of securities registered under the Securities Act or made in reliance on Rule 144A under the Securities Act.

“Public Lender” shall have the meaning set forth in Section 8.18.

“PV-10” means, with respect to any Proved Reserves and/or Probable Reserves expected to be produced from any Oil and Gas Properties of the Credit Parties, the net present value, discounted at 10% per annum, of the future net revenues expected to accrue to the Borrower’s and the Credit Parties’ collective interests in such reserves during the remaining expected economic lives of such reserves.

“PV-15” means, with respect to any Proved Reserves and/or Probable Reserves expected to be produced from any Oil and Gas Properties of the Credit Parties, the net present value, discounted at 15% per annum, of the future net revenues expected to accrue to the Borrower’s and the Credit Parties’ collective interests in such reserves during the remaining expected economic lives of such reserves.

“QFC Credit Support” shall have the meaning set forth in Section 8.24.

“Qualified Receivables Financing” means any Receivables Financing of a Receivables Subsidiary that meets the following conditions:

(1) the Board of Directors of the Borrower shall have determined in good faith that such Qualified Receivables Financing (including financing terms, covenants, termination events and other provisions) is in the aggregate economically fair and reasonable to the Borrower and the Receivables Subsidiary;

(2) all sales of accounts receivable and related assets to the Receivables Subsidiary are made at Fair Market Value;

(3) the financing terms, covenants, termination events and other provisions thereof shall be market terms (as determined in good faith by the Borrower) and may include Standard Securitization Undertakings; and

(4) the maximum committed amount of such Receivables Financing (when aggregated with all other outstanding Receivables Financings) shall not exceed \$40,000,000.

The grant of a security interest in any accounts receivable of the Borrower or any Restricted Subsidiary (other than a Receivables Subsidiary) to secure Indebtedness under the SLTL Credit Agreement (or Refinancing Indebtedness with respect thereto), Indebtedness in respect of the Loans or any Refinancing Indebtedness with respect to the Loans shall not be deemed a Qualified Receivables Financing.

“Receivables Fees” means distributions or payments made directly or by means of discounts with respect to any participation interests issued or sold in connection with, and all other fees paid to a Person that is not a Restricted Subsidiary in connection with, any Receivables Financing.

“Receivables Financing” means any transaction or series of transactions that may be entered into by the Borrower or any of its Subsidiaries pursuant to which the Borrower or any of its Subsidiaries may sell, convey or otherwise transfer to (a) a Receivables Subsidiary (in the case of a transfer by the Borrower or any of its Subsidiaries); and (b) any other Person (in the case of a transfer by a Receivables Subsidiary), or may grant a security interest in, any accounts receivable (whether now existing or arising in the future) of the Borrower or any of its Subsidiaries, and any assets related thereto including, without limitation, all collateral securing such accounts receivable, all contracts and all guarantees or other obligations in respect of such accounts receivable, proceeds of such accounts receivable and other assets which are customarily transferred or in respect of which security interests are customarily granted in connection with asset securitization transactions involving accounts receivable and any Hedging Obligations entered into by the Borrower or any such Subsidiary in connection with such accounts receivable.

“Receivables Repurchase Obligation” means any obligation of a seller of receivables in a Qualified Receivables Financing to repurchase receivables arising as a result of a breach of a representation, warranty or covenant or otherwise, including as a result of a receivable or portion thereof becoming subject to any asserted defense, dispute, off-set or counterclaim of any kind as a result of any action taken by, any failure to take action by or any other event relating to the seller.

“Receivables Subsidiary” means a Wholly Owned Restricted Subsidiary which engages in no activities other than in connection with the financing of accounts receivable of the Borrower and its Restricted Subsidiaries, all proceeds thereof and all rights (contractual or other), collateral and other assets relating thereto, and any business or activities incidental or related to such business, and which is designated by the Board of Directors of the Borrower (as provided below) as a Receivables Subsidiary and:

- (a) no portion of the Indebtedness or any other obligations (contingent or otherwise) of which (i) is guaranteed by the Borrower or any other Subsidiary of the Borrower (excluding guarantees of obligations (other than the principal of and interest on, Indebtedness) pursuant to Standard Securitization Undertakings), (ii) is recourse to or obligates the Borrower or any other Subsidiary in any way other than pursuant to Standard Securitization Undertakings, or (iii) subjects any property or asset of the Borrower or any other Subsidiary, directly or indirectly, contingently or otherwise, to the satisfaction thereof, other than pursuant to Standard Securitization Undertakings;
- (b) with which neither the Borrower nor any Subsidiary has any material contract, agreement, arrangement or understanding other than on terms which the Borrower reasonably believes to be no less favorable to the Borrower or such Subsidiary than those that might be obtained at the time from Persons that are not Affiliates of the Borrower; and
- (c) to which neither the Borrower nor any Subsidiary has any obligation to maintain or preserve such entity's financial condition or cause such entity to achieve certain levels of operating results.

Any such designation by the Board of Directors of the Borrower shall be evidenced to the Administrative Agent by filing with the Administrative Agent a certified copy of the resolution of the Board of Directors of the Borrower giving effect to such designation and an Officers' Certificate certifying that such designation complied with the foregoing conditions and that any Qualified Receivables Financing to be entered into by such Receivables Subsidiary meets the requirements of the definition of "Qualified Receivables Financing".

"Refinancing Indebtedness" shall have the meaning set forth in Section 5.06(b)(xi).

"Refunding Capital Stock" shall have the meaning set forth in Section 5.07(b)(i)(A).

"Register" shall have the meaning set forth in Section 8.06(b)(iv).

"Regulation T" means Regulation U of the Board as from time to time in effect, any successor to all or any portion thereof establishing margin requirements and all official rulings and interpretations thereunder or thereof.

"Regulation U" means Regulation U of the Board as from time to time in effect, any successor to all or any portion thereof establishing margin requirements and all official rulings and interpretations thereunder or thereof.

"Regulation X" means Regulation X of the Board as from time to time in effect, any successor to all or any portion thereof establishing margin requirements and all official rulings and interpretations thereunder or thereof.

"Reinvestment Date" shall have the meaning given to such term in Section 2.13(a)(i).

"Related Parties" means, with respect to any specified Person, such Person's Affiliates and the directors, officers, employees, agents and members of such Person or such Person's Affiliates and any Person that possesses, directly or indirectly, the power to direct or cause the direction of the management or policies of such Person, whether through the ability to exercise voting power, by contract or otherwise.

"Release" means any release, spill, emission, leaking, pumping, pouring, injection, escaping, deposit, disposal, discharge, dispersal, dumping, leaching or migration.

“Relevant Governmental Body” means the Board of Governors or the NYFRB, or a committee officially endorsed or convened by the Board of Governors or the NYFRB, or any successor thereto.

“Reorganization Plan” shall have the meaning set forth in Section 7.11.

“Reportable Event” means an event described in Section 4043(c) of ERISA and the regulations thereunder, other than any event as to which the 30-day notice period has been waived.

“Required Lenders” means, at any time, Lenders having outstanding Loans that, taken together, represent more than 50% of the sum of all outstanding Loans at such time; *provided, however*, that in the event that at any time there are two or more unaffiliated Lenders, the consent of at least two Lenders shall be required for Required Lenders.

“Requirement of Law” means, as to any Person, any law, treaty, rule, regulation, statute, order, ordinance, decree, judgment, consent decree, writ, injunction, settlement agreement or governmental requirement enacted, promulgated or imposed or entered into or agreed by any Governmental Authority, in each case applicable to or binding upon such Person or any of its property or assets or to which such Person or any of its property or assets is subject.

“Reserve Report” means a reserve report evaluating, as of the applicable date of determination, the Proved Reserves and the Proved Developed Reserves of the Borrower and its Subsidiaries.

“Resolution Authority” means an EEA Resolution Authority or, with respect to any UK Financial Institution, a UK Resolution Authority.

“Restricted Investment” means an Investment other than a Permitted Investment.

“Restricted Payments” shall have the meaning set forth in Section 5.07(a).

“Restricted Subsidiary” means, with respect to any Person, any Subsidiary of such Person other than the Closing Date Unrestricted Subsidiary (unless and until such time as the Closing Date Unrestricted Subsidiary becomes a Restricted Subsidiary hereunder in accordance with (and solely to the extent required by) Section 5.29). Unless otherwise indicated in this Agreement, all references to Restricted Subsidiaries means Restricted Subsidiaries of the Borrower.

“Retired Capital Stock” shall have the meaning set forth in Section 5.07(b)(i)(A).

“S&P” means Standard & Poor’s Ratings Group or any successor to the rating agency business thereof.

“Sale/Lesabck Transaction” means an arrangement relating to property now owned or hereafter acquired by the Borrower or a Restricted Subsidiary whereby the Borrower or such Restricted Subsidiary transfers such property to a Person and the Borrower or such Restricted Subsidiary leases it from such Person, other than leases between the Borrower and a Restricted Subsidiary or between Restricted Subsidiaries.

“Sanctioned Country” means, at any time, a country, territory or region that is, or whose government is, the subject or target of any Sanctions, which jurisdictions include, as of the Closing Date, the Crimea region of Ukraine, Cuba, Iran, North Korea, Sudan and Syria.

“Sanctioned Person” means any Person with whom dealings, at the time of the relevant dealing, are restricted or prohibited under Sanctions, including (i) any Person listed in any Sanctions-related list of designated Persons maintained by the U.S. (including by OFAC, the U.S. Department of the Treasury, or the

U.S. Department of State), or by the United Nations Security Council, the European Union or any EU member state, Her Majesty's Treasury of the United Kingdom or any other relevant sanctions authority, (ii) any Person located, operating, organized or resident in a Sanctioned Country or (iii) any Person owned or controlled, directly or indirectly, by any such Person described in clause (i) or (ii) of this definition.

“Sanctions” means applicable sanctions or trade embargoes enacted, imposed, administered or enforced from time to time by (i) the U.S. government, including those administered by OFAC, U.S. Department of State, or U.S. Department of Commerce, (ii) the United Nations Security Council, the European Union or any of its member states, Her Majesty's Treasury of the United Kingdom or (iii) any other relevant authority.

“SEC” means the Securities and Exchange Commission or any successor thereto.

“Secured Cash Management Agreement” shall mean any agreement related to Cash Management Services by and between the Borrower or any of its Restricted Subsidiaries and any Cash Management Bank.

“Secured Hedge Agreement” shall mean any Hedge Agreement by and between the Borrower or any of its Restricted Subsidiaries and any Hedge Bank, whether such Hedge Agreement was entered into prior to or after the Closing Date.

“Secured Hedge Obligations” shall mean obligations owed by the Borrower or any Restricted Subsidiary to any Hedge Bank in connection with, or in respect of, any Secured Hedge Agreement.

“Secured Parties” shall mean, collectively, the Administrative Agent, the Collateral Agent, each Lender, each Hedge Bank that is party to any Secured Hedge Agreement, each Cash Management Bank that is a party to any Secured Cash Management Agreement and each Subagent appointed by the Administrative Agent with respect to matters relating to the Loan Documents or by the Collateral Agent with respect to matters relating to any Security Document.

“Securities Act” means the Securities Act of 1933, as amended, and the rules and regulations of the SEC promulgated thereunder.

“Security Documents” means the security agreements, pledge agreements, collateral assignments, mortgages (including the Mortgages) and related agreements, as amended, supplemented, restated, renewed, refunded, replaced, restructured, repaid, refinanced or otherwise modified from time to time, creating the security interests in the Collateral for the benefit of the Collateral Agent and the Lenders as contemplated by this Agreement.

“Similar Business” means a business, the majority of whose revenues are derived from the activities of the Borrower and its Subsidiaries as of the Closing Date or any business or activity that is reasonably similar or complementary thereto or a reasonable extension, development or expansion thereof or ancillary thereto.

“SLTL Credit Agreement” means [●].

“SLTL Credit Agreement Documents” means the collective reference to any SLTL Credit Agreement, any notes issued pursuant thereto and the guarantees thereof, and the collateral documents relating thereto, as amended, supplemented, restated, amended and restated, renewed, refunded, replaced, restructured, repaid, refinanced or otherwise modified, in whole or in part, from time to time.

“SLTL Facility” means the second lien term loan facility provided pursuant to the SLTL Credit Agreement, as amended, restated, amended and restated, supplemented, waived, replaced (whether or not upon termination, and whether with the original lenders or other lenders), restructured, repaid, refunded, refinanced

or otherwise modified from time to time, including pursuant to any amendment thereto or pursuant to a new loan agreement with other lenders, providing for term loans, altering the maturity thereof, refinancing, replacing or otherwise restructuring all or any portion of the Indebtedness under such agreement or under any successor or replacement agreement, increasing the amount loaned thereunder or otherwise modifying the terms thereof.

“SOFR” means a rate per annum equal to the secured overnight financing rate for such Business Day published by the NYFRB (or a successor administrator of the secured overnight financing rate) on the website of the NYFRB, currently at <http://www.newyorkfed.org> (or any successor source for the secured overnight financing rate identified as such by the administrator of the secured overnight financing rate from time to time).

“Sold Entity or Business” shall have the meaning provided in the definition of the term “EBITDAX”.

“Specified Asset Sale” has the meaning assigned to it in Section 2.13(a)(i).

“Standard Securitization Undertakings” means representations, warranties, covenants, indemnities and guarantees of performance entered into by the Borrower or any Subsidiary thereof which the Borrower has determined in good faith to be customary in a Receivables Financing including, without limitation, those relating to the servicing of the assets of a Receivables Subsidiary, it being understood that any Receivables Repurchase Obligation shall be deemed to be a Standard Securitization Undertaking.

“Stated Maturity” means, with respect to any security, the date specified in such security as the fixed date on which the final payment of principal of such security is due and payable, including pursuant to any mandatory redemption provision (but excluding any provision providing for the repurchase of such security at the option of the holder thereof upon the happening of any contingency beyond the control of the issuer unless such contingency has occurred).

“Statutory Reserves” means a fraction (expressed as a decimal), the numerator of which is the number one and the denominator of which is the number one minus the aggregate of the maximum reserve percentages (including any marginal, special, emergency or supplemental reserves) expressed as a decimal established by the Board and any other banking authority, domestic or foreign, to which the Administrative Agent or any Lender (including any branch, Affiliate, or other fronting office making or holding a Loan) is subject for Eurocurrency Liabilities (as defined in Regulation D of the Board). Such reserve percentages shall include those imposed pursuant to such Regulation D. Without limiting the effect of the foregoing, the Statutory Reserves shall reflect any other reserves required to be maintained by such member banks with respect to (i) any category of liabilities that includes deposits by reference to which the applicable Adjusted LIBOR or any other interest rate of a Loan is to be determined, or (ii) any category of extensions of credit or other assets that include Loans bearing interest at Adjusted LIBOR. A Loan that is not an ABR Loan shall be deemed to constitute Eurocurrency Liabilities and to be subject to such reserve requirements without benefit of or credit for proration, exemptions or offsets that may be available from time to time to any Lender under such Regulation D. Statutory Reserves shall be adjusted automatically on and as of the effective date of any change in any reserve percentage.

“Subagent” shall have the meaning set forth in Section 7.02.

“Subsidiary” means, with respect to any Person, (a) any corporation more than 50% of whose Equity Interests of any class or classes having by the terms thereof ordinary voting power to elect a majority of the directors of such corporation (irrespective of whether or not at the time Equity Interests of any class or classes of such corporation shall have or might have voting power by reason of the happening of any contingency) is at the time owned by such Person directly or indirectly through Subsidiaries and (b) any limited liability company, partnership, association, joint venture or other entity of which such Person directly or indirectly through Subsidiaries has more than a 50% equity interest at the time. Unless otherwise expressly provided, all references herein to a “Subsidiary” means a Subsidiary of the Borrower.

“Subsidiary Guarantor” means any Subsidiary that Incurs a Guarantee; *provided* that upon the release or discharge of such Person from its Guarantee in accordance with this Agreement, such Subsidiary shall cease to be a Subsidiary Guarantor; *provided further* that no Excluded Subsidiary shall be a Subsidiary Guarantor.

“Supported QFC” has the meaning set forth in Section 8.24.

“Swap” means a “swap” within the meaning of section 1a(47) of the Commodity Exchange Act.

“Tax Distributions” means any distributions pursuant to Section 5.07(b)(v).

“Taxes” means any and all present or future taxes, duties, levies, imposts, assessments, deductions, withholdings (including backup withholding), fees or other charges imposed by any Governmental Authority and any interest, fines, penalties or additions to tax with respect to the foregoing.

“Term SOFR” means, for the applicable corresponding tenor, the forward-looking term rate based on SOFR that has been selected or recommended by the Relevant Governmental Body.

“Test Period” means, as of any date of determination, the four consecutive fiscal quarters of the Borrower then last ended and for which financial statements have been delivered to the Administrative Agent in accordance with Section 5.01(a) or (b); *provided* that, with respect to any calculation of the Asset Coverage Ratio as of the last day of the fourth fiscal quarter of each year, “Test Period” shall mean, as of any date of determination, the four consecutive fiscal quarters of the Borrower then ended and for which the Reserve Report has been delivered to the Administrative Agent in accordance with Section 5.26(a).

“Transaction Expenses” means any fees or expenses incurred or paid by the Borrower or any of its Subsidiaries or any of their Affiliates in connection with the Transactions, this Agreement and the other Loan Documents.

“Transactions” means, collectively, (a) the assumption of FWE’s obligations under the Prepetition FLFO Credit Agreement by Credit Bid Purchaser and the subsequent assignment by Credit Bid Purchaser, and assumption by the Borrower, of the obligations of Credit Bid Purchaser under this Agreement, (b) the deemed funding of the Loans on the Closing Date and the execution, delivery and performance of the Loan Documents to be entered into on the Closing Date, (c) the funding (or deemed funding) of the Loans (as defined in the SLTL Credit Agreement) on the Closing Date and the execution, delivery and performance of the Loan Documents (as defined in the SLTL Credit Agreement) to be entered into on the Closing Date, (d) the other transactions contemplated by the Plan of Reorganization and (e) the payment of Transaction Expenses.

“Troika A-3 Well” means the well described in the Latest Reserve Report as GC 200 OCS 12209 #TA- 3 ST.

“Type” means, when used in respect of any Loan, the Rate by reference to which interest on such Loan is determined. For purposes hereof, “*Rate*” shall include the LIBOR and the ABR.

“U.S.” means the United States of America.

“U.S. Dollars” or “\$” means lawful money of the United States of America.

“U.S. Government Obligations” means securities that are:

(1) direct obligations of the United States of America for the timely payment of which its full faith and credit is pledged, or

(2) obligations of a Person controlled or supervised by and acting as an agency or instrumentality of the United States of America, the timely payment of which is unconditionally guaranteed as a full faith and credit obligation by the United States of America, which, in each case, are not callable or redeemable at the option of the issuer thereof, and shall also include a depository receipt issued by a bank (as defined in Section 3(a)(2) of the Securities Act) as custodian with respect to any such U.S. Government Obligations or a specific payment of principal of or interest on any such U.S. Government Obligations held by such custodian for the account of the holder of such depository receipt; *provided* that (except as required by law) such custodian is not authorized to make any deduction from the amount payable to the holder of such depository receipt from any amount received by the custodian in respect of the U.S. Government Obligations or the specific payment of principal of or interest on the U.S. Government Obligations evidenced by such depository receipt.

“U.S. Lender” means any Lender other than a Non-U.S. Lender.

“UK Financial Institution” means any BRRD Undertaking (as such term is defined under the PRA Rulebook (as amended from time to time) promulgated by the United Kingdom Prudential Regulation Authority) or any person falling within IFPRU 11.6 of the FCA Handbook (as amended from time to time) promulgated by the United Kingdom Financial Conduct Authority, which includes certain credit institutions and investment firms, and certain affiliates of such credit institutions or investment firms.

“UK Resolution Authority” means the Bank of England or any other public administrative authority having responsibility for the resolution of any UK Financial Institution.

“Unfunded Current Liability” means, with respect to any Plan, the amount, if any, by which the Accumulated Benefit Obligation (as defined under Statement of Financial Accounting Standards No. 87 or any successor thereto (“SFAS 87”)) under the Plan as of the close of its most recent plan year, determined in accordance with SFAS 87 as in effect on the Closing Date, exceeds the value of the Plan assets (as defined under Section 430(g)(3)(A) of the Code without regard to the averaging which may be allowed under Section 430(g)(3)(B) of the Code) allocable thereto and determined as of the close of such plan year.

“Unrestricted Cash” means cash or Cash Equivalents of the Borrower or any Subsidiary Guarantor that would not appear as “restricted” on a consolidated balance sheet of the Borrower or any Subsidiary Guarantor, and (in the case of Section 4.01(q), subject to Section 5.34), held in deposit accounts subject to an Account Control Agreement and is free and clear of all Liens (other than Permitted Liens).

“US Special Resolution Regimes” has the meaning assigned to such term in Section 8.24.

“USA Patriot Act” means the U.S.A. Patriot Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001).

“USD LIBOR” means the London interbank offered rate for U.S. dollars.

“Variable Amortization Percentage” shall mean, as of any date of determination, 25.0%; *provided*, that, in the event, as of any date of determination, (a) the aggregate principal amount of Loans outstanding under this Agreement shall be less than \$75,000,000 and (b) the Consolidated First Lien Leverage Ratio of the Borrower and Subsidiary Guarantors as of the last day of the most recently ended Test Period shall be less than 0.50:1.00, the Variable Amortization Percentage shall be 0.0%.

“Variable Amortization Trigger Date” has the meaning assigned to such term in Section 2.04(a)(iii).

“Voting Procedures Order” shall have the meaning assigned to such term in Section 7.11.

“Voting Stock” of any Person as of any date means the Capital Stock of such Person that is at the time entitled to vote in the election of the Board of Directors of such Person.

“Weighted Average Life to Maturity” means, when applied to any Indebtedness or Disqualified Stock or Preferred Stock, as the case may be, at any date, the quotient obtained by dividing (a) the sum of the products of the number of years from the date of determination to the date of each successive scheduled principal payment of such Indebtedness or redemption or similar payment with respect to such Disqualified Stock or Preferred Stock multiplied by the amount of such payment, by (b) the sum of all such payments.

“Wholly Owned Restricted Subsidiary” means any Wholly Owned Subsidiary that is a Restricted Subsidiary.

“Wholly Owned Subsidiary” of any Person means a Subsidiary of such Person 100% of the outstanding Capital Stock or other ownership interests of which (other than directors’ qualifying shares or shares required pursuant to applicable law) shall at the time be owned by such Person or by one or more Wholly Owned Subsidiaries of such Person.

“Write-Down and Conversion Powers” means, (a) with respect to any EEA Resolution Authority, the write-down and conversion powers of such EEA Resolution Authority from time to time under the Bail-In Legislation for the applicable EEA Member Country, which write-down and conversion powers are described in the EU Bail-In Legislation Schedule, and (b) with respect to the United Kingdom, any powers of the applicable Resolution Authority under the Bail-In Legislation to cancel, reduce, modify or change the form of a liability of any UK Financial Institution or any contract or instrument under which that liability arises, to convert all or part of that liability into shares, securities or obligations of that person or any other person, to provide that any such contract or instrument is to have effect as if a right had been exercised under it or to suspend any obligation in respect of that liability or any of the powers under that Bail-In Legislation that are related to or ancillary to any of those powers.

SECTION 1.02. Terms Generally. The definitions set forth or referred to in Section 1.01 shall apply equally to both the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine and neuter forms. The words “*include*,” “*includes*” and “*including*” shall be deemed to be followed by the phrase “*without limitation*.” All references herein to *Articles*, *Sections*, *Exhibits* and *Schedules* shall be deemed references to Articles and Sections of, and Exhibits and Schedules to, this Agreement unless the context shall otherwise require. Except as otherwise expressly provided herein, any reference in this Agreement to any Loan Document means such document as amended, restated, supplemented or otherwise modified from time to time. Except as otherwise expressly provided herein, all terms of an accounting or financial nature shall be construed in accordance with GAAP.

SECTION 1.03. Accounting Terms. All accounting terms not specifically or completely defined herein shall be construed in conformity with, and all financial data (including financial ratios and other financial calculations) required to be submitted pursuant to this Agreement shall be prepared in conformity with, GAAP, except as otherwise specifically prescribed herein; *provided, however,* that if the Borrower notifies the Administrative Agent that the Borrower requests an amendment to any provision hereof to eliminate the effect of any change occurring after the Closing Date in GAAP or in the application thereof on the operation of such provision (or if the Administrative Agent notifies the Borrower that the Required Lenders request an amendment to any provision hereof for such purpose), regardless of whether any such notice is given before or after such change in GAAP or in the application thereof, then such provision shall be interpreted on the basis of GAAP as in effect and applied immediately before such change shall have become effective until such notice shall have been withdrawn or such provision amended in accordance herewith.

SECTION 1.04. Rounding. Any financial ratios required to be maintained or complied with by the Borrower pursuant to this Agreement (or required to be satisfied in order for a specific action to be permitted under this Agreement) shall be calculated by dividing the appropriate component by the other component,

carrying the result to one place more than the number of places by which such ratio is expressed herein and rounding the result up or down to the nearest number (with a rounding-up if there is no nearest number).

SECTION 1.05. Times of Day. Unless otherwise specified, all references herein to times of day shall be references to New York City (daylight saving or standard, as applicable).

SECTION 1.06. Timing of Payment or Performance. When the payment of any obligation or the performance of any covenant, duty or obligation is stated to be due or performance required on a day which is not a Business Day, the date of such payment (other than as described in Section 2.07) or performance shall extend to the immediately succeeding Business Day.

SECTION 1.07. Hedging Requirements Generally; Hedge Unwinding. For purposes of any determination with respect to Hedging Obligations or any other calculation under or requirement of this Agreement in respect of hedging shall be calculated on a “barrel of oil equivalent” basis. All references to the “unwinding” (or any cognate thereof) of a hedge shall mean the monetization of a hedge position, whether by mutual agreement to terminate or “tear up”, in connection with the designation of an early termination date (or any similar concept) with respect to, or the settlement of such hedge position.

SECTION 1.08. Certain Determinations. For purposes of determining compliance with any of the covenants set forth in Article V, but subject to any limitation expressly set forth therein, as applicable, at any time (whether at the time of incurrence or thereafter), any Lien, Investment, Indebtedness, disposition, Restricted Payment, Affiliate transaction, prepayment, redemption or the consummation of any other transaction meets the criteria of one, or more than one, of the categories permitted pursuant to Article V, as applicable, the Borrower shall, in its good faith discretion, determine under which category such Lien, Investment, Indebtedness, Asset Sale, Restricted Payment, Affiliate transaction, prepayment, redemption or the consummation of any other transaction (or, in each case, any portion thereof) is permitted.

SECTION 1.09. Making or Maintaining LIBOR Loans.

(a) Changed Circumstances/Temporary LIBOR Unavailability. In the event that the Administrative Agent determines (which determination shall be final and conclusive and binding upon all parties hereto), on any interest rate determination date with respect to any LIBOR Loans, that (i) subject to subsection (b) below and Sections 2.08 and 2.09, dollar deposits are not being offered to banks in the London interbank eurodollar market for the applicable amount and Interest Period of such LIBOR Loans, (ii) by reason of circumstances affecting the London interbank market adequate and fair means do not exist for ascertaining the interest rate applicable to such LIBOR Loans on the basis provided for in the definition of LIBOR, or (iii) LIBOR does not adequately and fairly reflect the cost to Lenders of making or maintaining such LIBOR Loans during such Interest Period, the Administrative Agent will reasonably promptly give notice to the Borrower and each Lender of such determination, whereupon (A) no Loans may be made as, or converted to, LIBOR Loans until such time as Administrative Agent notifies the Borrower and Lenders that the circumstances giving rise to such notice no longer exist, and (B) any Notice of Borrowing or Interest Period Election Request given by the Borrower with respect to the Loans in respect of which such determination was made shall be deemed to be rescinded by the Borrower.

(b) Benchmark Replacement Setting. Notwithstanding anything to the contrary herein or in any other Loan Document:

(i) Replacing Adjusted LIBOR. On March 5, 2021 the Financial Conduct Authority (“FCA”), the regulatory supervisor of USD LIBOR’s administrator (“IBA”), announced in a public statement the future cessation or loss of representativeness of overnight/Spot Next, 1-month, 3-month, 6-month and 12-month USD LIBOR tenor settings. On the earlier of (i) the date that all Available Tenors of USD LIBOR have either permanently or indefinitely ceased to be provided by IBA or have been announced by the FCA pursuant to public statement or publication of information to be no longer

representative and (ii) the Early Opt-in Effective Date, if the then-current Benchmark is USD LIBOR, the Benchmark Replacement will replace such Benchmark for all purposes hereunder and under any Loan Document in respect of any setting of such Benchmark on such day and all subsequent settings without any amendment to, or further action or consent of any other party to this Agreement or any other Loan Document. If the Benchmark Replacement is Daily Simple SOFR, all interest payments will be payable on a quarterly basis.

(ii) Replacing Future Benchmarks. Upon the occurrence of a Benchmark Transition Event, the Benchmark Replacement will replace the then-current Benchmark for all purposes hereunder and under any Loan Document in respect of any Benchmark setting at or after 5:00 p.m. (New York City time) on the fifth (5th) Business Day after the date notice of such Benchmark Replacement is provided to the Lenders without any amendment to, or further action or consent of any other party to, this Agreement or any other Loan Document, so long as the Administrative Agent has not received, by such time, written notice of objection to such Benchmark Replacement from Lenders comprising the Required Lenders. At any time that the administrator of the then-current Benchmark has permanently or indefinitely ceased to provide such Benchmark or such Benchmark has been announced by the regulatory supervisor for the administrator of such Benchmark pursuant to public statement or publication of information to be no longer representative of the underlying market and economic reality that such Benchmark is intended to measure and that representativeness will not be restored, the Borrower may revoke any request for a borrowing of, conversion to or continuation of Loans to be made, converted or continued that would bear interest by reference to such Benchmark until the Borrower's receipt of notice from the Administrative Agent that a Benchmark Replacement has replaced such Benchmark, and, failing that, the Borrower will be deemed to have converted any such request into a request for a borrowing of or conversion to ABR Loans. During the period referenced in the foregoing sentence, the component of ABR based upon the Benchmark will not be used in any determination of ABR.

(iii) Benchmark Replacement Conforming Changes. In connection with the implementation and administration of a Benchmark Replacement, the Administrative Agent will have the right to make Benchmark Replacement Conforming Changes from time to time and, notwithstanding anything to the contrary herein or in any other Loan Document, any amendments implementing such Benchmark Replacement Conforming Changes will become effective without any further action or consent of any other party to this Agreement or any other Loan Document.

(iv) Notices; Standards for Decisions and Determinations. The Administrative Agent will promptly notify the Borrower and the Lenders of (i) the implementation of any Benchmark Replacement and (ii) the effectiveness of any Benchmark Replacement Conforming Changes. Any determination, decision or election that may be made by the Administrative Agent or, if applicable, any Lender (or group of Lenders) pursuant to this Section 1.09, including any determination with respect to a tenor, rate or adjustment or the occurrence or non-occurrence of an event, circumstance or date and any decision to take or refrain from taking any action, will be conclusive and binding absent manifest error and may be made in its or their sole discretion and without consent from any other party to this Agreement or any other Loan Document, except, in each case, as expressly required pursuant to this Section 1.09.

(v) Unavailability of Tenor of Benchmark. Notwithstanding anything to the contrary herein or in any other Loan Document, at any time (including in connection with the implementation of a Benchmark Replacement), (i) if the then-current Benchmark is a term rate (including Term SOFR or LIBOR) and either (A) any tenor for such Benchmark is not displayed on a screen or other information service that publishes such rate from time to time as selected by the Administrative Agent in its reasonable discretion or (B) the regulatory supervisor for the administrator of such Benchmark has provided a public statement or publication of information announcing that any tenor for such Benchmark is or will be no longer representative, then the Administrative Agent and the

Borrower may modify the definition of "Interest Period" for any Benchmark setting at or after such time to remove such unavailable or non-representative tenor and (ii) if a tenor that was removed pursuant to clause (i) above either (A) is subsequently displayed on a screen or information service for a Benchmark (including a Benchmark Replacement) or (B) is not, or is no longer, subject to an announcement that it is or will no longer be representative for a Benchmark (including a Benchmark Replacement), then the Administrative Agent may modify the definition of "Interest Period" for all Benchmark settings at or after such time to reinstate such previously removed tenor.

SECTION 1.10. Divisions. For all purposes under the Loan Documents, in connection with any division or plan of division under Delaware law (or any comparable event under a different jurisdiction's laws): (a) if any asset, right, obligation or liability of any Person becomes the asset, right, obligation or liability of a different Person, then it shall be deemed to have been transferred from the original Person to the subsequent Person, and (b) if any new Person comes into existence, such new Person shall be deemed to have been organized on the first date of its existence by the holders of its Equity Interests at such time.

SECTION 1.11. Deemed Funding of Loans. All references to any Lender "making" or "funding" a Loan or a Loan being "made" or "funded" (or any similar concept) by a Lender shall for all purposes hereunder, be a reference to the deemed making or funding of such Loan by such Lender or such Loan being deemed made or funded (or any similar concept) by such Lender.

SECTION 1.12. Certain Calculations and Tests. In the event that the Borrower or any of its Restricted Subsidiaries Incurs, repays, repurchases or redeems any Indebtedness (other than in the case of any Qualified Receivables Financing, in which case interest expense shall be computed based upon the average daily balance of such Indebtedness during the applicable period) or issues, repurchases or redeems Disqualified Stock or Preferred Stock subsequent to the commencement of the period for which any financial ratio or test (including, without limitation, the Consolidated First Lien Leverage Ratio, Consolidated First Lien Net Leverage Ratio, the Consolidated Total Net Leverage Ratio Asset Coverage Ratio or any other financial covenant) is being calculated but prior to the event for which the calculation is made (the "Calculation Date"), then such calculation shall give pro forma effect to such Incurrence, repayment, repurchase or redemption of Indebtedness, or such issuance, repurchase or redemption of Disqualified Stock or Preferred Stock, as if the same had occurred at the beginning of the applicable four-quarter period.

For purposes of this definition, whenever pro forma effect is to be given to any event, the pro forma calculations shall be made in good faith by a responsible financial or accounting officer of the Borrower.

If any Indebtedness bears a floating rate of interest and is being given pro forma effect, the interest on such Indebtedness shall be calculated as if the rate in effect on the Calculation Date had been the applicable rate for the entire period (taking into account any Hedging Obligations applicable to such Indebtedness if such Hedging Obligation has a remaining term in excess of 12 months). Interest on a Capitalized Lease Obligation shall be deemed to accrue at an interest rate reasonably determined by a responsible financial or accounting officer of the Borrower to be the rate of interest implicit in such Capitalized Lease Obligation in accordance with GAAP.

For purposes of this definition, any amount in a currency other than U.S. Dollars will be converted to U.S. Dollars based on the average exchange rate for such currency for the most recent twelve month period immediately prior to the date of determination in a manner consistent with that used in calculating EBITDAX for the applicable period.

ARTICLE II

The Credits

SECTION 2.01. Loans.

(a) Subject to and upon the terms and conditions herein set forth, each Lender severally agrees that it shall be deemed to have made a Loan or Loans on the Closing Date to the Borrower in U.S. Dollars in an aggregate principal amount set forth for such Lender on Schedule 2.01. The initial aggregate principal amount of the Loans shall be \$118,599,082.31. The Loans (i) shall be deemed made on the Closing Date and (ii) may be repaid or prepaid in accordance with the provisions hereof, but once repaid or prepaid, may not be reborrowed.

(b) Each Lender may at its option make any Loan by causing any domestic or foreign branch or Affiliate of such Lender to make such Loan; *provided* that (i) any exercise of such option shall not affect the obligation of the Borrower to repay such Loan and (ii) in exercising such option, such Lender shall use its reasonable efforts to minimize any increased costs to the Borrower resulting therefrom (which obligation of the Lender shall not require it to take, or refrain from taking, actions that it determines would result in increased costs for which it will not be compensated hereunder or that it determines would be otherwise disadvantageous to it and in the event of such request for costs for which compensation is provided under this Agreement, the provisions of Section 2.08 shall apply).

SECTION 2.02. Existing Loans. The parties hereto acknowledge and agree that an aggregate principal amount of “Loans” under and as defined in the Prepetition FLFO Credit Agreement (the “Existing Loans”) equal to \$118,599,082.31 remains outstanding immediately prior to the Closing Date. Subject to the terms and conditions set forth herein, each Lender, severally and not jointly, agrees that the Existing Loans made by such Lender under the Prepetition FLFO Credit Agreement and outstanding on the Closing Date immediately prior to giving effect to this Agreement shall be converted into Loans in a principal amount equal to its Existing Loans and such Loans shall be deemed made pursuant to this Agreement on the Closing Date as set forth in Section 2.01(a). The conversion by a Lender of all or a portion of its Existing Loans shall be deemed to satisfy, dollar for dollar, such Lender’s obligation to make Loans on the Closing Date. Such Existing Loans of each Lender shall hereafter be referred to as “Loans” and on and after the Closing Date shall have all of the rights and benefits of Loans as set forth in this Agreement and the other Loan Documents. For the avoidance of doubt, such conversion of Existing Loans into Loans hereunder shall be deemed a “Borrowing” for all purposes under this Agreement.

SECTION 2.03. Notice of Borrowing.

(a) For the Borrowing made on the Closing Date, the Borrower shall give the Administrative Agent written notice (or telephonic notice promptly confirmed in writing) on or prior to the Closing Date. The notice (a “Notice of Borrowing”) shall be revocable if any of the conditions in Section 4.01 that are not reasonably within the control of the Borrower are not satisfied or waived. Such Notice of Borrowing shall specify (i) the aggregate principal amount of the Loans to be made, (ii) the proposed date of the Loans (which shall be a Business Day), (iii) whether such Loans are to be ABR Loans or LIBOR Loans and, if LIBOR Loans, the initial Interest Period applicable thereto, and (iv) remittance instructions for disbursement of the proceeds of the Loans. The Notice of Borrowing shall be in substantially the form of Exhibit E. The Administrative Agent shall promptly give each Lender written notice of the proposed borrowing of Loans, of such Lender’s proportionate share thereof and of the other matters covered by the related Notice of Borrowing.

SECTION 2.04. Repayment of Loans; Evidence of Debt.

(a) The Borrower hereby unconditionally promises to repay, in U.S. Dollars, the outstanding principal amount of the Loans to the Administrative Agent for the account of each Lender:

(i) commencing with the fiscal quarter ending [●], 2021³, on the last Business Day of each fiscal quarter, in an amount equal to \$3,750,000;

(ii) on December 31, 2021, in an aggregate amount equal to the outstanding principal amount of Loans outstanding under this Agreement minus \$100,000,000; provided that, for the avoidance of doubt, if the aggregate principal amount of the Loans outstanding on such date is less than \$100,000,000, no such prepayment is required;

(iii) commencing with the fiscal quarter ending [●], 2022⁴ (the “Variable Amortization Trigger Date”), on the last Business Day of each fiscal quarter, in an amount equal to the Variable Amortization Percentage as of the last day of the immediately preceding fiscal quarter of Consolidated Excess Cash at end of such fiscal quarter; provided that, if such payment would cause the outstanding principal balance of the Loans to be less than \$75,000,000, then such payment shall only be required in the amount necessary to reduce the outstanding principal balance of the Loans to \$75,000,000; and

(iv) on the Maturity Date, in an amount equal to the then unpaid principal amount of each Loan of such Lender to the Borrower;

provided that all prepayments under this Section 2.04(a) shall be accompanied by all accrued interest thereon, together with, in the case of any such prepayment of a LIBOR Loan on a date other than the last day of an Interest Period therefor, any amounts owing in respect of such LIBOR Loan pursuant to Section 2.04(a).

(b) Each Lender shall maintain in accordance with its usual practice an account or accounts evidencing the indebtedness of the Borrower to the appropriate Lending Office of such Lender resulting from the Loan made by such Lending Office of such Lender from time to time, including the amounts of principal and interest payable and paid to such Lending Office of such Lender from time to time under this Agreement.

(c) The Administrative Agent, acting for this purpose as a non-fiduciary agent of the Borrower, shall maintain the Register pursuant to Section 8.06(b)(iv), and a subaccount for each Lender, in which the Register and subaccounts (taken together) shall be recorded (i) the amount of the Loans made hereunder and the Interest Period(s) applicable thereto, (ii) the amount of any principal or interest due and payable or to become due and payable from the Borrower to each Lender hereunder and (iii) the amount of any sum received by the Administrative Agent hereunder from the Borrower and each Lender’s share thereof.

(d) The entries made in the Register and accounts and subaccounts maintained pursuant to clauses (b) and (c) of this Section 2.04 shall, to the extent permitted by applicable law, be prima facie evidence of the existence and amounts of the obligations of the Borrower therein recorded; *provided, however,* that the failure of any Lender or the Administrative Agent to maintain such account, such Register or such subaccount, as applicable, or any error therein, shall not in any manner affect the obligation of the Borrower to repay (with applicable interest) the Loan made to the Borrower by such Lender in accordance with the terms of this Agreement; *provided further* that in the event of any conflict between the accounts maintained by any Lender and those maintained by the Administrative Agent, the Register and the corresponding accounts maintained by the Administrative Agent shall control, absent manifest error.

³ NTD: To be the fiscal quarter during which the Closing Date occurs.

⁴ NTD: To be the fiscal quarter during which the first anniversary of the Closing Date occurs.

(e) Any Lender may request that Loans made by it be evidenced by a Note. In such event, the Borrower shall prepare, execute and deliver to such Lender a Note payable to such Lender or its registered assigns and in substantially the form attached hereto as Exhibit B.

SECTION 2.05. Other Fees. The Borrower shall pay to the Administrative Agent such fees as shall have been separately agreed upon in the Fee Letter in the amounts and at the times specified in the Fee Letter. Such fees shall be fully earned when paid and shall not be refundable for any reason whatsoever (except as expressly agreed between the Borrower and the Administrative Agent).

SECTION 2.06. Interest.

(a) (i) Interest on each Loan that is a LIBOR Loan will accrue and be payable at a rate per annum equal to Adjusted LIBOR plus the Applicable Margin and shall be payable in cash, and (ii) interest on each Loan that is an ABR Loan will accrue and be payable at a rate per annum equal to ABR plus the Applicable Margin and shall be payable in cash, each rate as determined by the Administrative Agent. Each determination shall, absent clearly demonstrable error, be final and conclusive and binding on all parties hereto.

(b) (i) At any time when an Event of Default (other than an Event of Default pursuant to Section 6.01(a) or Section 6.01(e)) exists (whether at the stated maturity, by acceleration or otherwise), upon the election of the Required Lenders, or (ii) at any time when an Event of Default pursuant to Section 6.01(a) or Section 6.01(e) (whether at the stated maturity, by acceleration or otherwise) exists, as applicable, all outstanding amounts shall bear interest at a rate per annum that is (x) in the case of principal, the rate that would otherwise be applicable thereto plus 2.00%, (y) in the case of any interest (and premium, if any), to the extent permitted by applicable law, the then-effective rate plus 2.00% and (z) in the case of any amount not specified in subclause (x) or (y) above, a rate per annum equal to the rate per annum otherwise payable at such time on ABR Loans, plus 2.00%. Interest accruing at the rates set forth in this paragraph (b) shall be payable on demand.

(c) Interest on each Loan shall accrue from and including the date on which such Loan is made to but excluding the date of any repayment thereof and shall be payable (i) on each Interest Payment Date, and (ii) on any prepayment (on the amount prepaid), at maturity (whether by acceleration or otherwise) and, after such maturity, on demand.

(d) All computations of interest hereunder shall be calculated on the basis of a 360-day year for the actual days elapsed, except that interest computed by reference to the ABR at times when the ABR is based on the prime rate shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and in each case shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(e) The Administrative Agent, upon determining Adjusted LIBOR or ABR for any Interest Period, shall promptly notify the Borrower and the relevant Lenders thereof. Each such determination shall, absent clearly demonstrable error, be final and conclusive and binding on all parties hereto. The Administrative Agent shall, upon the request of any Lender, provide the interest rate then in effect with respect to the applicable Loans.

(f) Interest on Loans made by Lenders as of the Closing Date shall accrue from and after the Closing Date in accordance with the terms of this Agreement.

SECTION 2.07. Interest Periods. Notwithstanding anything to the contrary contained above, if any Interest Period would otherwise expire on a day that is not a Business Day, such Interest Period shall expire on the next succeeding Business Day; *provided* that if any Interest Period would otherwise expire (i) on a day that is not a Business Day but is a day of the month after which no further Business Day occurs in such month, such

Interest Period shall expire on the next preceding Business Day and (ii) on a day that is after the Maturity Date, such Interest Period shall expire on the Maturity Date.

SECTION 2.08. Increased Costs, Illegality, etc.

(a) In the event that:

(i) the Administrative Agent shall have reasonably determined (which determination shall, absent clearly demonstrable error, be final and conclusive and binding upon all parties hereto) on any date for determining the LIBOR for any Interest Period that (A) deposits in the principal amounts of the Loans comprising such LIBOR Loan are not generally available in the relevant market or (B) by reason of any changes arising on or after the Closing Date affecting the interbank LIBOR market, adequate and fair means do not exist for ascertaining the applicable interest rate on the basis provided for in the definition of LIBOR; or

(ii) a Change in Law occurring at any time after the Closing Date shall (A) impose, modify or deem applicable any reserve, special deposit, compulsory loan, insurance charge or similar requirement against assets of, deposits with or for the account of, or credit extended by, any Lender, (B) subject any Lender or the Administrative Agent to any Tax (other than (i) Indemnified Taxes or (ii) Excluded Taxes) on its loans, loan principal, commitments or other obligations, or its deposits, reserves, other liabilities or capital attributable thereto, or (C) impose on any Lender or the London interbank market any other condition, cost or expense (other than Taxes) affecting this Agreement or LIBOR Loans made by such Lender, which, in the case of clause (A), (B) or (C) results in the cost to such Lender or the Administrative Agent of making, converting into, continuing or maintaining LIBOR Loans increasing by an amount or the amounts received or receivable by such Lender or the Administrative Agent hereunder with respect to the foregoing shall be reduced; or

(iii) any Lender, shall have reasonably determined (which determination shall, absent clearly demonstrable error, be final and conclusive and binding upon all parties hereto), at any time, that the making or continuance of any LIBOR Loan has become unlawful as a result of compliance by such Lender in good faith with any Requirement of Law (or would conflict with any such Requirement of Law not having the force of law even though the failure to comply therewith would not be unlawful);

then, and in any such event, such Lenders (or the Administrative Agent, in the case of clause (i) or (ii)(B) above) shall within a reasonable time thereafter give written notice to the Borrower and to the Administrative Agent of such determination (which notice the Administrative Agent shall promptly transmit to each of the other Lenders). Thereafter (x) in the case of clause (i) above, LIBOR Loans shall no longer be available until such time as the Administrative Agent notifies the Borrower and the Lenders that the circumstances giving rise to such notice by the Administrative Agent no longer exist (which notice the Administrative Agent agrees to give at such time when such circumstances no longer exist), and any Notice of Borrowing given by the Borrower with respect to LIBOR Loans that have not yet been incurred shall be deemed rescinded by the Borrower, (y) in the case of clause (ii) above, the Borrower shall pay to such Lender or the Administrative Agent, promptly (but no later than ten days) after receipt of written demand therefor such additional amounts as shall be required to compensate such Lender or the Administrative Agent for such increased costs or reductions in amounts receivable hereunder (it being agreed that a written notice as to the additional amounts owed to such Lender or the Administrative Agent submitted to the Borrower by such Lender or the Administrative Agent shall, absent clearly demonstrable error, be final and conclusive and binding upon all parties hereto) and (z) in the case of clause (iii) above, the Borrower shall take one of the actions specified in Section 2.08(b) as promptly as possible and, in any event, within the time period required by applicable Requirements of Law.

(b) At any time that any LIBOR Loan is affected by the circumstances described in Section 2.08(a)(ii) or (iii), the Borrower may (and in the case of a LIBOR Loan affected pursuant to Section 2.08(a)(iii)) either (1) if the affected LIBOR Loan is then being made pursuant to a borrowing, cancel such borrowing by giving the Administrative Agent telephonic notice (confirmed promptly in writing) thereof on the same date that the Borrower was notified by a Lender pursuant to Section 2.08(a)(ii) or (iii) or (2) if the affected LIBOR Loan is then outstanding, upon at least three Business Days' notice to the Administrative Agent, require the affected Lender to convert each such LIBOR Loan into an ABR Loan; *provided* that if more than one Lender is affected at any time, then all affected Lenders must be treated in the same manner pursuant to this Section 2.08(b).

(c) If, after the Closing Date, any Change in Law relating to capital adequacy of any Lender or compliance by any Lender or its parent with any Change in Law relating to capital adequacy occurring after the Closing Date, has or would have the effect of reducing the rate of return on such Lender's or its parent's capital or assets as a consequence of such Lender's commitments or obligations hereunder to a level below that which such Lender or its parent could have achieved but for such Change in Law (taking into consideration such Lender's or its parent's policies with respect to capital adequacy), then from time to time, promptly (but in any event no later than ten days) after written demand by such Lender (with a copy to the Administrative Agent), the Borrower shall pay to such Lender such additional amount or amounts as will compensate such Lender or its parent for such reduction, it being understood and agreed, however, that a Lender shall not be entitled to such compensation as a result of such Lender's compliance with, or pursuant to any request or directive to comply with, any applicable Requirement of Law as in effect on the Closing Date. Each Lender, upon determining in good faith that any additional amounts will be payable pursuant to this Section 2.08(c), will give prompt written notice thereof to the Borrower, although the failure to give any such notice shall not, subject to Section 2.11, release or diminish the Borrower's obligations to pay additional amounts pursuant to this Section 2.08(c) upon receipt of such notice.

SECTION 2.09. Compensation. If (a) any payment of principal of any Loan is made by the Borrower to or for the account of a Lender other than on the last day of the Interest Period for such Loan as a result of a payment pursuant to Section 2.12, as a result of acceleration of the maturity of the Loans pursuant to Article VI or for any other reason, (b) there occurs any failure to borrow, convert, continue or prepay any LIBOR Loan on the date specified in any notice delivered pursuant hereto or (c) there occurs any assignment of any LIBOR Loan other than on the last day of the Interest Period applicable thereto as a result of a request by the Borrower pursuant to Section 8.07, the Borrower shall, after receipt of a written request by such Lender, pay to the Administrative Agent for the account of such Lender any amounts required to compensate such Lender for any additional losses, costs or expenses that such Lender may reasonably incur as a result of such payment, or failure to prepay, including any loss, cost or expense (excluding loss of anticipated profits) actually incurred by reason of the liquidation or reemployment of deposits or other funds acquired by any Lender to fund or maintain such Loan. A certificate of any Lender setting forth any amount that such Lender is entitled to receive pursuant to this Section 2.09 shall be delivered to the Borrower and shall be conclusive absent manifest error. The Borrower shall pay such Lender the amount shown as due on such certificate within ten days after receipt thereof, unless such amount is due on an earlier date in accordance with Section 2.12(c).

SECTION 2.10. Change of Lending Office. Each Lender agrees that, upon the occurrence of any event giving rise to the operation of Section 2.08(a)(ii), 2.08(a)(iii), 2.08(c) or 2.15 with respect to such Lender, it will, if requested by the Borrower use reasonable efforts (subject to overall policy considerations of such Lender) to designate another lending office for any Loans affected by such event; *provided* that such designation does not cause such Lender or its lending office to suffer any economic, legal or regulatory disadvantage, with the object of avoiding the consequence of the event giving rise to the operation of any such Section. Nothing in this Section 2.10 shall affect or postpone any of the obligations of the Borrower or the right of any Lender provided in Section 2.08 or 2.15.

SECTION 2.11. Notice of Certain Costs. Notwithstanding anything in this Agreement to the contrary, to the extent any notice required by Section 2.08 or 2.09 is given by any Lender more than 270 days

after such Lender has knowledge (or should have had knowledge) of the occurrence of the event giving rise to the additional cost, reduction in amounts, loss, tax or other additional amounts described in such Sections, such Lender shall not be entitled to compensation under Section 2.08 or 2.09, as the case may be, for any such amounts incurred or accruing prior to the 271st day prior to the giving of such notice to the Borrower; *provided* that if a Change in Law that gives rise to such additional amounts is retroactive, then the 270-day period referred to above shall be extended to include the period of retroactive effect thereof.

SECTION 2.12. Voluntary Prepayments.

(a) The Borrower shall have the right at any time and from time to time to prepay any Loan in whole or in part, without premium or penalty, in an aggregate principal amount that is an integral multiple of \$500,000 and not less than \$1,000,000 or, if less, the amount outstanding, upon prior notice to the Administrative Agent by telephone (confirmed by telecopy), not less than three Business Days prior to the date of prepayment, which notice shall be irrevocable except to the extent provided below in Section 2.12(b). Each such notice shall be signed by an Authorized Officer of the Borrower and shall specify the date and amount of such prepayment and the Type(s) of Loans to be prepaid and, if LIBOR Loans are to be prepaid, the Interest Period(s) of such Loans. The Administrative Agent will promptly notify each applicable Lender of its receipt of each such notice, and of the amount of such Lender's pro rata share of such prepayment. Each prepayment of Loans under this Section 2.12(a) shall be allocated as directed by the Borrower and shall be applied pro rata to the Lenders, based upon the outstanding principal amounts owing to each such Lender.

(b) Notwithstanding anything to the contrary contained in this Agreement, the Borrower may rescind any notice of prepayment made under Section 2.12(a) by notice to the Administrative Agent a reasonable time prior to the specified effective time of such prepayment if such prepayment would have resulted from a refinancing of all or any portion of the Loans, which refinancing shall not be consummated or shall otherwise be delayed.

(c) All prepayments under this Section 2.12 shall be accompanied by all accrued interest thereon, together with, in the case of any such prepayment of a LIBOR Loan on a date other than the last day of an Interest Period therefor, any amounts owing in respect of such LIBOR Loan pursuant to Section 2.09.

SECTION 2.13. Mandatory Prepayments.

(a) Asset Sales.

(i) If the Borrower and its Restricted Subsidiaries have received Net Proceeds from one or more Asset Sales (including, for the avoidance of doubt, Net Proceeds of a Mexico Liquidity Event (including those Net Proceeds of a Mexico Liquidity Event received from the Closing Date Unrestricted Subsidiary pursuant to Section 5.33)), Hedge Unwind Events, Extraordinary Receipt Events or Casualty Events, not later than the third Business Day following the date of receipt of any such Net Proceeds, an amount equal to 100% of such Net Proceeds shall be applied as a mandatory prepayment of the Loans in accordance with Section 2.13(e); *provided*, that (A)(1) with respect to Hedge Unwind Events, until the aggregate amount of Hedge Unwind Proceeds received from one or more Hedge Unwind Events exceeds \$5,000,000 in any fiscal year, no such prepayment shall be required during such fiscal year, (2) with respect to Asset Sales of assets constituting Proved Developed Producing Reserves, Proved Developed Non-Producing Reserves and/or related infrastructure assets (other than Mexico Liquidity Events) (any such Asset Sale, a "Specified Asset Sale"), until the aggregate amount of Net Proceeds received from one or more such Specified Asset Sales exceeds \$15,000,000 in any fiscal year, no such prepayment shall be required during such fiscal year and any such prepayment shall only be required with Net Proceeds in excess of such threshold, (3) with respect to any Asset Sale (other than a Specified Asset Sale or a Mexico Liquidity Event), until the aggregate amount of Net Proceeds received from one or more of such Asset Sales exceeds \$50,000,000 on a cumulative basis

calculated from the Closing Date, no such prepayment shall be required and any such prepayment shall only be required with Net Proceeds in excess of such threshold and (4) with respect to any Extraordinary Receipt Event or Casualty Event, until the aggregate amount of Extraordinary Receipts and/or Net Proceeds of a Casualty Event received from one or more Extraordinary Receipt Events and/or Casualty Events exceeds \$10,000,000 in any fiscal year, no such prepayment shall be required during such fiscal year and any such prepayment shall only be required with Net Proceeds in excess of such threshold and (B) at the Borrower's election and so long as no Event of Default has occurred and is continuing (1) following the receipt of any Net Proceeds described in the foregoing clauses (A)(2) and (A)(3) in excess of the respective threshold described therein (such excess Net Proceeds, "Excess Asset Sale Proceeds"), the Borrower may reinvest up to 50% of such Excess Asset Sale Proceeds in additional Oil and Gas Properties and/or capital expenditures related to existing Oil and Gas Properties, in each case, within 365 days following the receipt thereof (the "Reinvestment Date") and the remaining 50% of such Excess Asset Sale Proceeds shall be required to be applied in accordance with Section 2.13(e); *provided*, that, to the extent any such Excess Asset Sale Proceeds were received from Specified Asset Sales, such Excess Asset Sale Proceeds shall be reinvested in additional Oil and Gas Properties constituting Proved Developed Producing Reserves and/or capital expenditures on existing Oil and Gas Properties solely to the extent constituting Proved Developed Producing Reserves, Proved Developed Non-Producing Reserves or Proved Developed Behind Pipe Reserves (unless otherwise agree by the Administrative Agent in its sole discretion) and (2) following the receipt of Net Proceeds from any Casualty Event in excess of the threshold described in clause (A)(4) above (such excess Net Proceeds, "Excess Casualty Event Proceeds"), the Borrower may reinvest up to 100% of such Excess Casualty Event Proceeds on or prior to the applicable Reinvestment Date in replacement and/or repair of the property subject to such Casualty Event; *provided*, that the aggregate amount of Excess Casualty Event Proceeds so reinvested shall not exceed the amount necessary to replace and/or repair the property subject to such Casualty Event and any remaining amount of such Excess Casualty Event Proceed shall be applied in accordance with Section 2.13(e). If on the applicable Reinvestment Date, any portion of such Net Proceeds has not been so reinvested, the Borrower will make a prepayment of the Loans, to the extent required above.

(ii) Notwithstanding any other provisions of this Section 2.13(a) and other than with respect to a Mexico Liquidity Event, to the extent that any of or all the Net Proceeds of any Disposition by a Foreign Subsidiary ("Foreign Disposition") is prohibited or delayed by applicable local law from being repatriated to the United States, the portion of such Net Proceeds so affected will not be required to be applied to repay Loans at the times provided in this Section 2.13(a) but may be retained by the applicable Foreign Subsidiary, in each case, so long, but only so long, as the applicable local law will not permit repatriation to the United States (the Borrower hereby agreeing to cause the applicable Foreign Subsidiary to promptly take all actions reasonably required by the applicable local law to permit such repatriation), and once such repatriation of any of such affected Net Proceeds that, in each case, would otherwise be required to be used to make an offer of prepayment pursuant to Section 2.13(a), is permitted under the applicable local law, such repatriation will be immediately effected and such repatriated Net Proceeds will be promptly (and in any event not later than two Business Days after such repatriation) applied (net of additional taxes payable or reserved against as a result thereof) to the repayment of the Loans pursuant to this Section 2.13(a).

(iii) All prepayments under this Section 2.13(a) shall be accompanied by all accrued interest thereon, together with, in the case of any such prepayment of a LIBOR Loan on a date other than the last day of an Interest Period therefor, any amounts owing in respect of such LIBOR Loan pursuant to Section 2.09.

(b) Debt/Equity Incurrence. (i) Subject to Section 2.13(b)(ii), on each occasion that a Debt/Equity Incurrence Prepayment Event occurs, the Borrower shall, within one Business Day after the receipt of Net Proceeds therefrom, prepay, in accordance with Section 2.13(e), a principal amount of Loans in an amount equal to 100% of the Net Proceeds from such Debt/Equity Incurrence Prepayment Event;

provided that if the proceeds from such Debt/Equity Incurrence Prepayment Event constitute an ACR Cure Amount, such proceeds shall be prepaid in accordance with Section 2.13(c) and not this Section 2.13(b).

(ii) Notwithstanding any other provisions of this Section 2.13(b), no prepayment shall be required pursuant to this Section 2.13(b) to the extent that such prepayment would violate applicable Law.

(iii) All prepayments under this Section 2.13(b) shall be accompanied by all accrued interest thereon, together with, in the case of any such prepayment of a LIBOR Loan on a date other than the last day of an Interest Period therefor, any amounts owing in respect of such LIBOR Loan pursuant to Section 2.09.

(c) Minimum Asset Coverage Ratio. The Borrower shall prepay the Loans in an aggregate principal amount equal to the Leverage Cure Amount and/or ACR Cure Amount, as applicable, as required by and in accordance with Section 6.05.

(d) Redemptions of Junior Debt. Concurrently with any prepayment of Junior Debt permitted by Section 5.07(b)(xii), the Borrower shall prepay the Loans in an aggregate principal amount equal to the amount paid by the Borrower to redeem, repurchase, defease or otherwise acquire or retire for value such Junior Debt.

(e) Application of Mandatory Prepayments. Each prepayment of Loans required by this Section 2.13 shall be allocated ratably to future payments on the Loans required pursuant to Section 2.04(a)(i) and shall be applied pro rata to Lenders, based upon the outstanding principal amounts owing to each such Lender; *provided*, that any Lender may elect, by written notice to the Administrative Agent at least one Business Day prior to the prepayment due date, to decline all or a portion of any prepayment of its Loans (other than a mandatory prepayment under Section 2.13(b) solely to the extent such prepayment represents a refinancing of all of the Obligations, which may not be declined), in which case the aggregate amount of the prepayment that would have been applied to prepay Loans but was so declined shall be retained by the Borrower.

(f) Notice of Mandatory Prepayments. The Borrower shall notify the Administrative Agent in writing of any mandatory prepayment of Loans required to be made pursuant to Sections 2.13(a), (b), (c) or (d) above at least two Business Days prior to the date of such prepayment. Each such notice shall specify the date of such prepayment and provide a reasonably detailed calculation of the amount of such prepayment, the Type(s) of Loans to be prepaid and, if LIBOR Loans are to be prepaid, the Interest Period(s) of such Loans.

SECTION 2.14. Method and Place of Payment.

(a) Except as otherwise specifically provided herein, all payments under this Agreement shall be made by the Borrower, without set-off, counterclaim or deduction of any kind, to the Administrative Agent for the ratable account of the Lenders entitled thereto not later than 12:00 Noon (New York City time) on the date when due and shall be made in immediately available funds at such office as the Administrative Agent shall specify for such purpose by notice to the Borrower, it being understood that written or facsimile notice by the Borrower to the Administrative Agent to make a payment from the funds attributed to the Borrower in an account of the Administrative Agent shall constitute the making of such payment to the extent of such funds held in such account. All payments under each Loan Document (whether of principal, interest or otherwise) shall be made in U.S. Dollars. The Administrative Agent will thereafter cause to be promptly distributed like funds relating to the payment of principal or interest or fees ratably to the Lenders entitled thereto.

(b) Any payments under this Agreement that are made later than 2:00 p.m. (New York City time) shall be deemed to have been made on the next succeeding Business Day. Except as otherwise

provided herein, whenever any payment to be made hereunder shall be stated to be due on a day that is not a Business Day, the due date thereof shall be extended to the next succeeding Business Day and, with respect to payments of principal, interest shall be payable during such extension at the applicable rate in effect immediately prior to such extension.

SECTION 2.15. Net Payments.

(a) Any and all payments made by or on behalf of the Borrower or any Guarantor under this Agreement or any other Loan Document shall be made free and clear of, and without deduction or withholding for or on account of, any Taxes; *provided* that if the Borrower, any Guarantor or the Administrative Agent or any other applicable withholding agent shall be required by applicable Requirements of Law to deduct or withhold any Taxes from such payments, then (i) the applicable withholding agent shall make such deductions or withholdings as are reasonably determined by the applicable withholding agent to be required by any applicable Requirement of Law, (ii) the applicable withholding agent shall timely pay the full amount deducted or withheld to the relevant Governmental Authority in accordance with applicable Requirements of Law, and (iii) to the extent withholding or deduction is required to be made on account of Indemnified Taxes, the sum payable by the Borrower or such Guarantor shall be increased as necessary so that after all required deductions and withholdings have been made (including deductions or withholdings applicable to additional sums payable under this Section 2.15) the Administrative Agent, the Collateral Agent or the applicable Lender, as the case may be, receives an amount equal to the sum it would have received had no such deductions or withholdings been made. As soon as practicable after any payment of Taxes by any Credit Party to a Governmental Authority as provided in this Section 2.15, the Borrower shall deliver to the Administrative Agent the original or a certified copy of a receipt issued by such Governmental Authority evidencing such payment, a copy of any return reporting such payment or other evidence reasonably satisfactory to the Administrative Agent.

(b) The Borrower shall timely pay to the relevant Governmental Authority in accordance with applicable Requirements of Law, or at the option of the Administrative Agent timely reimburse it for, any Other Taxes (whether or not such Other Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority).

(c) The Borrower shall indemnify and hold harmless the Administrative Agent, the Collateral Agent and each Lender within 10 Business Days after written demand therefor, for the full amount of any Indemnified Taxes paid or payable by, or required to be withheld or deducted from a payment to, imposed on the Administrative Agent, the Collateral Agent or such Lender, as the case may be (including Indemnified Taxes imposed or asserted on or attributable to amounts payable under this Section 2.15), and any reasonable expenses arising therefrom or with respect thereto, whether or not such Indemnified Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority. A certificate as to the amount of such payment or liability delivered to the Borrower (and the Administrative Agent, if sent by a Lender) by a Lender, the Administrative Agent or the Collateral Agent (as applicable) on its own behalf or on behalf of a Lender shall be conclusive absent manifest error.

(d) Each Lender shall deliver to the Borrower and the Administrative Agent, at such time or times reasonably requested by the Borrower or the Administrative Agent, such properly completed and executed documentation prescribed by applicable law and such other reasonably requested information as will permit the Borrower or the Administrative Agent, as the case may be, to determine (A) whether or not any payments made hereunder or under any other Loan Document are subject to Taxes, (B) if applicable, the required rate of withholding or deduction, and (C) such Lender's entitlement to any available exemption from, or reduction of, applicable Taxes in respect of any payments to be made to such Lender by any Credit Party pursuant to any Loan Document or otherwise to establish such Lender's status for withholding tax purposes in the applicable jurisdiction. In addition, any Lender, if reasonably requested by the Borrower or the Administrative Agent, shall deliver such other documentation prescribed by applicable law or reasonably requested by the Borrower or the Administrative Agent as will enable the Borrower or the Administrative

Agent to determine whether or not such Lender is subject to backup withholding or information reporting requirements.

(e) Without limiting the generality of Section 2.15(d), each Non-U.S. Lender with respect to any Loan made to the Borrower shall, to the extent it is legally entitled to do so:

(i) deliver to the Borrower and the Administrative Agent (in such number of copies as shall be requested by the recipient), on or prior to the date on which such Lender becomes a Lender under this Agreement, properly completed and duly executed copies of (A) in the case of a Non-U.S. Lender claiming exemption from U.S. federal withholding tax under Section 871(h) or 881(c) of the Code with respect to payments of “portfolio interest”, United States Internal Revenue Service (“IRS”) Form W-8BEN or IRS Form W-8BEN-E, as applicable, (or any applicable successor form) (together with a certificate substantially in the form of Exhibit D-1, Exhibit D-2, Exhibit D-3 or Exhibit D-4 hereto, as applicable (a “Non-Bank Tax Certificate”), representing that such Non-U.S. Lender is not a bank for purposes of Section 881(c)(3)(A) of the Code, is not a “10 percent shareholder” (within the meaning of Section 871(h)(3)(B) of the Code) of the Borrower, is not a CFC described in Section 881(c)(3)(C) of the Code), (B) IRS Form W-8BEN or IRS Form W-8BEN-E, as applicable, or IRS Form W-8ECI (or any applicable successor form), in each case properly completed and duly executed by such Non-U.S. Lender claiming complete exemption from, or reduced rate of, U.S. federal withholding tax on payments by the Borrower under this Agreement, (C) IRS Form W-8IMY (or any applicable successor form) and all necessary attachments (including the forms described in clauses (A) and (B) above; *provided* that if the Non-U.S. Lender is a partnership and not a participating Lender, and one or more of the partners is claiming portfolio interest treatment, the Non-Bank Tax Certificate may be provided by such Non-U.S. Lender on behalf of such partners) or (D) any other form prescribed by applicable law as a basis for claiming exemption from or a reduction in U.S. federal withholding tax duly completed together with such supplementary documentation as may be prescribed by applicable law to permit the Borrower or the Administrative Agent to determine the withholding or deduction required to be made; and

(ii) deliver to the Borrower and the Administrative Agent properly completed and duly executed copies of any such form or certification (or any applicable successor form) promptly after such form or certification expires or becomes obsolete or invalid, after the occurrence of any event requiring a material change in the most recent form previously delivered by it to the Borrower and the Administrative Agent, and from time to time thereafter if reasonably requested by the Borrower or the Administrative Agent or promptly notify the Borrower and the Administrative Agent in writing of such Non-U.S. Lender’s legal inability to do so.

Each Person that shall become a Participant pursuant to Section 8.06 or a Lender pursuant to Section 8.06 shall, upon the effectiveness of the related transfer, be required to provide all the forms and statements required pursuant to this Section 2.15(e); *provided* that in the case of a Participant such Participant shall furnish all such required forms and statements to the Person from which the related participation shall have been purchased.

Notwithstanding anything to the contrary in Section 2.15(d) and this Section 2.15(e), any form and supplementary documentation (other than such documentation set forth in paragraphs (A), (B) and (C) of this Section 2.15(e)) shall not be required if in the Lender’s reasonable judgment such completion, execution or submission would subject such Lender to any material unreimbursed cost or expense or would materially prejudice the legal or commercial position of such Lender.

In addition, to the extent it is legally eligible to do so, each Agent shall deliver to the Borrower (x)(I) prior to the date on which the first payment by the Borrower is due hereunder or (II) prior to the first date on or after the date on which such Agent becomes a successor Agent pursuant to Section 7.09 on which payment by the Borrower is due hereunder, as applicable, (A) properly completed and duly executed copies of IRS Form W-9 certifying its exemption from U.S. Federal backup withholding or (B) properly completed and duly executed

applicable copies of IRS Form W-8 certifying its non-U.S. status and its entitlement to any applicable treaty benefits (and, in respect of the Administrative Agent, an executed copy of IRS Form W-8IMY certifying on Part I, Part II and Part VI thereof that it is a U.S. branch that has agreed to be treated as a U.S. person for U.S. federal tax purposes with respect to payments received by it from the Borrower in its capacity as Administrative Agent), and (y) on or before the date on which any such previously delivered documentation expires or becomes obsolete or invalid, after the occurrence of any event requiring a change in the most recent documentation previously delivered by it to the Borrower, and from time to time if reasonably requested by the Borrower, properly completed and duly executed copies of such documentation.

(f) If any Lender, the Administrative Agent or the Collateral Agent, as applicable, determines, in its sole discretion exercised in good faith, that it has received a refund of an Indemnified Tax for which it has been indemnified pursuant to this Section 2.15 (including by the payment of additional amounts pursuant to this Section 2.15), then the Lender, the Administrative Agent or the Collateral Agent, as the case may be, shall reimburse the Borrower or such Guarantor for such amount (but only to the extent of indemnity payments made under this Section with respect to the Taxes giving rise to such refund) (net of all reasonable out-of-pocket expenses (including Taxes) of such Lender, the Administrative Agent or the Collateral Agent, as the case may be, and without interest other than any interest received thereon from the relevant Governmental Authority with respect to such refund); *provided* that the Borrower or such Guarantor, upon the request of the Lender, the Administrative Agent or the Collateral Agent, agrees to repay the amount paid over to the Borrower or such Guarantor (plus any penalties, interest or other charges imposed by the relevant Governmental Authority) to the Lender, the Administrative Agent or the Collateral Agent in the event the Lender, the Administrative Agent or the Collateral Agent is required to repay such refund to such Governmental Authority. Notwithstanding anything to the contrary in this paragraph (f), in no event will any Lender or Agent be required to pay any amount to the Borrower or any Guarantor pursuant to this paragraph (f), the payment of which would place such Lender or Agent in a less favorable net after-Tax position than such Lender or Agent would have been in if the Tax subject to indemnification and giving rise to such refund had not been deducted, withheld or otherwise imposed and the indemnification payments or additional amounts with respect to such Tax had never been paid. None of the Lender, the Administrative Agent or the Collateral Agent shall be obliged to make available its tax returns (or any other information relating to its taxes that it deems confidential) to any Credit Party in connection with this clause (f) or any other provision of this Section 2.15.

(g) Each U.S. Lender shall deliver to the Borrower and the Administrative Agent properly completed and duly executed copies of IRS Forms W-9 (or substitute or successor form), certifying that such U.S. Lender is exempt from United States federal backup withholding (i) on or prior to the Closing Date (or on or prior to the date it becomes a party to this Agreement), (ii) on or before the date that such form expires or becomes obsolete or invalid, (iii) after the occurrence of a change in the U.S. Lender's circumstances requiring a change in the most recent form previously delivered by it to the Borrower and the Administrative Agent, and (iv) from time to time thereafter if reasonably requested by the Borrower or the Administrative Agent.

(h) If a payment made to any Lender or any Agent under this Agreement or any other Loan Document would be subject to U.S. federal withholding tax imposed by FATCA if such Lender or such Agent were to fail to comply with the applicable reporting requirements of FATCA (including those contained in Section 1471(b) or 1472(b) of the Code, as applicable), such Lender or such Agent shall deliver to the Borrower and the Administrative Agent at the time or times prescribed by law and at such time or times reasonably requested by the Borrower or the Administrative Agent such documentation prescribed by applicable law (including as prescribed by Section 1471(b)(3)(C)(i) of the Code) and such additional documentation reasonably requested by the Borrower or the Administrative Agent as may be necessary for the Borrower and the Administrative Agent to comply with their obligations under FATCA, to determine whether such Lender has or has not complied with such Lender's obligations under FATCA or to determine the amount, if any, to deduct and withhold from such payment. Solely for purposes of this Section 2.15(h), "FATCA" shall include any amendments made to FATCA after the date of this Agreement.

(i) Each Lender shall severally indemnify the Administrative Agent, within 10 days after demand therefor, for (i) any Indemnified Taxes attributable to such Lender (but only to the extent that the Borrower has not already indemnified the Administrative Agent for such Indemnified Taxes and without limiting the obligation of the Borrower to do so), (ii) any Taxes attributable to such lender's failure to comply with the provisions of Section 8.06(c) relating to the maintenance of a Participant Register and (iii) any Excluded Taxes attributable to such lender, in each case, that are payable or paid by the Administrative Agent in connection with any Loan Document, and any reasonable expenses arising therefrom or with respect thereto, whether or not such Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority. A certificate as to the amount of such payment or liability delivered to any Lender by the Administrative Agent shall be conclusive absent manifest error. Each Lender hereby authorizes the Administrative Agent to set off and apply any and all amounts at any time owing to such lender under any Loan Document or otherwise payable by the Administrative Agent to the Lender from any other source against any amount due to the Administrative Agent under this paragraph (i).

(j) For the avoidance of doubt, for purposes of this Section 2.15, the term "applicable law" or "Requirements of Law" includes FATCA.

(k) The agreements in this Section 2.15 shall survive the termination of this Agreement and the payment of the Loans and all other amounts payable hereunder.

SECTION 2.16. Limit on Rate of Interest.

(a) No Payment Shall Exceed Lawful Rate. Notwithstanding any other term of this Agreement, the Borrower shall not be obliged to pay any interest or other amounts under or in connection with this Agreement in excess of the amount or rate permitted under or consistent with any applicable law, rule or regulation.

(b) Payment at Highest Lawful Rate. If the Borrower is not obliged to make a payment which it would otherwise be required to make, as a result of Section 2.16(a), the Borrower shall make such payment to the maximum extent permitted by or consistent with applicable laws, rules and regulations.

(c) Adjustment if Any Payment Exceeds Lawful Rate. If any provision of this Agreement or any of the other Loan Documents would obligate the Borrower to make any payment of interest or other amount payable to any Lender in an amount or calculated at a rate which would be prohibited by any applicable law, rule or regulation, then notwithstanding such provision, such amount or rate shall be deemed to have been adjusted with retroactive effect to the maximum amount or rate of interest, as the case may be, as would not be so prohibited by law, such adjustment to be effected, to the extent necessary, by reducing the amount or rate of interest required to be paid by the Borrower to the affected Lender under Section 2.06.

Notwithstanding the foregoing, and after giving effect to all adjustments contemplated thereby, if any Lender shall have received from the Borrower an amount in excess of the maximum permitted by any applicable law, rule or regulation, then the Borrower shall be entitled, by notice in writing to the Administrative Agent to obtain reimbursement from that Lender in an amount equal to such excess, and pending such reimbursement, such amount shall be deemed to be an amount payable by that Lender to the Borrower.

SECTION 2.17. Pro Rata Sharing. Subject in all respect to the provisions of the Intercreditor Agreement, except as expressly set forth herein, whenever any payment received by the Administrative Agent under this Agreement is insufficient to pay in full all amounts then due and payable to the Administrative Agent and the Lenders under this Agreement, such payment shall be distributed by the Administrative Agent and applied by the Administrative Agent and the Lenders in the following order: first, to the payment of fees and expenses due and payable to the Administrative Agent and the Collateral Agent and its Affiliates under and in connection with this Agreement, except any amounts payable to any such Person in its role as Lender, as provided in clause "second" of this Section 2.17; second, to the payment of all expenses due and payable under

Section 8.05, ratably among the Lenders in accordance with the aggregate amount of such payments owed to each Lender; third, to the payment of interest and amounts under Sections 2.08 and 2.15, if any, then due and payable on the Loans ratably among the Lenders in accordance with the aggregate amount of interest owed to each Lender; and fourth, to the payment of the principal amount of the Loans that is then due and payable, ratably among the Lenders in accordance with the aggregate principal amount owed to each such Lender.

SECTION 2.18. Adjustments; Set-off.

(a) If any Lender shall, by exercising any right of set-off or counterclaim or otherwise, obtain payment in respect of any principal of or interest on any of its Loans resulting in such Lender receiving payment of a greater proportion of the aggregate amount of its Loans and accrued interest thereon than the proportion received by any other Lender entitled to such payment, then the Lender receiving such greater proportion shall purchase for cash at face value participations in the Loans of other Lenders to the extent necessary so that the benefit of all such payments shall be shared by the Lenders entitled thereto ratably in accordance with the aggregate amount of principal of and accrued interest on their respective Loans; *provided* that (i) if any such participations are purchased and all or any portion of the payment giving rise thereto is recovered, such participations shall be rescinded and the purchase price restored to the extent of such recovery, without interest, and (ii) the provisions of this clause (a) shall not be construed to apply to any payment made by the Borrower pursuant to and in accordance with the terms of this Agreement, or any payment obtained by a Lender as consideration for the assignment of or sale of a participation in any of its Loans to any assignee or participant. The Borrower consents to the foregoing and agrees, to the extent it may effectively do so under applicable law, that any Lender acquiring a participation pursuant to the foregoing arrangements may exercise against the Borrower rights of set-off and counterclaim with respect to such participation as fully as if such Lender were a direct creditor of the Borrower in the amount of such participation.

(b) After the occurrence and during the continuance of an Event of Default, in addition to any rights and remedies of the Lenders provided by law, each Lender shall have the right, without prior notice to the Borrower, any such notice being expressly waived by the Borrower to the extent permitted by applicable law, upon any amount becoming due and payable by the Borrower hereunder (whether at the stated maturity, by acceleration or otherwise) to set-off and appropriate and apply against such amount any and all deposits (general or special, time or demand, provisional or final), in any currency, and any other credits, indebtedness or claims, in any currency, in each case whether direct or indirect, absolute or contingent, matured or unmatured, at any time held or owing by such Lender or any branch or agency thereof to or for the credit or the account of the Borrower or any Subsidiary. Each Lender agrees promptly to notify the Borrower and the Administrative Agent after any such set-off and application made by such Lender; *provided* that the failure to give such notice shall not affect the validity of such set-off and application.

SECTION 2.19. Interest Elections. The Loans shall have an initial Interest Period as specified in the applicable Notice of Borrowing. Thereafter, the Borrower may elect Interest Periods therefor, all as provided in this Section 2.19. The Borrower may elect different options with respect to different portions of the affected Borrowing, in which case each such portion shall be allocated ratably among the Lenders holding the Loans comprising such Borrowing, and the Loans comprising each such portion shall be considered a separate Borrowing.

(a) To make an election pursuant to this Section 2.19, the Borrower shall notify the Administrative Agent of such election (as provided in Section 8.02) in a written Interest Period Election Request in the form set forth in Exhibit C and signed by the Borrower. Such Interest Period Election Request shall be delivered to the Administrative Agent by telephone not later than 11:00 a.m., New York City time, three Business Days prior to the end of the then applicable Interest Period. Each such Interest Period Election Request shall be irrevocable.

(b) Each Interest Period Election Request shall specify the following information:

- (i) the Borrowing to which such Interest Period Election Request applies and, if different options are being elected with respect to different portions thereof, the portions thereof to be allocated to each resulting Borrowing (in which case the information to be specified pursuant to clauses (iii) and (iv) below shall be specified for each resulting Borrowing);
- (ii) the effective date of the election made pursuant to such Interest Period Election Request, which shall be a Business Day;
- (iii) whether the resulting Borrowing is to be an ABR Borrowing or a LIBOR Borrowing;
- (iv) if the resulting Borrowing is a LIBOR Borrowing, the Interest Period to be applicable thereto after giving effect to such election, which shall be a period contemplated by the definition of the term "Interest Period"; and
- (v) no Default or Event of Default shall have occurred and be continuing as of the date such Interest Period Election Request is delivered or as of the effective date of such election.

If any such Interest Period Election Request requests a LIBOR Borrowing but does not specify an Interest Period, then the Borrower shall be deemed to have selected an Interest Period of one month's duration.

- (c) Promptly following receipt of an Interest Period Election Request, the Administrative Agent shall advise each Lender to which such Interest Period Election Request relates of the details thereof and of such Lender's portion of each resulting Loan.
- (d) If the Borrower fails to deliver a timely Interest Period Election Request with respect to a LIBOR Borrowing prior to the end of the Interest Period applicable thereto, then, unless such Borrowing is repaid as provided herein, at the end of such Interest Period such Borrowing shall be converted to an ABR Borrowing. Notwithstanding any contrary provision hereof, if an Event of Default has occurred and is continuing and the Administrative Agent, at the written request (including a request through electronic means) of the Required Lenders, so notifies the Borrower, then, so long as an Event of Default is continuing, (i) no outstanding Borrowing may be converted to or continued as a LIBOR Borrowing and (ii) unless repaid, each LIBOR Borrowing shall be converted to an ABR Borrowing at the end of the Interest Period applicable thereto.
- (e) After giving effect to all Borrowings, all conversions of Loans from one Type to the other and all continuations of Loans as the same type, there shall be not more than three Interest Periods in effect with respect to the Loans.

ARTICLE III

Representations and Warranties

In order to induce the Agents and the Lenders to enter into this Agreement and to make the Loans, the Borrower makes, on the Closing Date, the following representations and warranties to the Agents and the Lenders, all of which shall survive the execution and delivery of this Agreement and the making of the Loans.

SECTION 3.01. Corporate Status. Each of Holdings, the Borrower and each Subsidiary of the Borrower (a) is a duly organized and validly existing corporation or other entity in good standing (or, if applicable in a foreign jurisdiction, enjoys the equivalent status under the laws of such jurisdiction of organization outside the United States) under the laws of the jurisdiction of its organization and has the corporate or other organizational power and authority to own its property and assets and to transact its business as now conducted and (b) has duly qualified and is authorized to do business and is in good standing (if applicable) in all jurisdictions where it is required to be so qualified, except where the failure to be so qualified or in good

standing would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect, and all such jurisdictions are set forth on Schedule 3.01.

SECTION 3.02. Corporate Power and Authority; Enforceability; Security Interests. Each Credit Party has the corporate or other organizational power and authority to execute, deliver and carry out the terms and provisions of the Loan Documents to which it is a party and has taken all necessary corporate or other organizational action to authorize the execution, delivery and performance of the Loan Documents to which it is a party. Each Credit Party has duly executed and delivered each Loan Document to which it is a party and each such Loan Document constitutes the legal, valid and binding obligation of such Credit Party enforceable in accordance with its terms, subject to the effects of bankruptcy, insolvency, fraudulent conveyance, reorganization and other similar laws relating to or affecting creditors' rights generally and general principles of equity (whether considered in a proceeding in equity or law).

SECTION 3.03. No Violation; Compliance with Laws.

(a) None of the execution, delivery or performance by any Credit Party of the Loan Documents to which it is a party or the compliance with the terms and provisions thereof will (a) contravene any Requirement of Law in any material respect, (b) result in any material breach or material violation of any of the terms, covenants, conditions or provisions of, or constitute a default under, or result in the creation or imposition of (or the obligation to create or impose) any Lien upon any of the property or assets of such Credit Party or any of the Subsidiaries (other than Liens created under the Loan Documents and Liens permitted hereunder) pursuant to the terms of any Material Contract, indenture, loan agreement, lease agreement, mortgage, deed of trust, agreement or other material instrument to which such Credit Party or any of the Subsidiaries is a party or by which it or any of its property or assets is bound (any such term, covenant, condition or provision, a "Contractual Requirement") or (c) violate any provision of the certificate of incorporation, by-laws or other organizational documents of such Credit Party or any of the Subsidiaries.

(b) Each of Holdings, the Borrower and its Subsidiaries is in compliance in all material respects with all Requirements of Law (it being understood, in the case of any statutes, regulations and orders of, and all applicable restrictions imposed by, all Governmental Authorities that are specifically referred to in any other provision of this Agreement, the Credit Parties shall also be required to represent and/or comply with, as applicable, the express terms of such provision).

SECTION 3.04. Litigation. Except as set forth on Schedule 3.04, there are no actions, suits or proceedings, governmental investigations or arbitrations (including Environmental Claims collectively, "Adverse Proceedings") pending or, to the knowledge of the Borrower, threatened in writing against or affecting Holdings, the Borrower, any of its Subsidiaries or any of their respective properties that would reasonably be expected, individually or in the aggregate, to result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries.

SECTION 3.05. Margin Regulations. None of Holdings nor any of its Subsidiaries is engaged principally, or as one of its important activities, in the business of extending credit for the purpose of purchasing or carrying any "margin stock" (as defined in the Regulation U of the Board). No portion of the proceeds of the Loans has or will be used in any manner, whether directly or indirectly, that causes or would reasonably be expected to cause, such Loan or the application of such proceeds to violate Regulation T, Regulation U or Regulation X of the Board or any regulation thereof or to violate the Exchange Act.

SECTION 3.06. Governmental Approvals. The execution, delivery and performance of each Loan Document and the consummation of the other Transactions do not (or, in the case of each Subsidiary Guarantor, will not) require any consent or approval of, registration or filing with, or other action by, any Governmental Authority, except for (a) such as have been or will be prior to the Closing Date obtained or made and are or will be prior to the Closing Date in full force and effect, (b) filings and recordings in respect of the Liens created

pursuant to the Security Documents and (c) such consents, approvals, registrations, filings or actions the failure of which to obtain or make would not reasonably be expected to have a Material Adverse Effect.

SECTION 3.07. Investment Company Act. No Credit Party is required to be registered as an “investment company” within the meaning of the Investment Company Act of 1940, as amended.

SECTION 3.08. True and Complete Disclosure; Financial Condition. (a) All written factual information (other than estimates and information of a general economic nature or general industry nature) (the “Information”) concerning Holdings, the Borrower, its Subsidiaries, the Transactions and any other transactions contemplated hereby prepared by or on behalf of the foregoing or their representatives and made available to any Lenders or the Administrative Agent in connection with the Transactions or the other transactions contemplated hereby, when taken as a whole, was true and correct in all material respects as of the date such Information was furnished to the Lenders and as of the Closing Date and did not, taken as a whole, contain any untrue statement of a material fact as of any such date or omit to state a material fact necessary in order to make the statements contained therein, taken as a whole, not materially misleading in light of the circumstances under which such statements were made.

(b) The estimates and information of a general economic nature or general industry nature prepared by or on behalf of the Borrower or any of its representatives and that have been made available to any Lenders or the Administrative Agent in connection with the Transactions or the other transactions contemplated hereby (i) have been prepared in good faith based upon assumptions believed by the Borrower to be reasonable as of the date thereof, as of the date such estimates were furnished to the Lenders and as of the Closing Date, and (ii) as of the Closing Date, have not been modified in any material respect by the Borrower.

(c) Since the Closing Date, there have been no events, developments or circumstances that have had, or would reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect

SECTION 3.09. Tax Matters. Each of Holdings, the Borrower and the Subsidiaries has filed all federal income Tax returns and all other material Tax returns, domestic and foreign, required to be filed by it (including in its capacity as a withholding agent) and has paid all material Taxes payable by it that have become due, other than those (i) not yet delinquent or (ii) being contested in good faith by appropriate proceedings and as to which adequate reserves have been provided to the extent required by and in accordance with GAAP (or in the case of a Foreign Subsidiary, the comparable accounting principles in the relevant jurisdiction).

SECTION 3.10. Compliance with ERISA.

(a) Except to the extent that a breach of any of the following representations or warranties in this Section 3.10(a) would not result, individually or in the aggregate, in a Material Liability to Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate: (i) Holdings, the Borrower, each of their Restricted Subsidiaries and each ERISA Affiliate is in compliance with all applicable provisions and requirements of ERISA and the Code and the regulations and published interpretations thereunder with respect to each Employee Benefit Plan, and have performed all their obligations under each Employee Benefit Plan; (ii) each Employee Benefit Plan that is intended to qualify under Section 401(a) of the Code has received a favorable determination letter from the Internal Revenue Service indicating that such Employee Benefit Plan is so qualified and nothing has occurred subsequent to the issuance of such determination letter that would cause such Employee Benefit Plan to lose its qualified status; (iii) no liability to the PBGC (other than required premium payments), the Internal Revenue Service, any Employee Benefit Plan or any trust established under Title IV of ERISA has been or is expected to be incurred by Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate; (iv) no ERISA Event has occurred or is reasonably expected to occur; (v) no Plan has an Unfunded Current Liability; (vi) except to the extent required under Section 4980B of the Code or similar state laws, no Employee Benefit Plan provides health or welfare benefits (through the purchase of insurance or otherwise) for any retired or former employee of Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate; and (vii) Holdings, the Borrower, each of their Restricted Subsidiaries and each ERISA Affiliate have

complied with the requirements of Section 515 of ERISA with respect to each Multiemployer Plan and are not in “default” (as defined in Section 4219(c)(5) of ERISA) with respect to payments to a Multiemployer Plan.

(b) All Foreign Plans are in compliance with, and have been established, administered and operated in accordance with, the terms of such Foreign Plans and applicable law, except for any failure to so comply, establish, administer or operate the Foreign Plans as would not reasonably be expected to result, individually or in the aggregate, in a Material Liability to Holdings, the Borrower or any of their Restricted Subsidiaries. All material contributions or other payments which are due with respect to each Foreign Plan have been made in full, and none of Holdings, the Borrower or any of their Restricted Subsidiaries has incurred any material obligation in connection with the termination or withdrawal from any Foreign Plan. The present value of the accrued liabilities (whether or not vested) under each Foreign Plan that is funded, determined as of the end of the most recently ended fiscal year of Holdings, the Borrower or a Restricted Subsidiary of Holdings or the Borrower, as applicable, on the basis of actuarial assumptions, each of which is reasonable, did not exceed the current value of the assets of such Foreign Plan by a material amount, and for each Foreign Plan that is not funded, the obligations of such Foreign Plan are properly accrued.

SECTION 3.11. Capital Stock and Ownership. The Capital Stock of the Borrower and its Subsidiaries has been duly authorized and validly issued and is fully paid and non-assessable in connection with the Plan of Reorganization. Except as set forth on Schedule 3.11, there is no existing option, warrant, call right, commitment or other agreement to which Holdings, the Borrower or any of its Subsidiaries is a party requiring, and there is no membership interest or other Capital Stock of the Borrower or any of its Subsidiaries outstanding, that upon conversion or exchange would require, the issuance by the Borrower or any of its Subsidiaries of any additional Capital Stock thereof or other securities convertible into, exchangeable for, or evidencing the right to subscribe for or purchase, additional Capital Stock of the Borrower or any of its Subsidiaries. Schedule 3.11 sets forth the ownership interest of the Borrower and each of its Subsidiaries as of the Closing Date.

SECTION 3.12. Intellectual Property. The Borrower and each of the Restricted Subsidiaries own or have obtained valid rights to use all intellectual property, free from any burdensome restrictions, that is necessary for the operation of their respective businesses as currently conducted and as proposed to be conducted, except where the failure to obtain any such rights would not reasonably be expected to have a Material Adverse Effect. Except as would not reasonably be expected to result in a Material Adverse Effect, none of the Borrower or any of its Subsidiaries has infringed, misappropriated, or violated any intellectual property rights of any third party.

SECTION 3.13. Environmental Laws. Except as would not, individually or in the aggregate, reasonably be expected to result in a Material Liability, (i) Holdings, the Borrower, each of its Subsidiaries and, to the knowledge of the Borrower, each predecessor of Holdings, the Borrower or any of its Subsidiaries (“Predecessor”) to the extent such Predecessor’s liabilities under Environmental Law have not been discharged under the Cases (“Predecessor Liabilities”), and each of their respective assets and operations are and have been in compliance with all Environmental Laws and the terms and conditions of all applicable Environmental Permits; (ii) all Environmental Permits required of Holdings, the Borrower or any of its Subsidiaries for performance of their respective businesses as currently conducted have been obtained and are currently in full force and effect under Environmental Law and none of Holdings, the Borrower or any of its Subsidiaries has received any notice that any such existing Environmental Permit will be revoked or any pending application for any new Environmental Permit or renewal of any existing Environmental Permit will be protested or denied; (iii) none of Holdings, the Borrower, any of its Subsidiaries or, to the knowledge of the Borrower, any Predecessor with Predecessor Liabilities has received written notice of any Environmental Claim and to Borrower’s knowledge, there are no events or occurrences that would reasonably be expected to result in any of Holdings’, the Borrower’s or any of its Subsidiary’s receipt of such written notice; (iv) none of Holdings, the Borrower, any of its Subsidiaries or, to the knowledge of the Borrower, any Predecessor with Predecessor Liabilities is subject to violations of or liabilities (including, without limitation, as a result of any Releases or threatened Releases of Hazardous Materials) under Environmental Law, none of Holdings, the Borrower or any

of its Subsidiaries has an actual or alleged obligation to conduct any cleanup, investigation, removal, remediation or other corrective action pursuant to any Environmental Law at any location and to Borrower's knowledge, there are no events or occurrences that would reasonably be expected to result in any of Holdings, the Borrower or any of its Subsidiaries being subject to such obligation; (v) no Hazardous Materials are being or have been treated, stored, transported, released or disposed or arranged for disposal or transport for disposal at, on, under or from any property in a manner that would reasonably be expected to give rise to liability of Holdings, the Borrower or any of its Subsidiaries under Environmental Law; and (vi) none of Holdings, the Borrower or any of its Subsidiaries has assumed or retained by contract any liabilities under any Environmental Law or regarding any Hazardous Materials.

SECTION 3.14. Properties.

(a) Except for the assignment or transfer of any Oil and Gas Property to the Borrower or any of its Subsidiaries filed in connection with the Transactions in accordance with all applicable Requirements of Law, but is currently pending approval by the applicable Governmental Authority, each of the Borrower and its Subsidiaries has valid fee simple title to, or valid leasehold interests in, or easements or other limited property interests in, all its real properties, good and defensible title to all Hydrocarbon Interests in the Oil and Gas Properties evaluated in the most recently delivered or prepared Reserve Report (except for those that have been disposed of since the date of such Reserve Report as permitted in accordance with this Agreement or leases which have expired in accordance with its terms) and good and defensible title to all other material properties and assets, in each case, except for Liens permitted hereunder and except for minor defects in title that do not materially interfere with its ability to conduct its business as currently conducted or to utilize such properties and assets for their intended purposes. All such properties and assets are free and clear of Liens, other than Liens permitted hereunder.

(b) All material leases and agreements necessary for the conduct of the business of the Borrower and the Restricted Subsidiaries are valid and subsisting, in full force and effect.

(c) The rights and properties presently owned, leased or licensed by the Credit Parties including all easements and rights of way, include all rights and properties necessary to permit the Credit Parties to conduct their respective businesses as currently conducted, except to the extent any failure to have any such rights or properties would not reasonably be expected to result in a Material Adverse Effect.

(d) All of the properties of the Borrower and the Subsidiaries that are reasonably necessary for the operation of their businesses are in good working condition and are maintained in all material respects in accordance with prudent business standards.

SECTION 3.15. Solvency.

(a) On the Closing Date, immediately after giving effect to the Transactions that occur on the Closing Date (and as of any other date required under the Loan Documents and after giving effect to the transactions to occur on such date), (i) the fair value of the assets of the Credit Parties on a consolidated basis, at a fair valuation, will exceed the debts and liabilities, direct, subordinated, contingent or otherwise, of the Credit Parties on a consolidated basis; (ii) the present fair saleable value of the property of the Credit Parties on a consolidated basis will be greater than the amount that will be required to pay the probable liability of the Credit Parties on a consolidated basis on their debts and other liabilities, direct, subordinated, contingent or otherwise, as such debts and other liabilities become absolute and matured; (iii) the Credit Parties on a consolidated basis will be able to pay their debts and liabilities, direct, subordinated, contingent or otherwise, as such debts and liabilities become absolute and matured; and (iv) the Credit Parties on a consolidated basis will not have unreasonably small capital with which to conduct the businesses in which they are engaged as such businesses are now conducted and are proposed to be conducted following the Closing Date.

(b) The Borrower does not intend to, and the Borrower does not believe that it or any of its Subsidiaries will, incur debts beyond their ability to pay such debts as they mature, taking into account the timing and amounts of cash to be received by them or any such subsidiary and the timing and amounts of cash to be payable on or in respect of their Indebtedness or the Indebtedness of any such Subsidiary.

SECTION 3.16. Anti-Corruption Laws. None of Holdings, the Borrower or any of its Subsidiaries, nor, to the knowledge of Holdings, the Borrower or any of its Subsidiaries, any of their directors, officers, agents, employees or Affiliates has (i) used any corporate funds for any unlawful contribution, gift, entertainment or other unlawful expense relating to political activity, (ii) made any direct or indirect unlawful payment to any government official or employee from corporate funds, (iii) violated or is in violation of any Anti-Corruption Laws, (iv) made any unlawful bribe, rebate, payoff, influence payment, kickback or other unlawful payment in violation of Anti-Corruption Laws or (v) has otherwise violated any Anti-Corruption Laws. No part of the proceeds of the Loans will be used, directly or indirectly, in furtherance of an offer, payment, promise to pay or authorization of the payment or giving of money, or anything else of value, to any person or otherwise in any manner resulting in violation of the Anti-Corruption Laws. Holdings, the Borrower and its Subsidiaries have established and currently maintain policies, procedures and controls that are designed (and otherwise comply with applicable law) to ensure that each of Holdings, the Borrower and its Subsidiaries, and each of their respective directors, officers, employees and agents, is in compliance with all applicable current and future Anti-Corruption Laws.

SECTION 3.17. Anti-Terrorism and Anti-Money Laundering Laws; Sanctions.

(a) None of Holdings, the Borrower or any of its Subsidiaries nor, to the knowledge of Borrower, any director, officer, agent, employee or Affiliate of Holdings, the Borrower or any of its Subsidiaries is or is owned or controlled by a person who is currently a Sanctioned Person.

(b) Each of Holdings, the Borrower and its Subsidiaries and, to the knowledge of Holdings, the Borrower and its Subsidiaries, their directors, officers, agents, employees or Affiliates is in compliance with all and has not violated any Sanctions or Anti-Terrorism and Anti-Money Laundering Laws. None of the proceeds of the Loans has or will be used, directly or indirectly, for the purpose of financing any activities or business of or with any Sanctioned Person or in any Sanctioned Country or otherwise in any manner that would result in a violation of Sanctions or Anti-Terrorism and Anti-Money Laundering Laws.

(c) Holdings, the Borrower and its Subsidiaries have established and currently maintain policies, procedures and controls that are designed (and otherwise comply with applicable law) to ensure that each of Holdings, the Borrower and its Subsidiaries, and each of their respective directors, officers, employees and agents, is in compliance with all applicable current and future Sanctions and Anti-Terrorism and Anti-Money Laundering Laws.

SECTION 3.18. Gas Imbalances, Prepayments. On the Closing Date, except as set forth on Schedule 3.18, on a net basis, there are no gas imbalances, take or pay or other prepayments exceeding 2.5 Bcfe of Hydrocarbon volumes (stated on a gas equivalent basis) for any individual field, with respect to the Credit Parties' Oil and Gas Properties associated with such field that would require any Credit Party to deliver Hydrocarbons either generally or produced from their Oil and Gas Properties at some future time without then or thereafter receiving full payment therefor.

SECTION 3.19. Marketing of Production. On the Closing Date, except as set forth on Schedule 3.19, no material agreements exist (which are not cancelable on 60 days' notice or less without penalty or detriment) for the sale of production of the Credit Parties' Hydrocarbons at a fixed non-index price (including calls on, or other rights to purchase, production, whether or not the same are currently being exercised) that (i) represent in respect of such agreements 2.5% or more of the Borrower's average monthly production of Hydrocarbon volumes and (ii) have a maturity or expiry date of longer than six months from the Closing Date.

SECTION 3.20. Hedge Agreements. Schedule 3.20 sets forth, as of the Closing Date, a true and complete list of all commodity Hedge Agreements of each Credit Party, the terms thereof relating to the type, term, effective date, termination date and notional amounts or volumes, the net mark to market value thereof (as of the last Business Day of the most recent fiscal quarter preceding the Closing Date and for which a mark to market value is reasonably available), all credit support arrangements relating thereto (including any margin required or supplied) and the counterparty to each such agreement.

SECTION 3.21. Senior Indebtedness. The Obligations of each Credit Party, as applicable, constitute “Senior Secured Obligations” or a term of similar import under and as defined in the Intercreditor Agreement.

SECTION 3.22. Defaults. No Default or Event of Default has occurred and is continuing.

SECTION 3.23. Labor Relations. Neither Holdings, the Borrower nor any of its Subsidiaries is engaged in any unfair labor practice that would reasonably be expected to result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries. There is (a) no unfair labor practice complaint pending against Holdings, the Borrower or any of its Restricted Subsidiaries, or to the best knowledge of Holdings and the Borrower, threatened against any of them before the National Labor Relations Board and no grievance or arbitration proceeding arising out of or under any collective bargaining agreement that is so pending against Holdings, the Borrower or any of its Restricted Subsidiaries or to the best knowledge of Holdings and the Borrower, threatened against any of them, (b) no strike or work stoppage in existence or threatened involving Holdings, the Borrower or any of its Restricted Subsidiaries, and (c) to the best knowledge of Holdings and the Borrower, no union representation question existing with respect to the employees of Holdings, the Borrower or any of its Restricted Subsidiaries and, to the best knowledge of Holdings and the Borrower, no union organization activity that is taking place, except (with respect to any matter specified in clause (a), (b) or (c) above, either individually or in the aggregate) such as is not reasonably likely to result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries. No Credit Party has incurred any liability or obligation under the Worker Adjustment and Retraining Notification Act or any similar federal or state law that remains unpaid or unsatisfied and could reasonably be expected to, individually or in the aggregate with all such liabilities or obligations, result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries.

SECTION 3.24. Insurance. The Borrower and its Restricted Subsidiaries maintain insurance in compliance with Section 5.16.

SECTION 3.25. Material Contracts. Schedule 3.25 contains a true, correct and complete list of all the Material Contracts in effect on the Closing Date. All Material Contracts are in full force and effect, no material defaults currently exist thereunder, and each such Material Contract has not been amended, waived, or otherwise modified except as permitted under this Agreement.

ARTICLE IV

Conditions Precedent

SECTION 4.01. Conditions Precedent to Effectiveness of this Agreement. The effectiveness of this Agreement is subject to the satisfaction of the following conditions, except as otherwise agreed or waived pursuant to Section 8.01:

- (a) The Administrative Agent (or its counsel) shall have received from each party hereto a counterpart of this Agreement (which may include telecopy or electronic transmission of a signed signature page of this Agreement) signed on behalf of such party.

(b) The Administrative Agent shall have received, on behalf of itself, the Collateral Agent and the Lenders, a customary written opinion of Weil, Gotshal & Manges LLP, counsel to the Borrower, (i) dated the Closing Date and (ii) addressed to the Administrative Agent and the Lenders on the Closing Date. The Borrower hereby instructs such counsel to deliver such legal opinion.

(c) The Administrative Agent shall have received:

(i) a copy of the certificate of formation or incorporation, as applicable, including all amendments thereto, of the Borrower and each other Credit Party, certified as of a recent date by the Secretary of State of Delaware, and a certificate as to the good standing of the Borrower and each other Credit Party as of a recent date from such Secretary of State, and certificates of good standing and/or qualifications to do business as a foreign corporation in such jurisdictions as the Administrative Agent reasonably requests;

(ii) a certificate of the Secretary or Assistant Secretary or similar officer of the Borrower and each other Credit Party dated the Closing Date and certifying:

(1) that attached thereto is a true and complete copy of the limited liability company agreement or by-laws, as applicable, of such Person as in effect on the Closing Date and at all times since a date prior to the date of the resolutions described in clause (2) below,

(2) that attached thereto is a true and complete copy of resolutions duly adopted by the board of directors (or managing general partner, managing member or equivalent) of such Person authorizing the execution, delivery and performance of this Agreement and the borrowings hereunder and each other Loan Document entered into on the Closing Date, and that such resolutions have not been modified, rescinded or amended and are in full force and effect on the Closing Date,

(3) that the certificate of formation or incorporation, as applicable, of such Person has not been amended since the date of the last amendment thereto disclosed pursuant to clause (1) above,

(4) as to the incumbency and specimen signature of each officer executing any Loan Document or any other document delivered in connection herewith on behalf of the Borrower and each other Credit Party, and

(5) a certificate of a director or an officer as to the incumbency and specimen signature of the Secretary or Assistant Secretary or similar officer executing the certificate pursuant to clause (ii) above.

(d) The Administrative Agent shall have received executed copies of (i) the Guarantee, executed by Holdings and each Subsidiary which will be a Subsidiary Guarantor on the Closing Date and (ii) the Intercreditor Agreement.

(e) The Administrative Agent shall have received the Collateral Agreement, executed and delivered by the Borrower and each Guarantor.

(f) (i) the Administrative Agent shall have received the results of lien searches with respect to the Credit Parties and (ii) subject to Section 5.34, the Administrative Agent shall have received evidence of insurance coverage of the Credit Parties evidencing that such Credit Party is carrying insurance in accordance with Section 5.16.

(g) The Borrower shall have received, concurrently with the occurrence of the Closing Date, proceeds of the SLTL Facility in a minimum aggregate principal amount of not less than \$140,000,000 and not more than \$185,000,000.

(h) After giving effect to the consummation of the Transactions, Holdings and its Subsidiaries shall have no obligations in respect of, nor any Liens on their assets or Equity Interests securing, in each case, Indebtedness for borrowed money other than in respect of this Agreement and the SLTL Facility;

(i) The Restructuring Transactions (as defined in the Plan of Reorganization) shall have been, or shall substantially simultaneously be, consummated and effective in accordance with the Plan of Reorganization, the Plan Supplement (as defined in the Plan of Reorganization) and the Plan of Merger (as defined in the Plan of Reorganization), as applicable and the Effective Date (as defined in the Plan of Reorganization) shall have occurred.

(j) The transactions contemplated by the Credit Bid Purchase Agreement shall have been, or shall substantially simultaneously be, consummated, in all material respects, in accordance with the terms of the Credit Bid Purchase Agreement in the version attached to the draft of the Disclosure Statement (as defined in the Plan of Reorganization) at Docket No. 1022 (including all annexes, schedules and exhibits thereto, the “Approved Credit Bid Purchase Agreement”); provided that any amendments, modifications and waivers to the Approved Credit Bid Purchase Agreement, and consents granted thereunder, in each case, that (i) individually or in the aggregate, result in a reduction of 10% or more of the total PV-10 of total 2P Reserves comprising the assets acquired by Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (ii) results in any contract rights constituting material assets not being acquired by Credit Bid Purchaser, (iii) individually or in the aggregate, results in an increase by \$40,000,000 or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by Credit Bid Purchaser, (iv) provide for any change in treatment of the Prepetition FLFO Credit Agreement or this Agreement, or (v) provide for any differences from the Approved Credit Bid Purchase Agreement that are materially adverse to the interests of Administrative Agent and the Lenders, in their capacity as such, in each case, shall have been consented to by the Administrative Agent (which, in the case of clauses (ii) and (v) above, shall not be unreasonably withheld);

(k) All Material Contracts binding on the Credit Parties as of the Closing Date shall be in form and substance reasonably acceptable to the Administrative Agent;

(l) Subject to Section 5.34, all documents and instruments, including Uniform Commercial Code or other applicable personal property and financing statements, reasonably requested by the Collateral Agent or the Required Lenders to be filed, registered or recorded to create the Liens intended to be created by any Security Document and perfect such Liens to the extent required by, and with the priority required by, such Security Document shall have been delivered to the Collateral Agent for filing, registration or recording by or on behalf of the Collateral Agent.

(m) The Administrative Agent shall have received executed Mortgages, together with customary local counsel legal opinions, with respect to 100% of the Oil and Gas Properties (and related assets) owned by the Credit Parties as of the Closing Date (after giving effect to the transactions contemplated by the Credit Bid Purchase Agreement).

(n) All Equity Interests of the Borrower and each Subsidiary directly owned by the Borrower or any Guarantor, in each case as of the Closing Date, shall have been pledged pursuant to the Collateral Agreement (except that such Credit Parties shall not be required to pledge any Excluded Equity Interests).

(o) On the Closing Date, the Administrative Agent shall have received a solvency certificate substantially in the form of Exhibit I hereto and signed by a Financial Officer of the Borrower.

(p) The Administrative Agent shall have received a Reserve Report evaluating the Acquired Interests constituting Proved Reserves of the Credit Parties with a recent “as of” date, in form and substance acceptable to the Administrative Agent (it being understood and agreed that the Reserve Report delivered with an “as of” date of December 31, 2020 is satisfactory to the Administrative Agent).

(q) The Credit Parties shall have aggregate Unrestricted Cash as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses (as defined in the Plan of Reorganization) and separate from additional cash reserves to be established on the Closing Date for anticipated litigation settlements (to the extent known to be payable by the Credit Parties or otherwise required under GAAP to be included on the face of the Credit Parties’ financial statements) of at least \$[____]) of not less than \$100,000,000.

(r) The Credit Parties shall (x) be in pro forma compliance (after giving effect to the Transactions and the Restructuring Transactions (as defined in the Plan of Reorganization)) with (i) a Consolidated Total Net Leverage Ratio (calculated, solely for the purposes of this Section 4.01(r), assuming EBITDAX of \$[•]⁵) of not greater than 2.25:1.00 and (ii) an Asset Coverage Ratio (calculated utilizing the Reserve Report delivered pursuant to Section 4.01(p), but rolled forward to a date, and based on a price deck, in each case, satisfactory to the Administrative Agent in its sole discretion) of not less than 2.25:1.00 and (y) shall have delivered a certification of a Financial Officer of the Borrower as to such compliance and attaching calculations in form and substance reasonably satisfactory to the Administrative Agent in its sole discretion.

(s) The Agents shall have received all fees payable thereto (including pursuant to the Fee Letter) on or prior to the Closing Date and, to the extent invoiced, all other amounts due and payable pursuant to the Loan Documents on or prior to the Closing Date, including, to the extent invoiced at least one (1) Business Day prior to the Closing Date, reimbursement or payment of all reasonable out-of-pocket expenses (including reasonable fees, charges and disbursements of Vinson & Elkins LLP) required to be reimbursed or paid by the Credit Parties hereunder or under any Loan Document.

(t) The Administrative Agent shall have received at least three (3) Business Days prior to the Closing Date all documentation and other information required by regulatory authorities under applicable “know your customer” and anti-money laundering rules and regulations, including without limitation, the USA PATRIOT Act and the Beneficial Ownership Regulation, that has been requested not less than ten (10) Business Days prior to the Closing Date.

(u) On the Closing Date, all representations and warranties made by any Credit Party contained herein or in the other Loan Documents shall be true and correct in all material respects (or with respect to representations and warranties that contain a materiality qualifier, in all respects) with the same effect as though such representations and warranties had been made on and as of such date (expect where such representations and warranties expressly relate to an earlier date, in which case such representations and warranties shall have been true and correct in all material respects as of such earlier date).

(v) No Default or Event of Default shall have occurred and be continuing or would result from the consummation of the Transactions.

(w) (A) Since the Execution Date (as defined in the Credit Bid Purchase Agreement), no Material Adverse Effect (as defined in the Credit Bid Purchase Agreement) (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate would reasonably be expected to result in a Material Adverse Effect (as defined in the Credit Bid Purchase Agreement)) shall have occurred and (B) since the Execution Date (as defined in the Commitment Letter), there has been no occurrence, development or change that has had or would reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect (provided that, for the avoidance of doubt, any change, development or occurrence,

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arising individually or in the aggregate, from events that would reasonably be expected to result from the pendency of the Cases shall not constitute a Material Adverse Effect).

(x) The Disclosure Statement (as defined in the Plan of Reorganization) shall be in form and substance reasonably acceptable to the Administrative Agent and the Plan of Reorganization and Confirmation Order shall be in form and substance acceptable to the Administrative Agent (it being understood that the Plan of Reorganization in the form attached as *Annex C* to the Commitment Letter, dated as of March 23, 2021 (the “Commitment Letter”), is acceptable to the Administrative Agent, as such Plan of Reorganization may be modified with the consent of the Administrative Agent (not to be unreasonably withheld)).

(y) The Administrative Agent shall be reasonably satisfied with the status of title of the Oil and Gas Properties of the Credit Parties on the Closing Date.

(z) The Administrative Agent shall have received, in form and substance reasonably satisfactory to it, all other reports, financial statements, budgets, projections, audits or certifications as it may reasonably request within a reasonable period in advance of the Closing Date.

For purposes of determining compliance with the conditions specified in this Article IV, each Lender shall be deemed to have consented to, approved or accepted or deemed to be satisfied with each document or other matter required thereunder to be consented to or approved by, or acceptable or satisfactory to, the Lenders unless an office of the Administrative Agent shall have received notice from such Lender prior to the Closing Date specifying its objection thereto.

ARTICLE V

Covenants

SECTION 5.01. Information Covenants. The Borrower will furnish to the Administrative Agent (which shall promptly make such information available to the Lenders in accordance with its customary practice):

(a) Annual Financial Statements. Within 105 days after the end of each such fiscal year, the audited consolidated balance sheets of the Borrower and the Subsidiaries and, if different, the Borrower and the Restricted Subsidiaries, in each case as at the end of such fiscal year, and the related consolidated statements of operations, shareholders' equity and cash flows for such fiscal year, and, beginning with the fiscal year ending December 31, 2023, setting forth comparative consolidated figures for the preceding fiscal years (or, in lieu of such audited financial statements of the Borrower and the Restricted Subsidiaries, a reconciliation, reflecting such financial information for the Borrower and the Restricted Subsidiaries, on the one hand, and the Borrower and the Subsidiaries, on the other hand, reflecting adjustments necessary to eliminate the accounts of the Closing Date Unrestricted Subsidiary from such consolidated financial statements) prepared in accordance with GAAP, and, except with respect to such reconciliation, certified by independent certified public accountants of recognized national standing whose opinion shall not be qualified with a scope of audit or “going concern” or like qualification or exception (other than with respect to, or resulting from, the occurrence of an upcoming maturity date of Indebtedness within one year of the date of such opinion). Notwithstanding the foregoing, the obligations in this Section 5.01(a) may be satisfied with respect to financial information of the Borrower and its consolidated Subsidiaries by furnishing the applicable financial statements of any direct or indirect parent of the Borrower; *provided* that (i) to the extent such information relates to a Parent Entity of the Borrower, such information is accompanied by consolidating information that explains in reasonable detail the differences between the information relating to such Parent Entity and its consolidated Subsidiaries, on the one hand, and the information relating to the Borrower and its consolidated Subsidiaries and the Borrower and its consolidated Restricted Subsidiaries on a standalone basis, on the other hand

and (ii) to the extent such information is in lieu of information required to be provided under the first sentence of this Section 5.01(a), such materials are accompanied by an opinion of an independent registered public accounting firm of recognized national standing, which opinion shall not be qualified with a scope of audit or “going concern” or like qualification or exception (other than with respect to, or resulting from, the occurrence of an upcoming maturity date of Indebtedness within one year of the date of such opinion).

(b) Quarterly Financial Statements. On or before the date that is 45 days after each quarterly accounting period in each fiscal year of the Borrower, the consolidated balance sheets of the Borrower and the Subsidiaries and, if different, the Borrower and the Restricted Subsidiaries, in each case as at the end of such quarterly period and the related consolidated statements of operations, shareholders' equity and cash flows for such quarterly accounting period and for the elapsed portion of the fiscal year ended with the last day of such quarterly period, and setting forth comparative consolidated figures for the related periods in the prior fiscal year or, in the case of such consolidated balance sheet, for the last day of the prior fiscal year (or, in lieu of such unaudited financial statements of the Borrower and the Restricted Subsidiaries, a reconciliation reflecting such financial information for the Borrower and the Restricted Subsidiaries, on the one hand, and the Borrower and the Subsidiaries, on the other hand, reflecting adjustments necessary to eliminate the accounts of the Closing Date Unrestricted Subsidiary from such consolidated financial statements), all of which shall be certified by a Financial Officer of the Borrower as fairly presenting in all material respects the financial condition, results of operations, shareholders' equity and cash flows, of the Borrower and its consolidated Subsidiaries in accordance with GAAP, subject to changes resulting from audit and normal year-end audit adjustments and the absence of footnotes. Notwithstanding the foregoing, the obligations in this Section 5.01(b) may be satisfied with respect to financial information of the Borrower and its consolidated Subsidiaries by furnishing the applicable financial statements of any direct or indirect parent of the Borrower; *provided* that to the extent such information relates to a parent of the Borrower, such information is accompanied by consolidating information that explains in reasonable detail the differences between the information relating to such parent and its consolidated Subsidiaries, on the one hand, and the information relating to the Borrower and its consolidated Subsidiaries and the Borrower and its consolidated Restricted Subsidiaries on a standalone basis, on the other.

(c) Notice of Default; Litigation; ERISA Events and Other Events.

(i) Promptly after an Authorized Officer of the Borrower or any of the Restricted Subsidiaries obtains actual knowledge thereof, notice of (A) the occurrence of any Default or Event of Default, which notice shall specify the nature thereof, the period of existence thereof and what action the Borrower proposes to take with respect thereto, (B) any Adverse Proceeding, and (C) the occurrence of any ERISA Event or similar event with respect to a Plan, Multiemployer Plan or Foreign Plan, in the case of clauses (B) and (C), that would reasonably be expected to result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries.

(ii) In the event that Holdings, Borrower or any of its Restricted Subsidiaries shall intend to enter into any settlement agreement with any Governmental Authority in connection with any Adverse Proceeding for which the Borrower or any of the Restricted Subsidiaries are required to have given notice pursuant to paragraph (i)(B) above, the Borrower shall give the Administrative Agent reasonable prior written notice (and in any event, not less than five (5) Business Days' prior notice) of such intention, the material terms thereof, the anticipated date of entry and any other details thereof reasonably requested by the Administrative Agent.

(iii) In the event the Borrower or any Restricted Subsidiary intends to dispose of any property pursuant to an Asset Sale or consummate any Hedge Unwind Event, in each case that would result in a mandatory prepayment being required to be made pursuant to Section 2.13(a) (without giving effect to any threshold amounts or reinvestment rights set forth in such Section), the Borrower shall give the Administrative Agent reasonable prior written notice of such Asset Sale or Hedge Unwind Event, the material terms thereof and the anticipated date of closing and any other details thereof

reasonably requested by the Administrative Agent or any Lender; provided that, if market or other strategic considerations make prior notice of a Hedge Unwind Event disadvantageous to the Credit Parties or impractical, the Borrower shall only be required to provide notice within 1 Business Day of such Hedge Unwind Event.

(iv) In the event that the Borrower or any Restricted Subsidiary intends to incur any Indebtedness for borrowed money that will have an aggregate principal (or committed) balance of \$10,000,000 or more, the Borrower shall give the Administrative Agent reasonable prior written notice (and in any event not less than three (3) Business Days' prior notice) of such incurrence of Indebtedness, the material terms thereof and the anticipated date of closing and any other details thereof reasonably requested by the Administrative Agent or any Lender.

(v) Promptly, and in any event within two (2) days after (A)(x) any Material Contract of the Borrower or any of its Restricted Subsidiaries is terminated or amended in a manner that is materially adverse to the Borrower or any of its Restricted Subsidiaries or to the Lenders or (y) any new Material Contract is entered into, or (B) any officer of the Borrower or any of its Subsidiaries obtaining actual knowledge (x) of any condition or event that constitutes a material default or an event of default under any Material Contract, (y) that any event, circumstance, or condition exists or has occurred that gives any counterparty to such Material Contract a termination or assignment right thereunder, or (z) that notice has been given to the Borrower or any of its Subsidiaries asserting that any such condition or event has occurred, the Borrower shall deliver to the Administrative Agent a certificate of an Authorized Officer specifying the nature and period of existence of such condition or event and, in the case of clause (A), including copies of such material amendments or new contracts and, in the case of clause (B), as applicable, explaining the nature of such claimed default or event of default, and including an explanation of any actions being taken or proposed to be taken by the Borrower and its Restricted Subsidiaries with respect thereto.

(d) Environmental Matters. Promptly after the receipt or discovery by an officer of Holdings, the Borrower or any of its Restricted Subsidiaries of information (including, but not limited to, as a result of performance of environmental site assessments, audits, invasive sampling and testing of environmental conditions, or receipt of correspondence from or discussions with Governmental Authorities or other Persons) regarding any one or more of the following environmental matters, unless such environmental matters would not, individually, or when aggregated with all other such matters, be reasonably expected to result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries, notice of:

(i) any pending or threatened Environmental Claim against any Credit Party; and

(ii) the occurrence of any event or discovery of any circumstance that is or would reasonably be expected to result in a violation or liability under Environmental Law including, without limitation, any actual presence, Release or threatened Release of, or exposure to, any Hazardous Material on, at, under or from (A) any facility owned, leased or operated by a Credit Party or (B) any real property offsite such facility that is (x) located adjacent or in close proximity to such facility under circumstances where the presence, Release or threatened Release of, or exposure to, Hazardous Materials may reasonably be expected to threaten the facility or (y) where Holdings, Borrower or any of the Subsidiaries transported or disposed, or arranged for the disposal or transport for disposal of Hazardous Materials or the conduct of any cleanup, investigation, removal, remediation or other corrective action in response to the actual or alleged presence, Release or threatened Release of, or exposure to, any Hazardous Material on, at, under or from (1) any facility owned, leased or operated by a Credit Party or (2) any real property offsite such facility that is (x) located adjacent or in close proximity to such facility under circumstances where the presence, Release or threatened Release of, or exposure to, Hazardous Materials may reasonably be expected to threaten the facility or (y) where Holdings, Borrower or any of the Subsidiaries transported or disposed, or arranged for the disposal or transport for disposal of Hazardous Materials.

All such notices shall describe in reasonable detail the nature of the claim, including, without limitation, providing facts and circumstances of which any Credit Party or any of the Subsidiaries is aware giving rise to the claim, together with planned or any implemented cleanups, investigations, removals, remediations or other corrective actions, any proposed actions to modify operations in a manner that could be expected to subject the Credit Parties to new or added obligations or requirements under Environmental Law, any estimates of damages and costs to cure the claim, any governmental Environmental Claims or threatened Environmental Claims, any governmental requests for information regarding the claim, and any reserves, contractual indemnifications or insuring agreements that may be relied upon by any of Holdings, the Borrower or any of the Subsidiaries in connection with the claim. Such notice is not intended to create, nor shall it create, any obligation upon the Administrative Agent or any Lender with respect thereto. Upon reasonable request of the Administrative Agent or any Lender, the Credit Parties will be obligated to supply such Person with supporting non-privileged documentation with respect to such claim and any responses thereto, and the Credit Parties shall have a continuing obligation to provide prompt status updates on such until such time as the claim is fully resolved (provided that, to the extent any information is withheld due to privilege, the Borrower agrees to provide written notice of the reason for such information being withheld).

(e) Officers' Certificates. At the time of the delivery of the financial statements provided for in Section 5.01(a) and Section 5.01(b) (other than with respect to delivery of the financial statements required by Section 5.01(b) with respect to the fourth fiscal quarter of any fiscal year of the Borrower), commencing with respect to certificates delivered for the fiscal quarter ending June 30, 2021, a certificate of a Financial Officer of the Borrower to the effect that no Default or Event of Default has occurred and is continuing or, if any Default or Event of Default does exist, specifying the nature and extent thereof, which certificate shall (i) set forth a reasonably detailed calculation of the Consolidated Total Leverage Ratio, Consolidated First Lien Leverage Ratio and Asset Coverage Ratio, including a high level summary of the non-proprietary information included in the most recently produced Reserve Report which is relevant to calculation of such ratios, (ii) set forth a reasonably detailed calculation of Consolidated Excess Cash for such fiscal period and (iii) a list of all commodity Hedge Agreements of the Borrower and each Credit Party, the material terms thereof (in respect of the type, term, effective date, termination date and notional amounts or volumes), the net mark-to-market value thereof (as of the last Business Day of such fiscal year or quarter, as applicable and for which a mark-to- market value is reasonably available).

(f) Other Information. With reasonable promptness, such other information regarding the operations, business affairs and the financial condition of the Borrower or the Restricted Subsidiaries as the Administrative Agent on behalf of any Lender (acting through the Administrative Agent) may reasonably request in writing from time to time. Notwithstanding anything to the contrary in this Section 5.01(f), neither the Borrower nor any Restricted Subsidiary will be required to disclose, permit the inspection, examination or making copies or abstracts of, or discussion of, any document, information or other matter (i) that constitutes non-financial trade secrets or non-financial proprietary information, (ii) in respect of which disclosure to the Administrative Agent or any Lender (or their respective representatives or contractors) is prohibited by any Requirement of Law or any binding confidentiality provision (so long as not entered into with the intention of circumventing this provision) or (iii) that is subject to attorney-client or similar privilege or constitutes attorney work product; provided that, to the extent any information is withheld pursuant to the foregoing, the Borrower agrees to provide written notice of the reason for such information being withheld.

(g) Budget. Within 60 days after the end of each fiscal year of the Borrower (beginning with the fiscal year ending December 31, 2021), a reasonably detailed consolidated budget for the following fiscal year as customarily prepared by management of the Borrower (including select balance sheet items of the Borrower and its Subsidiaries as of the end of the following fiscal year and a summary of the material underlying assumptions applicable thereto) (collectively, the "Budget"), which Budget shall in each case be accompanied by a certificate of an Authorized Officer stating that such Budget has been prepared in good faith on the basis of the assumptions stated therein, which assumptions were believed to be reasonable at the time of preparation of such Budget, it being understood that actual results may vary from such Budget.

(h) Production Report; List of Purchasers. Promptly after request by the Administrative Agent, (i) a report setting forth, for each calendar month during the then current fiscal year to date, the volume of production of Hydrocarbons for each such calendar month and/or (ii) a list of Persons purchasing Hydrocarbons from any Credit Party who collectively account for at least 80% of the revenues resulting from the sale of all Hydrocarbons from the Credit Parties during the period for which such request was made; provided that, so long as no Event of Default has occurred and is continuing, the Administrative Agent shall only be permitted to make up to two (2) requests in any fiscal year.

(i) Title Information. Promptly after request by the Administrative Agent, title information in form and substance acceptable to the Administrative Agent in its reasonable discretion covering the Oil and Gas Properties evaluated in the Latest Reserve Report that were not included in the immediately preceding Reserve Report, so that the Administrative Agent shall have received together with title information previously delivered to the Administrative Agent, title information in respect of the Oil and Gas Properties of the Borrower and its Subsidiaries as is satisfactory to the Administrative Agent in its reasonable discretion.

It is understood that documents required to be delivered pursuant to Sections 5.01(a) through (i) may be delivered electronically and if so delivered, shall be deemed to have been delivered on the date (a) on which such documents are transmitted by electronic mail to the Administrative Agent or (b) on which such documents are posted by the Borrower or on the Borrower's behalf on any relevant website to which each Lender and the Administrative Agent have access (whether a commercial, third-party website or whether sponsored by the Administrative Agent or the administrative agent under the SLTL Credit Agreement); provided that: (i) upon written request by the Administrative Agent, the Borrower shall deliver paper copies of such documents delivered pursuant to Sections 5.01(a), 5.01(b) and 5.01(c), to the Administrative Agent for further distribution to each Lender until a written request to cease delivering paper copies is given by the Administrative Agent and (ii) the Borrower shall notify (which may be by facsimile or electronic mail) the Administrative Agent of the posting of any such documents and provide to the Administrative Agent by electronic mail electronic versions (i.e., soft copies) of such documents. Each Lender shall be solely responsible for timely accessing posted documents or requesting delivery of paper copies of such documents from the Administrative Agent and maintaining its copies of such documents.

The Administrative Agent shall have no responsibility or liability for the filing, timeliness or content of any report required under this Section 5.01 or any other reports, information and documents required under this Agreement.

SECTION 5.02. Environmental Covenants.

(a) Except as could not reasonably be expected to result in a Material Liability to Holdings, the Borrower or any of its Restricted Subsidiaries, each of Holdings and the Borrower will comply, and shall cause each of its Subsidiaries (and shall use commercially reasonable efforts to cause all other Persons, if any, on or occupying any assets of Holdings, the Borrower or any of its Subsidiaries) to comply with all Environmental Laws and Environmental Permits; obtain and renew, and cause each of its Subsidiaries to obtain and renew, all Environmental Permits necessary for each of their respective operations and assets; and conduct, and cause each of its Subsidiaries to conduct, any cleanup, investigation, removal, remediation or other corrective action with respect to any actual or alleged violation of Environmental Law or in response to any Release or threatened Release of, or exposure to, any Hazardous Materials from, at or about any of their respective assets or otherwise relating to or arising out of each of their respective operations, to the extent required by, and in compliance with, all Environmental Laws.

(b) In the event and to the extent that Holdings, the Borrower or any of its Subsidiaries shall fail to promptly conduct any cleanup, investigation, removal, remediation, or other corrective action with respect to any violation of Environmental Law or any Hazardous Materials as set forth in Section 5.02(a), above, or as otherwise required by Environmental Law, Environmental Permit or a Governmental Authority, which

such failure would reasonably be expected to have a Material Adverse Effect, the Administrative Agent on behalf of the Lenders may, but without the obligation to do so, for the sole purpose of protecting the Lenders' interest in the Collateral, upon five (5) Business Days' written notification to the Borrower, enter onto any Holdings, Borrower's or any Subsidiaries' property (or authorize third parties to enter onto any such Person's property) and conduct such cleanups, investigations, removals, remediations, or other corrective actions required by Environmental Law, Environmental Permit or the Governmental Authority with respect to any such violation or Hazardous Material. All reasonable and documented costs and expenses incurred by the Administrative Agent and Lenders (or such third parties) in the exercise of any such rights under this Section 5.02(b), including any sums paid in connection with any judicial or administrative investigation or proceedings, fines and penalties, shall be paid by the Borrower within thirty (30) days of written demand by the Administrative Agent, and until paid shall be added to and become a part of the Loan Obligations.

(c) In the event there is a Release or threatened Release of, or exposure to, any Hazardous Materials or a failure to comply with any Environmental Law or Environmental Permit at Holdings', the Borrower's or any of its Subsidiaries' assets caused in whole or in part by any of such Persons, which in any event is reasonably expected to have a Material Adverse Effect, Holdings, the Borrower and each of its Subsidiaries shall comply with all reasonable written requests for information made by the Administrative Agent with respect to such matters. Such information reasonably requested may include, at the Borrowers' expense, an environmental site assessment (including invasive sampling and testing) or environmental compliance audit of any such Person's assets caused by any of Holdings, the Borrower or any of its Subsidiaries, to be prepared by a nationally recognized environmental consulting or engineering firm, to assess such Release, threatened Release, exposure or noncompliance with any Environmental Law or Environmental Permit; *provided*, however, that any environmental site assessment, environmental compliance audit or similar report acceptable to the Governmental Authority that is charged to oversee any cleanup, investigation, removal, remediation or other corrective action related to such matters shall be deemed acceptable to the Administrative Agent and the Lenders.

(d) The Borrower shall defend and indemnify the Agents and the Lenders and hold the Agents, the Lenders and their respective employees, agents, directors and officers harmless from and against all loss, liability, reasonable expense, claims, costs, monetary sanctions, fines and penalties, including, without limitation, reasonable and documented out-of-pocket attorney's fees, suffered or incurred by the Agents or the Lenders under or on account of any Environmental Claim, Hazardous Material, Environmental Law or Environmental Permit, including without limitation, with respect to the presence, Release or threatened Release of, or exposure to, any Hazardous Materials affecting Holdings', the Borrower's or any of its Subsidiaries' assets or operations whether or not the same originates or emerges from any such Person's assets or operations or as a result of any third party's conduct or operations at any nearby site or location, except to the extent such loss, liability, damage and expense is attributable to any presence, Release or threatened Release of, or exposure to, Hazardous Materials that is found by a final and non-appealable judgment of a court of competent jurisdiction to have directly and solely been caused by the gross negligence or willful misconduct of such indemnified party under this Section 5.02(d). The Borrower's obligations under this Section 5.02(d) exist regardless of whether or not any federal, state or local environmental agency has taken or threatened any action in connection with the presence, Release or threatened Release of, or exposure to, any such Hazardous Material. The Borrower's obligations and the indemnifications hereunder shall survive repayment of the Loans and all other amounts payable hereunder, and the earlier resignation or removal of any Agent.

(e) Upon reasonable request of the Administrative Agent, each of Holdings and the Borrower will make available, and shall cause each of its Subsidiaries to make available complete and correct copies of all environmental site assessments, audits and similar reports and studies, and all documentation and correspondence addressing potentially material environmental liabilities relating to Holdings, the Borrower or any of its Subsidiaries or any of their ownership or operation of the assets.

SECTION 5.03. End of Fiscal Years; Fiscal Quarters. The Borrower will, for financial reporting purposes, cause each of its, and each of its Restricted Subsidiaries', fiscal years and fiscal quarters to end on, in the case of the fiscal year, the last day of each calendar year, and in the case of any fiscal quarter, the day of each

calendar quarter; *provided, however,* that the Borrower may, upon written notice to the Administrative Agent change the financial reporting convention specified above to any other financial reporting convention reasonably acceptable to the Administrative Agent in its Permitted Business Judgment, in which case the Borrower and the Administrative Agent will, and are hereby authorized by the Lenders to, make any adjustments to this Agreement that are necessary in order to reflect such change in financial reporting.

SECTION 5.04. Use of Proceeds. The Borrower will use the proceeds of the Loans, together with the loans under the SLTL Facility, on the Closing Date, to consummate the Transactions.

SECTION 5.05. Change in Business. The Borrower and its Restricted Subsidiaries, taken as a whole, will not fundamentally and substantively alter the character of their business, taken as a whole, from the business conducted by them on the Closing Date, the business of Permitted Business Investments by the Borrower and its Restricted Subsidiaries and other business activities incidental, reasonably related or ancillary to any of the foregoing and reasonable extensions thereof.

SECTION 5.06. Limitation on Incurrence of Indebtedness and Issuance of Disqualified Stock and Preferred Stock.

(a) The Borrower shall not, and shall not permit any of its Restricted Subsidiaries to incur any Indebtedness or issue any shares of Disqualified Stock; and the Borrower shall not permit any of its Restricted Subsidiaries (other than a Subsidiary Guarantor) to issue any shares of Preferred Stock.

(b) The limitations set forth in Section 5.06(a) shall not apply to:

(i) the Incurrence by the Borrower or any Restricted Subsidiary of Indebtedness under the Loan Documents (including the Loans and any guarantees thereof (including the Guarantee));

(ii) the Incurrence by the Borrower or any Restricted Subsidiary of Indebtedness under the SLTL Credit Agreement up to an aggregate principal amount that does not exceed, at the time of Incurrence, \$[185,000,000]⁶ plus (x) the aggregate principal amount of any [Incremental Facility] (as defined in the SLTL Credit Agreement) so long as the sum of the aggregate principal amount of such [Incremental Facility] does not exceed the Incremental Cap (as defined in the SLTL Credit Agreement as in effect on the Closing Date) and (y) any interest which has been paid-in-kind and capitalized on the outstanding aggregate principal amount of the SLTL Credit Agreement (including any [Incremental Facility] (as defined in the SLTL Credit Agreement)) in accordance with the terms of the SLTL Credit Agreement as in effect on the Closing Date;

(iii) Indebtedness existing on the Closing Date and listed on Schedule 5.06 (without giving effect to any increases in principal amount thereof following the Closing Date);

(iv) Indebtedness (including Capitalized Lease Obligations) incurred by the Borrower or any of its Restricted Subsidiaries within 180 days of the acquisition, lease, construction, repair, replacement or improvement of property (real or personal) or equipment (whether through the direct purchase of assets or the Capital Stock of any Person owning such assets) in an aggregate principal amount that, when aggregated with the principal amount of all other Indebtedness then outstanding and incurred pursuant to this clause (iv), together with any Refinancing Indebtedness in respect thereof incurred pursuant to clause (xi) below, does not exceed \$10,000,000 at any time outstanding;

⁶ Note to Draft: to match to principal amount incurred on the Closing Date.

(v) Indebtedness of the Borrower to a Restricted Subsidiary or of a Restricted Subsidiary to another Restricted Subsidiary; *provided* that any such Indebtedness owed to a Restricted Subsidiary that is not a Subsidiary Guarantor is subordinated in right of payment to the obligations of the Borrower under the Loans pursuant to an intercompany note that is reasonably satisfactory in form and substance to the Administrative Agent; *provided, further*, that any subsequent issuance or transfer of any Capital Stock or any other event which results in any such Restricted Subsidiary ceasing to be a Restricted Subsidiary or any other subsequent transfer of any such Indebtedness (except to the Borrower or another Restricted Subsidiary or any pledge of such Indebtedness constituting a Permitted Lien but not the transfer thereof upon foreclosure) shall be deemed, in each case, to be an Incurrence of such Indebtedness not permitted by this clause (v);

(vi) shares of Preferred Stock of a Restricted Subsidiary issued to the Borrower or a Subsidiary Guarantor; *provided* that any subsequent issuance or transfer of any Capital Stock or any other event which results in any Restricted Subsidiary that holds such shares of Preferred Stock of another Restricted Subsidiary ceasing to be a Restricted Subsidiary or any other subsequent transfer of any such shares of Preferred Stock (except to the Borrower or another Restricted Subsidiary) shall be deemed, in each case, to be an issuance of shares of Preferred Stock not permitted by this clause (vi);

(vii) Indebtedness of a Restricted Subsidiary to the Borrower or another Restricted Subsidiary; *provided* that such Indebtedness is subordinated in right of payment to the Loan Obligations pursuant to an intercompany note that is reasonably satisfactory in form and substance to the Administrative Agent and duly pledged as Collateral under the Collateral Agreement; *provided, further*, that any subsequent issuance or transfer of any Capital Stock or any other event which results in any Restricted Subsidiary holding such Indebtedness ceasing to be a Restricted Subsidiary or any other subsequent transfer of any such Indebtedness (except to the Borrower or another Restricted Subsidiary or any pledge of such Indebtedness constituting a Permitted Lien but not the transfer thereof upon foreclosure) shall be deemed, in each case, to be an Incurrence of such Indebtedness not permitted by this clause (vii);

(viii) Hedging Obligations that are not incurred for speculative purposes, including, for the avoidance of doubt (1) any Hedging Obligations for the purpose of fixing or hedging interest rate risk with respect to any Indebtedness that is permitted by the terms of this Agreement to be outstanding; (2) any Hedging Obligations for the purpose of fixing or hedging currency exchange rate risk with respect to any currency exchanges; or (3) any Hedging Obligations for the purpose of fixing or hedging commodity price risk with respect to any commodity purchases or sales (including, without limitation, any commodity Hedging Obligation that is intended in good faith, at inception of execution, to hedge or manage any of the risks related to existing and/or forecasted Hydrocarbon production (whether or not contracted)) and, in each case, extensions or replacements thereof;

(ix) Indebtedness or Disqualified Stock of the Borrower or Indebtedness, Disqualified Stock or Preferred Stock of any Restricted Subsidiary not otherwise permitted hereunder in an aggregate principal amount or liquidation preference, which when aggregated with the principal amount or liquidation preference of all other Indebtedness, Disqualified Stock and Preferred Stock then outstanding and Incurred pursuant to this clause (ix) does not exceed \$10,000,000 at the time of Incurrence;

(x) any guarantee by the Borrower or any Restricted Subsidiary of Indebtedness or other obligations of the Borrower or any Subsidiary Guarantor so long as the Incurrence of such Indebtedness Incurred by the Borrower or such Subsidiary Guarantor is permitted under the terms of this Agreement; *provided* that if such Indebtedness is by its express terms subordinated in right of payment to the Loans or the Guarantee of such Restricted Subsidiary, as applicable, any such guarantee with respect to such Indebtedness shall be subordinated in right of payment to the Loans or such

Guarantee, as applicable, substantially to the same extent as such Indebtedness is subordinated to the Loans or the Guarantee, as applicable;

(xi) the Incurrence by the Borrower or any of the Restricted Subsidiaries of Indebtedness or Disqualified Stock or Preferred Stock of a Restricted Subsidiary that serves to refund, refinance or defease any Indebtedness Incurred or Disqualified Stock or Preferred Stock issued as permitted under clauses (i), (ii), (iii), (iv), (ix), (x), (xiv) and (xviii) of Section 5.06(b) up to the outstanding principal amount (or, if applicable, the liquidation preference face amount, or the like) or, if greater, committed amount (only to the extent the committed amount could have been Incurred on the date of initial Incurrence) of such Indebtedness or Disqualified Stock or Preferred Stock, in each case at the time such Indebtedness was Incurred or Disqualified Stock or Preferred Stock was issued pursuant to clauses (i), (ii), (iii), (iv), (ix), (x), (xiv) and (xviii) of Section 5.06(b), or any Indebtedness, Disqualified Stock or Preferred Stock Incurred to so substantially concurrently refund or refinance such Indebtedness, Disqualified Stock or Preferred Stock, including any additional Indebtedness, Disqualified Stock or Preferred Stock Incurred to pay accrued and unpaid interest, penalties, premiums (including tender premiums), expenses, defeasance costs, commissions, underwriting discounts and fees in connection therewith (subject to the following proviso, “Refinancing Indebtedness”) prior to its respective maturity; *provided, however,* that such Refinancing Indebtedness:

(1) shall have a Weighted Average Life to Maturity at the time such Refinancing Indebtedness is Incurred which is not less than the shorter of (x) the remaining Weighted Average Life to Maturity of the Indebtedness, Disqualified Stock or Preferred Stock being refunded, refinanced or defeased and (y) the Weighted Average Life to Maturity that would result if all payments of principal on the Indebtedness, Disqualified Stock and Preferred Stock being refunded or refinanced that were due on or after the date that is one year following the last maturity date of any Loans then outstanding were instead due on such date;

(2) to the extent such Refinancing Indebtedness refines (a) Indebtedness junior to the Loans or a Guarantee, as applicable, such Refinancing Indebtedness is junior to the Loans or the Guarantee, as applicable, or unsecured, (b) Disqualified Stock or Preferred Stock, such Refinancing Indebtedness is Disqualified Stock or Preferred Stock or (c) Indebtedness that is payment subordinated to the Loans or a Guarantee, as applicable, such Refinancing Indebtedness is subordinated to the Loans or a Guarantee, as applicable, to at least the same extent pursuant to a customary subordination agreement;

(3) shall not include (X) Indebtedness of a Restricted Subsidiary that is not a Subsidiary Guarantor that refines Indebtedness of the Borrower or a Subsidiary Guarantor, or (Y) Indebtedness of the Borrower or a Restricted Subsidiary that refines Indebtedness of the Closing Date Unrestricted Subsidiary; and

(4) any Refinancing Indebtedness of Indebtedness Incurred in respect of Junior Debt above shall not have a final maturity prior to the date that is 180 days after the earlier of the Maturity Date or the date the Loans are no longer outstanding.

(xii) to the extent constituting Indebtedness, Indebtedness Incurred by a Receivables Subsidiary in a Qualified Receivables Financing that is not recourse to the Borrower or any Restricted Subsidiary other than a Receivables Subsidiary (except for Standard Securitization Undertakings);

(xiii) Indebtedness arising from the honoring by a bank or other financial institution of a check, draft or similar instrument drawn against insufficient funds in the ordinary course of

business; *provided, however,* that such Indebtedness is extinguished within five (5) Business Days of its Incurrence;

(xiv) Indebtedness in respect of letters of credit with a face amount in an aggregate principal amount or, which when aggregated with the face amount of all other Indebtedness then outstanding and Incurred pursuant to this clause (xiv), does not exceed \$50,000,000 at the time of Incurrence;

(xv) Indebtedness of the Borrower or any Restricted Subsidiary consisting of (1) the financing of insurance premiums or (2) take-or-pay obligations contained in supply arrangements, in each case, in the ordinary course of business and not otherwise restricted by this Agreement;

(xvi) Indebtedness consisting of Indebtedness issued by the Borrower or a Restricted Subsidiary to current or former officers, directors and employees thereof or any direct or indirect parent thereof, their respective estates, spouses or former spouses, in each case to finance the purchase or redemption of Equity Interests of the Borrower or any Parent Entity to the extent described in clause (i) of Section 5.07(b);

(xvii) Indebtedness incurred by the Borrower or any Restricted Subsidiary constituting reimbursement obligations with respect to letters of credit issued in the ordinary course of business, including letters of credit in respect of plugging and abandonment obligations, workers' compensation claims, performance or surety bonds, health, disability, or other employee benefits or property, casualty or liability insurance or self-insurance or other Indebtedness with respect to compensation claims, performance or surety bonds, health, disability or other employee benefits or property, casualty or liability insurance or self-insurance; *provided* that upon the drawing of such letters of credit or the Incurrence of such Indebtedness, such obligations are reimbursed within 30 days following such drawing or incurrence;

(xviii) Indebtedness Incurred in connection with the financing of new equipment in order to reduce near-term capital expenditures associated with deepwater projects that is (x) not recourse to any Credit Party (other than to the equipment so financed by such Credit Party) and (y) otherwise on terms acceptable to the Administrative Agent in its sole discretion, in an aggregate principal amount, which when aggregated with the principal amount or liquidation preference of all other Indebtedness, Disqualified Stock and Preferred Stock then outstanding and Incurred pursuant to this clause (xviii), together with any Refinancing Indebtedness in respect thereof incurred pursuant to clause (xi), does not exceed \$80,000,000 at the time of Incurrence (plus, in the case of any Refinancing Indebtedness, the Additional Refinancing Amount); and

(xix) Indebtedness of the Borrower or any of its Restricted Subsidiaries undertaken in connection with cash management and related activities with respect to any Subsidiary in the ordinary course of business.

For purposes of determining compliance with this Section 5.06:

(1) in the event that an item of Indebtedness, Disqualified Stock or Preferred Stock (or any portion thereof) meets the criteria of more than one of the categories of permitted Indebtedness described in clauses (i) through (xix) of Section 5.06(b), then the Borrower shall, in its sole discretion, classify or divide, such item of Indebtedness, Disqualified Stock or Preferred Stock (or any portion thereof) in any manner that complies with Section 5.06;

(2) if any Indebtedness denominated in U.S. Dollars is exchanged, converted or refinanced into Indebtedness denominated in a foreign currency, then (in connection

with such exchange, conversion or refinancing, and thereafter), the U.S. Dollar amount limitations set forth in any of clauses (i) through (xix) of Section 5.06(b) with respect to such exchange, conversion or refinancing shall be deemed to be the amount of such foreign currency, as applicable, into which such Indebtedness has been exchanged, converted or refinanced at the time of such exchange, conversion or refinancing; and

(3) if any Indebtedness denominated in a foreign currency is exchanged, converted or refinanced into Indebtedness denominated in U.S. Dollars, then (in connection with such exchange, conversion or refinancing, and thereafter), the U.S. Dollar amount limitations set forth in any of clauses (i) through (xix) of Section 5.06(b) with respect to such exchange, conversion or refinancing shall be deemed to be the amount of U.S. Dollars into which such Indebtedness has been exchanged, converted or refinanced at the time of such exchange, conversion or refinancing.

Accrual of interest, the accretion of accrued value, the payment of interest or dividends in the form of additional Indebtedness, Disqualified Stock or Preferred Stock, as applicable, amortization of original issue discount, the accretion of liquidation preference and increases in the amount of Indebtedness outstanding solely as a result of fluctuations in the exchange rate of currencies will not be deemed to be an Incurrence of Indebtedness, Disqualified Stock or Preferred Stock for purposes of this Section 5.06. Guarantees of, or obligations in respect of letters of credit relating to, Indebtedness which is otherwise included in the determination of a particular amount of Indebtedness shall not be included in the determination of such amount of Indebtedness; *provided* that the Incurrence of the Indebtedness represented by such guarantee or letter of credit, as the case may be, was in compliance with this Section 5.06.

For purposes of determining compliance with any U.S. Dollar-denominated restriction on the Incurrence of Indebtedness other than as provided in clauses (1) and (2) above, the U.S. Dollar-equivalent principal amount of Indebtedness denominated in a foreign currency shall be calculated based on the relevant currency exchange rate in effect on the date such Indebtedness was Incurred, in the case of term debt, or first committed or first Incurred (whichever yields the lower U.S. Dollar equivalent), in the case of revolving credit debt.

Notwithstanding any other provision of this Section 5.06, the maximum amount of Indebtedness that the Borrower and its Restricted Subsidiaries may Incur pursuant to this Section 5.06 shall not be deemed to be exceeded, with respect to any outstanding Indebtedness, solely as a result of fluctuations in the exchange rate of currencies.

SECTION 5.07. Limitation on Restricted Payments.

(a) The Borrower shall not, and shall not permit any of its Restricted Subsidiaries to:

(i) declare or pay any dividend or make any distribution on account of the Borrower's or any of its Restricted Subsidiaries' Equity Interests, including any payment made in connection with any merger, amalgamation or consolidation involving the Borrower (other than (A) dividends or distributions payable solely in Equity Interests (other than Disqualified Stock) of the Borrower or in options, warrants or other rights to purchase Equity Interests (other than Disqualified Stock); or (B) dividends or distributions by a Restricted Subsidiary so long as, in the case of any dividend or distribution payable on or in respect of any class or series of securities issued by a Restricted Subsidiary that is not a Wholly Owned Restricted Subsidiary, the Borrower or a Restricted Subsidiary receives at least its pro rata share of such dividend or distribution in accordance with its Equity Interests in such class or series of securities);

(ii) purchase or otherwise acquire or retire for value any Equity Interests of the Borrower or any direct or indirect parent of the Borrower;

(iii) make any principal payment on, or redeem, repurchase, defease or otherwise acquire or retire for value, in each case prior to any scheduled repayment or scheduled maturity, any Junior Debt of the Borrower or any Restricted Subsidiary (other than the payment, redemption, repurchase, defeasance, acquisition or retirement of Indebtedness permitted under clauses (v) and (vii) of Section 5.06(b)); or

(iv) make any Restricted Investment

(all such payments and other actions set forth in clauses (i) through (iv) above being collectively referred to as “Restricted Payments”).

(b) The provisions of Section 5.07(a) shall not prohibit:

(i) (A) the redemption, repurchase, retirement or other acquisition of any Equity Interests (“Retired Capital Stock”) or Junior Debt of the Borrower, any direct or indirect parent of the Borrower or any Subsidiary Guarantor in exchange for, or out of the proceeds of, the substantially concurrent sale of, Equity Interests of a Parent Entity (other than Disqualified Stock or any Equity Interests sold to the Borrower or a Subsidiary of the Borrower) (collectively, including any such contributions, “Refunding Capital Stock”); and

(B) the declaration and payment of dividends on the Retired Capital Stock out of the proceeds of the substantially concurrent sale (other than to the Borrower or a Subsidiary of the Borrower) of Refunding Capital Stock; *provided* that no Restricted Payment shall be permitted to be made pursuant to this clause (i) if a Default or Event of Default has occurred and is continuing or would result therefrom;

(ii) the repayment, prepayment, redemption, repurchase, defeasance or other acquisition or retirement of Junior Debt of the Borrower or any Subsidiary Guarantor made by exchange for, or out of the proceeds of the substantially concurrent sale of, new Indebtedness of the Borrower or a Subsidiary Guarantor which is Incurred in accordance with Section 5.06(b)(xi);

(iii) the declaration and payment of dividends or distributions to holders of any class or series of Disqualified Stock of the Borrower or any of its Restricted Subsidiaries issued or incurred in accordance with Section 5.06;

(iv) other Restricted Payments, in an aggregate amount, when taken together with all other Restricted Payments made pursuant to this clause (iv) not to exceed \$1,000,000;

(v) (A) with respect to any taxable period for which the Borrower and/or any of its Subsidiaries are members of a consolidated, combined, affiliated, unitary or similar income tax group for U.S. federal and/or applicable state or local income tax purposes, or for which the Borrower is a partnership or disregarded entity for U.S. federal income tax purposes that is wholly-owned (directly or indirectly) by a C corporation for U.S. federal and/or applicable state or local income tax purposes, distributions to the Borrower and any direct or indirect parent of the Borrower in an amount not to exceed the excess of (I) the amount of any U.S. federal, state and/or local income taxes that the Borrower and/or its Subsidiaries, as applicable, would have paid for such taxable period had the Borrower and/or its Subsidiaries, as applicable, been a stand-alone corporate group over (II) the portion of such income Taxes that is paid by the Borrower and/or its Subsidiaries; *provided*, that any portion of such Restricted Payments that are made on account of Taxes attributable to the Closing Date Unrestricted Subsidiary

shall be limited to the amount actually paid with respect to such period by the Closing Date Unrestricted Subsidiary to the Borrower or its Restricted Subsidiaries for the purposes of paying such Taxes; and

(B) with respect to any taxable period ending after the Closing Date for which the Borrower is a partnership or disregarded entity for U.S. federal income tax purposes that is not wholly-owned (directly or indirectly) by a C corporation for U.S. federal and/or applicable state or local income tax purposes, distributions to any direct or indirect parent of the Borrower to pay any Taxes attributable to its direct or indirect ownership of the Borrower and its Subsidiaries with respect to such taxable period (assuming that each owner is subject to Tax at the highest combined marginal federal, state and/or local tax rate applicable to any owner for such taxable period and taking into account the deductibility of state and local income taxes for U.S. federal income tax purposes (and any limitations thereon), the alternative minimum tax, any cumulative net taxable loss of the Borrower for prior taxable periods ending after the Closing Date to the extent such loss is of a character that would allow such loss to be available to reduce Taxes in the current taxable period (taking into account any limitations on the utilization of such loss to reduce such Taxes and assuming such loss has not already been utilized) and the character (e.g. long-term or short-term capital gain or ordinary or exempt) of the applicable income); *provided*, that, any portion of such Restricted Payments that are made on account of Taxes to the Closing Date Unrestricted Subsidiary shall be limited to the amount actually paid with respect to such period by the Closing Date Unrestricted Subsidiary to the Borrower or its Restricted Subsidiaries for the purposes of paying such Taxes.

(vi) any Restricted Payment (100% of which shall be deemed attributable to the Borrower at all times Holdings owns no material assets other than the Equity Interests of the Borrower), if applicable:

(A) in amounts required for any direct or indirect parent of the Borrower to pay fees and expenses (including franchise or similar taxes) required to maintain its corporate existence, customary salary, bonus and other benefits payable to, and indemnities provided on behalf of, officers and employees of any direct or indirect parent of the Borrower and general corporate operating and overhead expenses of any direct or indirect parent of the Borrower in each case to the extent such fees and expenses are attributable to the ownership or operation of the Borrower, if applicable, and its Subsidiaries; and

(B) in amounts required for any direct or indirect parent of the Borrower, if applicable, to pay interest and/or principal on Indebtedness the proceeds of which have been contributed to the Borrower or any Restricted Subsidiary and that has been guaranteed by, or is otherwise considered Indebtedness of, the Borrower Incurred in accordance with Section 5.06.

(vii) repurchases of Equity Interests deemed to occur upon exercise of stock options or warrants if such Equity Interests represent a portion of the exercise price of such options or warrants;

(viii) purchases of receivables pursuant to a Receivables Repurchase Obligation in connection with a Qualified Receivables Financing and the payment or distribution of Receivables Fees;

(ix) Restricted Payments by the Borrower or any Restricted Subsidiary of the Borrower to allow the payment of cash in lieu of the issuance of fractional shares upon the exercise of options or warrants or upon the conversion or exchange of Capital Stock of any such Person;

(x) any Restricted Payment used to fund the Transactions and the payment of fees and expenses Incurred in connection with the Transactions or owed by the Borrower or any direct or

indirect parent of the Borrower or Restricted Subsidiaries of the Borrower to Affiliates, and any other payments made, including any such payments made to any direct or indirect parent of the Borrower to enable it to make payments in connection with the consummation of the Transactions, whether payable on the Closing Date or thereafter;

(xi) payment made or expected to be made by the Borrower or any Restricted Subsidiary in respect of withholding or similar taxes payable upon exercise of Equity Interests by any future, present or former employee, director, manager or consultant and repurchases of Equity Interests deemed to occur upon exercise of stock options or warrants if such Equity Interests represent a portion of the exercise price of such options or warrants; and

(xii) the repayment, prepayment, redemption, repurchase, defeasance or other acquisition or retirement of Junior Debt of the Borrower or any Subsidiary Guarantor once in respect of each fiscal quarter so long as the aggregate principal amount paid in connection with such repayment, prepayment, redemption, repurchase, defeasance or other acquisition or retirement does not to exceed 25% of the amount of Consolidated Excess Cash as of the last day of the most recently ended fiscal quarter, so long as (u) such repayment, prepayment, redemption, repurchase, defeasance or other acquisition or retirement of Junior Debt is made within 5 Business Days of the end of such fiscal quarter, (v) the Variable Amortization Trigger Date has occurred, (w) the aggregate principal amount of Loans outstanding is less than \$80,000,000 at such time, (x) after giving effect to such repayment, prepayment, redemption, repurchase, defeasance or other acquisition or retirement of Junior Debt, the Consolidated First Lien Net Leverage Ratio is less than 0.50:1.00, (y) the Borrower complies with Section 2.13(d) hereof and (z) no Event of Default shall have occurred and be continuing prior to or after giving effect to such repayment, prepayment, redemption, repurchase, defeasance or other acquisition or retirement of Junior Debt or would result as a consequence thereof;

provided, however, that any Restricted Payments made with property other than cash shall be calculated using the Fair Market Value of such property.

SECTION 5.08. Dividend and Other Payment Restrictions Affecting Subsidiaries. The Borrower shall not, and shall not permit any of its Restricted Subsidiaries to, directly or indirectly, create or otherwise cause or suffer to exist or become effective any consensual encumbrance or consensual restriction on the ability of any Restricted Subsidiary to:

(a) (i) pay dividends or make any other distributions to the Borrower or any of its Restricted Subsidiaries (1) on its Capital Stock; or (2) with respect to any other interest or participation in, or measured by, its profits; or (ii) pay any Indebtedness owed to the Borrower or any of its Restricted Subsidiaries;

(b) make loans or advances to the Borrower or any of its Restricted Subsidiaries;

(c) sell, lease or transfer any of its properties or assets to the Borrower or any of its Restricted Subsidiaries; or

(d) grant Liens pursuant to the Security Documents on any of their assets to be pledged as Collateral hereunder;

except in each case (in the case of clause (d) above, solely in the case of clauses (iii), (iv), (vii), (viii), (ix), (x), (xi), (xii) and, with respect to the foregoing clauses, (xvii) below) for such encumbrances or restrictions existing under or by reason of:

(i) (x) contractual encumbrances or restrictions in effect on the Closing Date, including pursuant to the SLTL Facility (including any guarantee thereof) and any Hedging Obligations (including any guarantee thereof) incurred in connection with such facilities and (y) contractual

encumbrances or restrictions pursuant to the SLTL Credit Agreement and SLTL Credit Agreement Documents and, in each case, any similar contractual encumbrances effected by any amendments, modifications, restatements, renewals, supplements, refundings, replacements or refinancings of such agreements or instruments;

- (ii) this Agreement or the Guarantee;
- (iii) applicable law or any applicable rule, regulation or order;
- (iv) any agreement or other instrument of a Person acquired by the Borrower or any Restricted Subsidiary which was in existence at the time of such acquisition (but not created in contemplation thereof or to provide all or any portion of the funds or credit support utilized to consummate such acquisition), which encumbrance or restriction is not applicable to any Person, or the properties or assets of any Person, other than the Person and its Subsidiaries, or the property or assets of the Person and its Subsidiaries, so acquired;
- (v) contracts or agreements for the sale of assets, including any restriction with respect to the Borrower or any Restricted Subsidiary imposed pursuant to an agreement entered into for the sale or disposition of the Capital Stock or assets of the Borrower or any such Restricted Subsidiary to the extent such sale or disposition would be permitted hereunder;
- (vi) secured Indebtedness otherwise permitted to be incurred pursuant to Section 5.06 that limit the right of the debtor to dispose of the assets securing such Indebtedness;
- (vii) restrictions on cash or other deposits or net worth imposed by customers under contracts entered into in the ordinary course of business;
- (viii) customary provisions in joint venture agreements and other similar agreements entered into in the ordinary course of business;
- (ix) purchase money obligations for property acquired, Capitalized Lease Obligations and obligations in respect of indebtedness permitted to be incurred under Section 5.06(b)(xviii) that impose restrictions of the nature discussed in clause (c) above on the property so acquired;
- (x) customary provisions contained in leases, licenses and other similar agreements entered into in the ordinary course of business;
- (xi) in the case of clause (c) above, any encumbrance or restriction that restricts in a customary manner the subletting, assignment or transfer of any property or asset that is subject to a lease (including leases governing leasehold interests or Farm-In Agreements or Farm-Out Agreements relating to leasehold interests in Oil and Gas Properties), license or similar contract, or the assignment or transfer of any such lease (including leases governing leasehold interests or Farm-In Agreements or Farm-Out Agreements relating to leasehold interests in Oil and Gas Properties), license (including without limitations, licenses of intellectual property) or other contracts;
- (xii) any encumbrance or restriction of a Receivables Subsidiary effected in connection with a Qualified Receivables Financing; *provided, however,* that such restrictions apply only to such Receivables Subsidiary;
- (xiii) other Indebtedness, Disqualified Stock or Preferred Stock (A) of the Borrower or any Restricted Subsidiary that is a Subsidiary Guarantor or a Foreign Subsidiary or (B) of any Restricted Subsidiary that is not a Subsidiary Guarantor or a Foreign Subsidiary so long as such

encumbrances and restrictions contained in any agreement or instrument will not materially affect the Borrower's ability to make anticipated principal or interest payments on the Loans (as determined in good faith by the Borrower), *provided* that in the case of each of clauses (A) and (B), such Indebtedness, Disqualified Stock or Preferred Stock is permitted to be Incurred subsequent to the Closing Date not in violation of Section 5.06;

(xiv) any Restricted Investment not prohibited by Section 5.07 and any Permitted Investment;

(xv) any customary encumbrances or restrictions imposed pursuant to any agreement of the type described in the definition of "Permitted Business Investment";

(xvi) any agreements entered into with respect to any sale, transfer, lease or other disposition permitted by Section 5.09 and applicable solely to assets under such sale, transfer, lease or other disposition; or

(xvii) any encumbrances or restrictions of the type referred to in clauses (a), (b) or (c) above imposed by any amendments, modifications, restatements, renewals, increases, supplements, refundings, replacements or refinancings of the contracts, instruments or obligations referred to in clauses (i) through (xvi) above; *provided* that such amendments, modifications, restatements, renewals, increases, supplements, refundings, replacements or refinancings are, in the good faith judgment of the Borrower, no more restrictive with respect to such dividend and other payment restrictions than those contained in the dividend or other payment restrictions prior to such amendment, modification, restatement, renewal, increase, supplement, refunding, replacement or refinancing.

For purposes of determining compliance with this Section 5.08, (i) the priority of any Preferred Stock in receiving dividends or liquidating distributions prior to dividends or liquidating distributions being paid on common stock shall not be deemed a restriction on the ability to make distributions on Capital Stock and (ii) the subordination of loans or advances made to the Borrower or a Restricted Subsidiary to other Indebtedness Incurred by the Borrower or any such Restricted Subsidiary shall not be deemed a restriction on the ability to make loans or advances.

SECTION 5.09. Asset Sales.

(a) The Borrower shall not, and shall not permit any Restricted Subsidiary to, cause or make any Asset Sale.

(b) The limitations set forth in Section 5.09(a) shall not apply to:

(i) Asset Sales constituting Mexico Liquidity Events;

(ii) Asset Sales of Proved Developed Producing Reserves, Proved Developed Non-Producing Reserves (but excluding any Mexico Assets) and, in each case, infrastructure assets related thereto in an aggregate amount not to exceed \$30,000,000;

(iii) Asset Sales of any Oil and Gas Property or interest therein to which no proved reserves are attributable at the time of such disposition; provided that no a Default or Event of Default has occurred and is continuing or would result therefrom;

(iv) any exchange of assets (including a combination of assets and Cash Equivalents) other than assets constituting Proved Developed Producing Reserves, Proved Developed Non-Producing Reserves, related infrastructure assets and Mexico Assets, for assets related to a Similar Business of comparable or greater market value or usefulness to the business of the Borrower and the

Restricted Subsidiaries as a whole, as determined in good faith by the Borrower; provided that any exchange pursuant to this clause (iv) shall only be permitted so long as no Default or Event of Default has occurred and is continuing or would result therefrom;

(v) other Asset Sales so long as (x) the aggregate amount of Asset Sales pursuant to this clause (v) after the Closing Date does not exceed \$100,000,000, (y) at the time of such Asset Sale, no Event of Default has occurred and is continuing and (z) at least 85% of the consideration therefor received by the Borrower or such Restricted Subsidiary, as the case may be, is in the form of cash and/or Cash Equivalents;

provided that, in each case of the foregoing, such Asset Sale shall only be permitted (A) solely to the extent occurring pursuant to clause (i), (ii), (iii) or (v) above, if for a consideration no less than Fair Market Value, (B) so long as the Borrower has complied with the notice requirements of Section 5.01(c)(iii) and (C) so long as the Borrower, or other relevant Credit Party, shall apply the proceeds therefrom to the prepayment of the Loans to the extent required pursuant to Section 2.13.

(c) Solely for the purposes of clause (b)(v) above, the following additional forms of consideration shall qualify as Cash Equivalents;

(i) any liabilities (as shown on the Borrower's or a Restricted Subsidiary's most recent balance sheet or in the notes thereto) of the Borrower or any Restricted Subsidiary (other than liabilities that are by their terms subordinated to the Loans or any Guarantee) that are assumed by the transferee of any such assets or that are otherwise cancelled or terminated in connection with the transaction with such transferee; and

(ii) with respect to any Asset Sale of Oil and Gas Properties by the Borrower or any Restricted Subsidiary, the costs and expenses related to the exploration, development, completion or production of such Oil and Gas Properties and activities related thereto which are assumed by the transferee (or an Affiliate thereof) substantially contemporaneously with such Asset Sale.

SECTION 5.10. Transactions with Affiliates.

(a) The Borrower shall not, and shall not permit any of its Restricted Subsidiaries to make any payment to, or sell, lease, transfer or otherwise dispose of any of its properties or assets to, or purchase any property or assets from, or enter into or make or amend any transaction or series of transactions, contract, agreement, understanding, loan, advance or guarantee with, or for the benefit of, any Affiliate of the Borrower (each of the foregoing, an "Affiliate Transaction") unless (i) such Affiliate Transaction is on terms that are not materially less favorable to the Borrower or the relevant Restricted Subsidiary than those that could have been obtained in a comparable transaction by the Borrower or such Restricted Subsidiary with an unrelated Person and (ii) the Borrower has provided the Administrative Agent with written notice of such Affiliate Transaction.

(b) The provisions of Section 5.10(a) shall not apply to the following:

(i) transactions between or among the Borrower and/or any Subsidiary Guarantor (or an entity that becomes a Restricted Subsidiary as a result of such transaction);

(ii) Restricted Payments permitted by Section 5.07 and Permitted Investments;

(iii) the payment of reasonable and customary fees and reimbursement of expenses paid to, and indemnity provided on behalf of, current or former officers, directors, employees or consultants of the Borrower, any Restricted Subsidiary, or any direct or indirect parent of the Borrower;

(iv) payments or loans (or cancellation of loans) to officers, directors, employees or consultants which are approved by a majority of the Board of Directors of the Borrower in good faith;

(v) any agreement as in effect as of the Closing Date and specified on Schedule 5.10;

(vi) the execution of the Transactions, the performance of the obligations under the Loan Documents, the SLTL Credit Agreement and the related transactions, the transactions contemplated by the Plan of Reorganization, and the payment of all fees and expenses related to the Transactions, including fees to the Investors;

(vii) any transaction effected as part of a Qualified Receivables Financing;

(viii) the issuance of Equity Interests (other than Disqualified Stock) of the Borrower to any Person;

(ix) the issuances of securities or other payments, awards or grants in cash, securities or otherwise pursuant to, or the funding of, employment arrangements, stock option and stock ownership plans or similar employee benefit plans approved by the Board of Directors of the Borrower or any direct or indirect parent of the Borrower or of a Restricted Subsidiary, as appropriate, in good faith;

(x) the entering into of any tax sharing agreement or arrangement that complies with clause (iv) of Section 5.07(b);

(xi) any contribution to the capital of the Borrower;

(xii) transactions permitted by, and complying with, the provisions of Section 5.11;

(xiii) transactions between the Borrower or any of its Restricted Subsidiaries and any Person that is an Affiliate solely because a director of such Person is also a director of the Borrower or any direct or indirect parent of the Borrower; *provided, however,* that such director abstains from voting as a director of the Borrower or such direct or indirect parent, as the case may be, on any matter involving such other Person;

(xiv) pledges of Equity Interests of the Closing Date Unrestricted Subsidiary;

(xv) any employment agreements entered into by the Borrower or any of its Restricted Subsidiaries in the ordinary course of business;

(xvi) payments by the Borrower or any of its Restricted Subsidiaries to any of the Investors made for any financial advisory, financing, underwriting or placement services or in respect of other investment banking activities, including in connection with acquisitions or divestitures, which payments are approved by a majority of the Board of Directors of the Borrower in good faith;

(xvii) transactions undertaken in good faith (as certified by a responsible financial or accounting officer of the Borrower in an Officers' Certificate) for the purpose of improving the consolidated tax efficiency of the Borrower and its Subsidiaries and not for the purpose of circumventing any covenant set forth in this Agreement;

(xviii) customary agreements and arrangements with oil and gas royalty trusts and master limited partnership agreements that comply with the affiliate transaction provisions of such royalty trust or master limited partnership agreement;

(xix) sales or conveyances of net profits interests for cash at Fair Market Value allowed under Section 5.09;

(xx) any transaction in respect of which the Borrower delivers to the Administrative Agent a letter addressed to the board of directors or managers of the Borrower from an accounting, appraisal or investment banking firm, in each case of nationally-recognized standing that is in the good faith determination of the Borrower qualified to render such letter, which letter states that such transaction is (A) fair, from a financial point of view, to the Borrower or such Restricted Subsidiary or (B) on terms, taken as a whole, that are no less favorable to the Borrower or such Restricted Subsidiary, as applicable, than would be obtained in a comparable arm's length transaction with a person that is not an Affiliate; and

(xxi) intellectual property licenses in the ordinary course of business.

SECTION 5.11. Mergers, Etc. The Borrower will not, and will not permit any Restricted Subsidiary to, merge into or with or consolidate with any other Person, or permit any other Person to merge into or consolidate with it, or sell, transfer, lease or otherwise dispose of (whether in one transaction or in a series of transactions) all or substantially all of its property to any other Person (whether now owned or hereafter acquired) (any such transaction, a "consolidation"), or liquidate or dissolve; provided that, so long as no Event of Default has occurred and is then continuing:

(a) any Restricted Subsidiary may be liquidated or may participate in a merger or consolidation with, or dispose of all or substantially all of its assets to, the Borrower or a Subsidiary Guarantor (provided that the Borrower or a Subsidiary Guarantor shall be the continuing or surviving entity in any such transaction involving the Borrower or a Subsidiary Guarantor);

(b) any Restricted Subsidiary that is not a Subsidiary Guarantor may be liquidated or may participate in a merger or consolidation with, or dispose of all or substantially all of its assets to, any other Restricted Subsidiary that is not a Subsidiary Guarantor or another Person who becomes a Restricted Subsidiary that is not a Subsidiary Guarantor concurrent with such transaction;

(c) any Subsidiary Guarantor may participate in a merger or consolidation with, or dispose of all or substantially all of its assets to, another Subsidiary Guarantor;

(d) any Restricted Subsidiary may liquidate or dissolve so long as its assets (if any) are distributed to the Borrower or a Subsidiary Guarantor prior to such liquidation or dissolution; or

(e) any Restricted Subsidiary may merge or consolidate with any other Person in order to effect a Restricted Investment not prohibited by Section 5.07; provided that the continuing or surviving Person shall be a Restricted Subsidiary or the Borrower, which together with each of its Restricted Subsidiaries, shall have complied with the requirements of Section 5.12 and Section 5.17 to the extent required thereby.

SECTION 5.12. Future Guarantors. The Borrower shall cause (a) each Restricted Subsidiary (other than an Excluded Subsidiary), formed or acquired after the Closing Date, (b) each other Subsidiary that guarantees any SLTL Facility or any other Material Indebtedness and (c) as required by Section 5.29, the Closing Date Unrestricted Subsidiary, to execute and deliver to the Administrative Agent (which shall be within thirty (30) days (or such later date as the Administrative Agent may reasonably agree) of formation or acquisition in the case of clause (a), concurrently with the provision of any such guarantee in the case of clause (b) and within the time period set forth in Section 5.29 in the case of clause (c)) a joinder agreement to the Guarantee pursuant to which such Restricted Subsidiary will guarantee payment of the Loans on the terms and conditions set forth in this Agreement, and a joinder agreement to each applicable Security Document, and, if required by the Intercreditor Agreement, a joinder to such Intercreditor Agreement; *provided*, that, at its option, the Borrower

shall be permitted to cause any other Affiliate to provide a guarantee pursuant to the terms of this Section 5.12. Each Guarantor shall be released in accordance with Section 8.20.

SECTION 5.13. Liens. The Borrower shall not, and shall not permit any Restricted Subsidiary to create, Incur or suffer to exist any Lien on any asset or property of the Borrower or such Restricted Subsidiary, other than Permitted Liens. For purposes of determining compliance with this Section 5.13, (A) a Lien securing an item of Indebtedness need not be permitted solely by reference to one category of permitted Liens described in the definition of "Permitted Liens" but may be permitted in part under any combination thereof and (B) in the event that a Lien securing an item of Indebtedness, Disqualified Stock or Preferred Stock (or any portion thereof) meets the criteria of one or more of the categories of permitted Liens described in the definition of "Permitted Liens", the Borrower shall, in its sole discretion, classify or divide, such Lien securing such item of Indebtedness (or any portion thereof) in any manner that complies with this Section 5.13 and will only be required to include the amount and type of such Lien or such item of Indebtedness secured by such Lien in one of the clauses of the definition of "Permitted Liens" and such Lien securing such item of Indebtedness will be treated as being Incurred or existing pursuant to only one of such clauses.

SECTION 5.14. Compliance with Material Contracts. The Borrower shall, and shall cause each Restricted Subsidiary to, comply with and maintain in full force and effect each Material Contract, except where the failure to comply would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect; provided, that the Credit Parties and their Subsidiaries may contest the terms and conditions of any such Material Contract in good faith through applicable proceedings so long as adequate reserves are maintained in accordance with GAAP.

SECTION 5.15. Existence; Business and Properties. The Borrower shall, and shall cause each Restricted Subsidiary to:

(a) Do or cause to be done all things necessary to preserve, renew and keep in full force and effect its legal existence except as otherwise permitted by Section 5.11.

(b) (i) Do or cause to be done all things necessary to obtain, preserve, renew, extend and keep in full force and effect the permits, franchises, authorizations, intellectual property, licenses and rights with respect thereto necessary in all material respects to the normal conduct of its business and (ii) at all times maintain and preserve all material property necessary to the normal conduct of its business and keep such property in good repair, working order and condition and from time to time make, or cause to be made, all needful and proper repairs, renewals, additions, improvements and replacements thereto necessary in order that the business carried on in connection therewith, if any, may be properly conducted in all material respects at all times (in each case except as permitted by this Agreement).

SECTION 5.16. Maintenance of Insurance.

(a) The Borrower and its Restricted Subsidiaries shall maintain or cause to be maintained, with financially sound and reputable insurers, (i) directors and officers insurance, and (ii) such casualty insurance, public liability insurance, third party property damage insurance with respect to liabilities, losses or damage in respect of the assets, properties and businesses of the Borrower and its Restricted Subsidiaries as may customarily be carried or maintained under similar circumstances by Persons of established reputation engaged in similar businesses, in each case in such amounts (giving effect to self insurance), with such deductibles, covering such risks and otherwise on such terms and conditions as shall be customary for such Persons. Each such policy of insurance shall (i) in the case of each liability insurance policy, name Collateral Agent, for the benefit of Secured Parties, as an additional insured thereunder as its interests may appear, (ii) in the case of each casualty insurance policy, contain a lender loss payable clause or endorsement, satisfactory in form and substance to Collateral Agent, that names Collateral Agent, for the benefit of Secured Parties, as the lender loss payee thereunder, and (iii) in each case, provide for at least thirty days' prior written notice to Collateral Agent of any modification or cancellation of such policy.

(b) If any improvements located on any Mortgaged Property are at any time located in an area identified by the Federal Emergency Management Agency (or any successor agency) as a Special Flood Hazard Area with respect to which flood insurance has been made available under the National Flood Insurance Act of 1968 (as now or hereafter in effect or successor act thereto), then the Borrower shall, or shall cause the applicable Credit Party to (i) maintain, or cause to be maintained, with a financially sound and reputable insurer, flood insurance in an amount and otherwise sufficient to comply with all applicable rules and regulations promulgated pursuant to the Flood Insurance Laws and (ii) deliver to the Administrative Agent evidence of such compliance.

(c) In connection with the covenants set forth in this Section 5.16, it is understood and agreed that:

(i) none of the Administrative Agent, the Lenders and their respective agents or employees shall be liable for any loss or damage insured by the insurance policies required to be maintained under this Section 5.16, it being understood that (A) the Credit Parties shall look solely to their insurance companies or any other parties other than the aforesaid parties for the recovery of such loss or damage and (B) such insurance companies shall have no rights of subrogation against the Administrative Agent, the Lenders or their agents or employees. If, however, the insurance policies, as a matter of the internal policy of such insurer, do not provide waiver of subrogation rights against such parties, as required above, then the Borrower, on behalf of itself and on behalf of each of its Subsidiaries, hereby agrees, to the extent permitted by law, to waive, and further agrees to cause each of its Subsidiaries to waive, its right of recovery, if any, against the Administrative Agent, the Lenders and their agents and employees; and

(ii) the designation of any form, type or amount of insurance coverage by the Administrative Agent under this Section 5.16 shall in no event be deemed a representation, warranty or advice by the Administrative Agent or the Lenders that such insurance is adequate for the purposes of the business of the Borrower and the Restricted Subsidiaries or the protection of their properties.

SECTION 5.17. Additional Collateral.

(a) In connection with the delivery of the Reserve Reports required by Section 5.26(a) and Section 5.26(c), the Borrower shall review such Reserve Report and the list of current Mortgaged Properties to ascertain whether or not the PV-10 of the Mortgaged Properties evaluated in such Reserve Report represent at least 95% of the PV-10 of the Oil and Gas Properties of the Credit Parties after giving effect to exploration and production activities, acquisitions, dispositions and production. In the event the PV-10 of the Mortgaged Properties do not represent 95% of such PV-10 of the Oil and Gas Properties of the Credit Parties, the Borrower or the appropriate Subsidiary Guarantor shall, within 45 days of the date of delivery of such Reserve Report (or such later date as the Administrative Agent shall reasonably agree), execute and deliver mortgages, deeds of trust, security instruments, financing statements and other Security Documents as shall be reasonably necessary to vest in the Collateral Agent a perfected security interest, subject only to Permitted Liens, such that after giving effect thereto, the PV-10 of the Mortgaged Properties will represent at least 95% of the PV-10 of the Oil and Gas Properties of the Credit Parties (but subject to the limitations described in Article VIII, the Security Documents, the Intercreditor Agreement and limitations under applicable local law).

(b) Upon any Restricted Subsidiary becoming a Subsidiary Guarantor as contemplated by Section 5.12 or the acquisition by the Borrower or any Subsidiary Guarantor of any after-acquired property (other than Excluded Assets), or upon any additional Restricted Subsidiary becoming a Subsidiary Guarantor that has after-acquired property (other than Excluded Assets), the Borrower or such Subsidiary Guarantor shall within 45 days (or such later date as the Administrative Agent shall reasonably agree) of the acquisition of such property (or, in the case of a person that becomes a Subsidiary Guarantor as contemplated by Section 5.12, within the time period for such person becoming a Subsidiary Guarantor set forth therein) execute and deliver such mortgages, deeds of trust, security instruments, financing statements and other Security Documents as shall be

reasonably necessary to vest in the Collateral Agent a perfected security interest, subject only to Permitted Liens, in such after-acquired property (other than Excluded Assets) and to have such after-acquired property (other than Excluded Assets) (but subject to the limitations described in Article VIII, the Security Documents, the Intercreditor Agreement and limitations under applicable local law) added to the Collateral, and thereupon all provisions of this Agreement relating to the Collateral shall be deemed to relate to such after-acquired property (other than Excluded Assets) to the same extent and with the same force and effect; *provided* that no such mortgages, deeds of trust, security instruments, financing statements and other Security Documents shall be required to be executed and delivered by the Borrower or such Subsidiary Guarantor if at least 95% of the PV-10 of the Credit Parties' total Proved Reserves shall constitute Collateral and be subject to any applicable mortgages, deeds of trust, security instruments, financing statements and other Security Documents in connection therewith.

SECTION 5.18. Payment of Taxes, etc. The Borrower shall, and shall cause each Restricted Subsidiary to, pay, discharge or otherwise satisfy its obligations in respect of all material Taxes, before the same shall become delinquent or in default, except where the amount or validity thereof is being contested in good faith by appropriate proceedings and the Borrower or a Subsidiary thereof has set aside on its books adequate reserves therefor in accordance with GAAP (or in the case of a Foreign Subsidiary, the comparable accounting principles in the relevant jurisdiction).

SECTION 5.19. Compliance with Laws. Each of Holdings, the Borrower and its Subsidiaries shall comply in all material respects with all Requirements of Law (it being understood, in the case of statutes, regulations and orders of, and all applicable restrictions imposed by, all Governmental Authorities that are specifically referred to in any other provision of this Agreement, the Credit Parties shall also be required to represent and/or comply with, as applicable, the express terms of such provision). Holdings, the Borrower and its Subsidiaries shall comply in all material respects with all Sanctions, Anti-Corruption Laws and Anti-Terrorism and Anti-Money Laundering Laws and maintain policies and procedures, such that, at all times, the representations and warranties made in Section 3.17 are true and correct.

SECTION 5.20. Further Instruments and Acts. At any time or from time to time upon the reasonable request of the Administrative Agent, each Credit Party will, at its expense, promptly execute, acknowledge and deliver such further documents and do such other acts and things as the Administrative Agent or the Collateral Agent may reasonably request in order to effect fully the purposes of the Loan Documents or to perfect or renew the rights of the Collateral Agent for the benefit of the Secured Parties with respect to the Collateral (or with respect to any additions thereto or replacements or proceeds thereof or with respect to any other property or assets hereafter acquired by Holdings or any Subsidiary that may be deemed to be part of the Collateral). In furtherance and not in limitation of the foregoing, each Credit Party shall take such actions as the Administrative Agent or the Collateral Agent may reasonably request from time to time to ensure that the Obligations are guaranteed by the Guarantors and are secured by a first priority Lien (subject to Permitted Liens) on all of the Collateral.

Notwithstanding the foregoing provisions of this Section 5.20 or anything in this Agreement or any other Loan Document to the contrary: (A) Liens required to be granted from time to time shall be subject to exceptions and limitations set forth in the Collateral Agreement and the other Loan Documents and, to the extent appropriate in any applicable jurisdictions, as agreed between the Administrative Agent in its Permitted Business Judgment and the Borrower and (B) the Collateral shall not include any Excluded Assets.

SECTION 5.21. Books, Records and Inspections.

(a) The Borrower will, and will cause each Restricted Subsidiary to, permit officers and designated representatives of the Administrative Agent or officers and designated representatives of the Required Lenders (as accompanied by the Administrative Agent), upon prior written notice to visit and inspect any of the properties or assets of the Borrower or such Restricted Subsidiary in whomsoever's possession to the extent that it is within such party's control to permit such inspection (and shall use commercially reasonable efforts to cause

such inspection to be permitted to the extent that it is not within such party's control to permit such inspection), and to examine the financial records of the Borrower and any such Restricted Subsidiary and discuss the affairs, finances, accounts and condition of the Borrower or any such Restricted Subsidiary with its and their officers and independent accountants therefor, in each case of the foregoing upon reasonable advance notice to the Borrower, all at such reasonable times and intervals during normal business hours and to such reasonable extent as the Administrative Agent or the Required Lenders may desire (and subject, in the case of any such meetings or advice from such independent accountants, to such accountants' customary policies and procedures); *provided* that, excluding any such visits and inspections during the continuation of an Event of Default, (i) only the Administrative Agent on behalf of the Required Lenders accompanied by officers and designated representatives of the Required Lenders may exercise rights of the Administrative Agent and the Lenders under this Section 5.21, and (ii) only one such visit per fiscal year shall be at the Borrower's expense (limited, in the case of such visit, to the expenses incurred by the Administrative Agent); *provided, further*, that when an Event of Default has occurred and is continuing, the Administrative Agent (or any of its representatives or independent contractors) or any representative of the Required Lenders may do any of the foregoing at the expense of the Borrower at any time during normal business hours and upon reasonable advance notice. The Administrative Agent and the Required Lenders shall give the Borrower the opportunity to participate in any discussions with the Borrower's independent public accountants. Notwithstanding anything to the contrary in this Section 5.21, neither the Borrower nor any Restricted Subsidiary will be required to disclose, permit the inspection, examination or making copies or abstracts of, or discussion of, any document, information or other matter (x) that constitutes non-financial trade secrets or non-financial proprietary information, (y) in respect of which disclosure to the Administrative Agent or any Lender (or their respective representatives or contractors) is prohibited by any Requirement of Law or any binding agreement or (z) that is subject to attorney-client or similar privilege or constitutes attorney work product; *provided* that, to the extent any information is withheld pursuant to the foregoing, the Borrower agrees to provide written notice of the reason for such information being withheld.

(b) The Borrower will, and will cause each of the Restricted Subsidiaries to, keep proper books of record and accounts in conformity in all material respects with GAAP.

SECTION 5.22. ERISA.

(a) Promptly after the Borrower knows or has reason to know of the occurrence of any ERISA Event that, individually or in the aggregate (including in the aggregate such ERISA Events previously disclosed or exempt from disclosure hereunder, to the extent the liability therefor remains outstanding), would be reasonably likely to result in a Material Liability to any Credit Party, the Borrower will deliver to the Administrative Agent a certificate of an Authorized Officer or any other senior officer of the Borrower setting forth details as to such occurrence and the action, if any, that Holdings, the Borrower, any of their Restricted Subsidiaries or an ERISA Affiliate, as applicable, is required or proposes to take, together with any notices (required, proposed or otherwise) given to or filed with or by Holdings, the Borrower, any such Restricted Subsidiary or any such ERISA Affiliate, the PBGC, a Plan participant (other than notices relating to an individual participant's benefits) or the Plan administrator with respect thereto. Promptly after the same is available to Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate, the Borrower will deliver copies of (i) each Schedule SB (Actuarial Information) to the annual report (Form 5500 Series) filed by Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate with the Internal Revenue Service, the Department of Labor or any other Governmental Authority with respect to each Plan, (ii) all notices received by Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate from a Multiemployer Plan sponsor concerning an ERISA Event; and (iii) copies of such other documents or governmental reports or filings relating to any Employee Benefit Plan as Administrative Agent shall reasonably request.

(b) Promptly following any request therefor, the Borrower will deliver to the Administrative Agent copies of (i) any documents described in Section 101(k) of ERISA that Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate may request with respect to any Multiemployer Plan and (ii) any notices described in Section 101(l) of ERISA that Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate may request with respect to any Multiemployer Plan;

provided that if Holdings, the Borrower, any of their Restricted Subsidiaries or any ERISA Affiliate has not requested such documents or notices from the administrator or sponsor of the applicable Multiemployer Plan, Holdings, the Borrower, the applicable Restricted Subsidiaries or the applicable ERISA Affiliates shall promptly make a request for such documents or notices from such administrator or sponsor and shall provide copies of such documents and notices promptly after receipt thereof.

SECTION 5.23. Hedge Agreements; Swap Agreements.

(a) The Credit Parties shall enter into within 45 days of the Closing Date (or such later date as approved by the Required Lenders in their reasonable discretion), and thereafter maintain, Hedge Agreements with Hedge Banks at market prices and otherwise on terms reasonably satisfactory to the Administrative Agent with respect to (i) at least 50% (on a barrel of oil equivalent basis) of then currently reasonably anticipated oil and natural gas production from 2P Developed Producing Reserves for the next succeeding 12 months following the date of determination 45 days after the Closing Date (such period, the “Initial Hedging Period”) and (ii) at least 25% (on a barrel of oil equivalent basis) of the then-current reasonably anticipated oil and natural gas production from 2P Developed Producing Reserves for each month during the six month period after the Initial Hedging Period, in each case, as forecasted by the Borrower based upon the Latest Reserve Report;

(b) Commencing with [December 31, 2021], the Credit Parties shall maintain as of June 30 and December 31 of each fiscal year, Hedge Agreements with Hedge Banks at market prices and otherwise with terms reasonably satisfactory to the Administrative Agent with respect to (i) at least 50% (on a barrel of oil equivalent basis) of the then currently reasonably anticipated oil and natural gas production from 2P Developed Producing Reserves (as forecasted in the Latest Reserve Report) for each month on a rolling basis for the 12 month period following the relevant date of determination and (ii) at least 25% (on a barrel of oil equivalent basis) of the then currently reasonably anticipated oil and natural gas production from 2P Developed Producing Reserves (as forecasted in the Latest Reserve Report) for each month on a rolling basis for the six months following the 12 month period described in the foregoing clause (b)(i); provided, that, notwithstanding anything in the foregoing clauses (a) and (b) to the contrary, if the Genovesa Well and/or Troika TA-3 Well have come online on or prior to the date that is 45 days after the Closing Date, the volumes associated with any such well shall be treated as Proved Developed Producing Reserves; and

(c) the Borrower shall not, and shall not permit any Subsidiary to, enter into any Hedging Agreement other than a Hedging Agreement which:

(i) has a maximum duration of 60 months; and

(ii) covers notional volumes of not more than, at the time such Hedge Agreement is entered into, for each calendar month 85% of reasonably anticipated production from 2P Developed Producing Reserves of crude oil, natural gas and natural gas liquids (calculated separately), as set forth in the Latest Reserve Report; *provided*, that, if, after the end of any calendar quarter, commencing with the first calendar quarter ending after the Closing Date, the Borrower determines that the aggregate weighted average of the notional volumes of all Hedge Agreements in respect of commodities for such calendar quarter (other than basis differential swaps on volumes already hedged pursuant to other Hedge Agreements) exceeded 100% of actual production of hydrocarbons in such calendar quarter, then the Borrower (i) shall promptly notify the Administrative Agent of such determination and (ii) shall, within 45 days of such determination, terminate, create off-setting positions, or otherwise unwind or monetize (only to the extent such terminations, unwinds or monetizations are permitted under this Agreement) existing Hedge Agreements such that, at such time, future hedging volumes will not exceed 100% of reasonably anticipated projected production for the then-current and any succeeding calendar quarters; *provided*, further, that all purchased put options or price floors for Hydrocarbons shall be excluded for purposes of the foregoing volume limitations.

SECTION 5.24. Lender Meetings. The Borrower shall upon the reasonable request of the Administrative Agent (acting upon the reasonable request of the Required Lenders), on a date to be mutually agreed upon by the Borrower and the Administrative Agent following the end of each fiscal year and the end of each of the first three fiscal quarters of each fiscal year, in each case of Borrower (but, in any event, no earlier than the Business Day following the delivery of annual or quarterly financial statements, as applicable, pursuant to Section 5.01(a) or (b), for such fiscal year or fiscal quarter, as the case may be), to participate in a conference call with the Administrative Agent and the Lenders to discuss the financial condition and results of operations of the Borrower and its consolidated Subsidiaries for such fiscal quarter (and for the period from the beginning of the current fiscal year to the end of such fiscal quarter) or for such fiscal year, as the case may be.

SECTION 5.25. Limitations on Amendments.

(a) The Borrower shall not and will cause its Restricted Subsidiaries not to amend, supplement, enter into any consent or waiver in respect of or otherwise modify the SLTL Facility, the documentation governing any Refinancing Indebtedness in respect of the SLTL Facility, any other Junior Debt or any other Material Indebtedness, in any manner that would be materially adverse to the interests of the Lenders or not permitted under the terms of the applicable Intercreditor Agreement.

(b) No Credit Party shall (a) amend or permit any amendments, supplements, waivers or consents under or other modifications to any Credit Party's organizational documents; or (b) amend, terminate, enter into any consent or waiver or other modification of, or permit any amendment, termination, waiver, consent or other modification of any provision of, any Material Contract, if, in either case, such amendment, termination, waiver, consent or other modification would be materially adverse to (x) the Lenders or (y) any Credit Party.

SECTION 5.26. Reserve Reports.

(a) On or before the date that is 90 days after the end of each fiscal year (or such later date as the Administrative Agent may agree), the Borrower shall deliver a Reserve Report with an "as of" date of December 31st of the preceding year, in form and substance reasonably satisfactory to the Administrative Agent; *provided*, that, concurrently with delivery of the Reserve Report contemplated by this Section 5.26(a), the Borrower shall deliver certificate of a Financial Officer of the Borrower setting forth a reasonably detailed calculation of the Asset Coverage Ratio for the fiscal quarter ended as of such December 31, including a high level summary of the non-proprietary information included in the most recently produced Reserve Report which is relevant to calculation of such ratios (it being understood that this certification may be included on the certificate contemplated by Section 5.26(g) below).

(b) On or before the date of delivery of financial statements required with respect to the first fiscal quarter of any fiscal year pursuant to Section 5.01(b), the Borrower shall deliver a "roll-forward" of the Reserve Report most recently delivered pursuant to Section 5.26(a) reflecting any changes between the "as-of" date of such Reserve Report and the last day of such fiscal quarter, in form and substance reasonably satisfactory to the Administrative Agent.

(c) On or before the date of delivery of financial statements required with respect to the second fiscal quarter of any fiscal year pursuant to Section 5.01(b), the Borrower shall deliver a Reserve Report with an "as of" date of June 30th of such fiscal year, in form and substance reasonably satisfactory to the Administrative Agent.

(d) On or before the date of delivery of financial statements required with respect to the third fiscal quarter of any fiscal year pursuant to Section 5.01(b), the Borrower shall deliver a "roll-forward" of the Reserve Report most recently delivered pursuant to Section 5.26(c) reflecting any changes between the "as-of" date of such Reserve Report and the last day of such fiscal quarter, in form and substance reasonably satisfactory to the Administrative Agent.

(e) All Reserve Reports may be prepared internally by petroleum engineers that are employees of the Borrower, any Restricted Subsidiary, or any of each of their respective Affiliates; *provided*, that, notwithstanding anything in the foregoing to the contrary, at least one Reserve Report prepared pursuant to Section 5.26(a) or (c) above per fiscal year shall be prepared or audited by an Approved Petroleum Engineer that has audited at least (i) 80% of the Proved Reserves by value and (ii) 80% of Proved Developed Producing Reserves by value.

(f) Upon the request of the Administrative Agent in its sole discretion and taking into account the necessary time for completion and preparation thereof, the Borrower shall, in addition to the requirements of Section 5.26(e), deliver to the Administrative Agent a third-party audit of the most recently delivered Reserve Report which is reasonably acceptable to the Administrative Agent and covers at least (i) 80% of the Proved Reserves by value and (ii) 80% of Proved Developed Producing Reserves by value; *provided*, that, so long as no Event of Default shall have occurred and is continuing, only one such audit shall be permitted to be requested in any fiscal year.

(g) With the delivery such information specified in the foregoing clauses (a)-(f), the Borrower shall provide to the Administrative Agent a certificate from an Authorized Officer certifying that in all material respects: (A) the information delivered in connection therewith is true and correct (other than forecasted or forward-looking information), (B) the Credit Parties own good and defensible title to the Oil and Gas Properties evaluated in such engineering information and such Properties are free of all Liens except for Permitted Liens, (C) except as set forth on an exhibit to the certificate, on a net basis there are no gas imbalances, take or pay or other prepayments in excess of the volume specified in Section 5.31 with respect to the Oil and Gas Properties evaluated in such Reserve Report which would require any Credit Party to deliver Hydrocarbons either generally or produced from such Oil and Gas Properties constituting Proved Reserves at some future time without then or thereafter receiving full payment therefor, (D) none of the Oil and Gas Properties to be evaluated in such Reserve Report have been disposed of since the date of the last certificate delivered pursuant to this Section 5.26(g), except as set forth on an exhibit to the certificate, which certificate shall list all of its Oil and Gas Properties disposed of and in such detail as required by the Administrative Agent in its reasonable discretion, and (E) in the case of delivery pursuant to clause (a) or (c) above, certifying that 95% of the PV-10 of Credit Parties' Oil and Gas Properties evaluated in the related Reserve Report (or roll-forward thereof) are Mortgaged Properties, other than Oil and Gas Properties disclosed on a schedule attached thereto, together with a certification that such Oil and Gas Properties will become Mortgaged Properties in accordance with Section 5.17.

SECTION 5.27. Holdings Covenant. Holdings covenants and agrees that, unless the Required Lenders shall otherwise consent in writing, Holdings will not engage at any time in any business or business activity other than (i) ownership of the Equity Interests in the Borrower, together with activities related thereto, (ii) performance of its obligations under and in connection with the Loan Documents and the SLTL Credit Agreement Documents, (iii) issuing, selling and redeeming its Equity Interests, (iv) paying taxes, (v) holding directors' and shareholders' meetings, preparing corporate and similar records and other activities (including the ability to incur fees, costs and expenses relating to such maintenance) required to maintain its corporate or other legal structure or to participate in tax, accounting or other administrative matters as a member of the consolidated group of the Credit Parties, (vi) preparing reports to, and preparing and making notices to and filings with, Governmental Authorities and to its holders of Equity Interests, (vii) receiving, and holding proceeds of, Restricted Payments from the Borrower and the Subsidiaries to the extent not prohibited by Section 5.07 or 5.10, (viii) providing indemnification to officers and directors, (ix) activities permitted hereunder or as otherwise required by Requirements of Law, and (x) activities incidental to the business or activities described in each foregoing clause of this Section 5.27.

SECTION 5.28. Financial Covenants.

(a) Consolidated Total Net Leverage Ratio. The Borrower shall not permit the Consolidated Total Net Leverage Ratio, as of the last day of any fiscal quarter commencing with the first full fiscal quarter ending after the Closing Date, to be greater than 2.25:1.00.

(b) Asset Coverage Ratio. The Borrower shall not permit the Asset Coverage Ratio, as of the last day of any fiscal quarter commencing with the first full fiscal quarter ending after the Closing Date, to be less than 2.25:1.00.

SECTION 5.29. Foreign Subsidiaries; Closing Date Unrestricted Subsidiary.

(a) Other than the Closing Date Unrestricted Subsidiary and any subsidiaries thereof on the Closing Date, the Borrower shall not, and shall not permit any Credit Party, to have any Foreign Subsidiaries.

(b) If, at any time, the Closing Date Unrestricted Subsidiary shall become a “restricted subsidiary” and/or a “guarantor” under the SLTL Credit Agreement Documents or any other Material Indebtedness of the Credit Parties, such Closing Date Unrestricted Subsidiary shall, concurrent with such event, become a Restricted Subsidiary and, if applicable, a Subsidiary Guarantor under the Loan Documents.

SECTION 5.30. Account Control Agreements. The Borrower shall, and shall cause each Credit Party to, (a) provide notice to the Administrative Agent of the opening of any deposit accounts, commodity accounts or securities accounts (other than an Excluded Account) at least five (5) Business Days prior to the opening thereof (or such other date as the Administrative Agent may agree in its sole discretion) and (b) cause their respective deposit accounts, commodity accounts or securities accounts (in each case, other than Excluded Accounts) to at all times be subject to Account Control Agreements; provided that solely in the case of any deposit accounts, commodity accounts or securities accounts in existence on the Closing Date, compliance with this clause (b) shall not be required until the date that is 45 days after the Closing Date (or such later date as the Administrative Agent may agree in its sole discretion).

SECTION 5.31. Gas Imbalances, Take-or-Pay or Other Prepayments. The Borrower shall not, and shall not permit any Credit Party to, allow gas imbalances, take-or-pay or other prepayments with respect to the Oil and Gas Properties of the Borrower or any other Credit Party that would require the Borrower or Credit Party to deliver Hydrocarbons at some future time without then or thereafter receiving full payment therefor to exceed 2.5 Bcfe of Hydrocarbon volumes (stated on a gas equivalent basis) in the aggregate for any individual field.

SECTION 5.32. Marketing of Production. The Borrower shall not, and shall not permit any Credit Party to enter into any material agreement (which is not cancelable on 90 days’ notice or less without penalty or detriment) for the sale of production of the Credit Parties’ Hydrocarbons at a fixed non-index price (including calls on, or other rights to purchase, production, whether or not the same are currently being exercised) that (i) represents in respect of such agreements 2.5% or more of the Borrower’s average monthly production of Hydrocarbon volumes and (ii) has a maturity or expiry date of longer than six months.

SECTION 5.33. Dutch Distributions. The Borrower shall cause the Closing Date Unrestricted Subsidiary to promptly transfer all amounts received by the Closing Date Unrestricted Subsidiary as a dividend or distribution from Fieldwood Mexico B.V. on account of the Equity Interests of Fieldwood Mexico B.V. held by the Closing Date Unrestricted Subsidiary to a deposit account subject to an Account Control Agreement.

SECTION 5.34. Post-Closing Obligations. The Credit Parties will execute and deliver the documents and complete the tasks set forth on Schedule 5.34, in each case within the time limits specified on such schedule (or such longer period as the Administrative Agent may agree in its Permitted Business Judgment).

ARTICLE VI

Events of Default

SECTION 6.01. Events of Default.

Upon the occurrence and during the continuation of any of the following specified events (each an “Event of Default”),

(a) the Borrower shall (i) default in the payment when due of any principal of the Loans or (ii) default, and such default shall continue for three or more Business Days, in the payment when due of any interest on the Loans, fees or of any other amounts owing hereunder or under any other Loan Document (other than any amount referred to in clause (i) above),

(b) any representation, warranty or statement made or deemed made by any Credit Party herein or in any other Loan Document or any certificate delivered or required to be delivered pursuant hereto or thereto shall prove to be untrue in any material respect on the date as of which made or deemed made (or if any representation or warranty is expressly stated to have been made as of a specific date, untrue in any material respect as of such specific date);

(c) any Credit Party shall (i) default in the due performance or observance by it of any term, covenant or agreement contained in Section 5.01(a), 5.01(b), 5.01(c)(i)(A), 5.01(e), 5.02, 5.04, 5.06, 5.07, 5.08, 5.09, 5.10, 5.11, 5.12, 5.13, 5.15 (with respect to the Borrower), 5.17, 5.20, 5.26, 5.27, 5.28, 5.29, 5.30 or 5.34, (ii) default in the due performance or observance by it of any term, covenant or agreement contained in Section 5.01(c) (other than to the extent referred to in clause (i) of this Section 6.01(c)) and such default shall continue unremedied for a period of at least 5 Business Days, (iii) default in the due performance or observance by it of any term, covenant or agreement contained in Section 5.01 (other than those referred to in clause (i) or (ii) of this Section 6.01(c)) and such default shall continue unremedied for a period of at least 15 days or (iv) default in the due performance or observance by it of any term, covenant or agreement (other than those referred to in Section 6.01(a) or (b) or clauses (i), (ii) and (iii) of this Section 6.01(c)) contained in this Agreement or any Security Document and such default shall continue unremedied for a period of at least 30 days after receipt of written notice thereof by the Borrower from the Administrative Agent;

(d) (i) the Borrower or any of the Restricted Subsidiaries shall (1) default in any payment with respect to the SLTL Facility or any other Material Indebtedness (other than the Indebtedness described in Section 6.01(a)) beyond the period of grace, if any, provided in the instrument of agreement under which such Indebtedness was created or (2) default in the observance or performance of any agreement or condition relating to the SLTL Facility or such other Material Indebtedness or contained in any instrument or agreement evidencing, securing or relating thereto, or any other event shall occur or condition exist (other than, (x) with respect to Indebtedness in respect of any Hedge Agreements, termination events or equivalent events pursuant to the terms of such Hedge Agreements, (y) secured Indebtedness that becomes due as a result of a disposition (including as a result of Casualty Event) of the property or assets securing such Indebtedness permitted under this Agreement and (z) any Indebtedness outstanding hereunder), the effect of which default or other event or condition is to cause, or permit the holders of any such Indebtedness to cause, any such Indebtedness to become due or to be repurchased, prepaid, defeased or redeemed (automatically or otherwise), or an offer to repurchase, prepay, defease or redeem such Indebtedness to be made, prior to its stated maturity, unless, in the case of each of the foregoing, such holder or holders shall have (or through its or their trustee or agent on its or their behalf) waived such default in a writing to the Borrower, or (ii) without limiting the provisions of clause (i) above, any such default under any such Material Indebtedness shall cause such Material Indebtedness to be declared to be

due and payable, or required to be prepaid other than by a regularly scheduled required prepayment or as a mandatory prepayment (and, (1) with respect to Indebtedness consisting of any Hedge Agreements, other than due to a termination event or equivalent event pursuant to the terms of such Hedge Agreements and (2) any Indebtedness outstanding hereunder), prior to the stated maturity thereof;

(e) the Borrower or any Subsidiary Guarantor shall commence a voluntary case, proceeding or action concerning itself under (1) Title 11 of the United States Code entitled "Bankruptcy" or any other applicable insolvency, debtor relief, or debt adjustment law (collectively, the "Bankruptcy Code"); or an involuntary case, proceeding or action is commenced against the Borrower or any Subsidiary Guarantor and the petition is not dismissed or stayed within 60 days after commencement of the case, proceeding or action, the Borrower or the applicable Subsidiary Guarantor consents to the institution of such case, proceeding or action prior to such 60-day period, or any order of relief or other order approving any such case, proceeding or action is entered; or a custodian (as defined in the Bankruptcy Code), receiver, receiver manager, trustee, conservator, liquidator, examiner, rehabilitator, administrator, or similar person is appointed for, or takes charge of, the Borrower or any Subsidiary Guarantor or all or any substantial portion of the property or business thereof; or the Borrower or any Subsidiary Guarantor suffers any appointment of any custodian, receiver, receiver manager, trustee, conservator, liquidator, examiner, rehabilitator, administrator, or the like for it or any substantial part of its property or business to continue undischarged or unstayed for a period of 60 days; or the Borrower or any Subsidiary Guarantor makes a general assignment for the benefit of creditors;

(f) (i) an ERISA Event shall have occurred that, individually or in the aggregate, results in or would reasonably be expected to result in a Material Liability of Holdings, the Borrower, any of their Subsidiaries or any ERISA Affiliate, or (ii) there exists any fact or circumstance that reasonably could be expected to result in the imposition of a Lien or security interest under Section 430(k) of the Code or ERISA or a violation of Section 436 of the Code;

(g) the Guarantee or any material provision thereof shall cease to be in full force or effect (other than pursuant to the terms hereof and thereof) or any Guarantor or any other Credit Party shall assert in writing that any such Guarantor's obligations under the Guarantee are not to be in effect or are not to be legal, valid and binding obligations (other than pursuant to the terms hereof or thereof);

(h) the Collateral Agreement, Mortgage or any other Security Document pursuant to which assets of the Borrower and the Credit Parties with an aggregate Fair Market Value in excess of \$10,000,000 are pledged as Collateral or any material provision thereof shall cease to be in full force or effect (other than pursuant to the terms hereof or thereof) or any grantor thereunder or any other Credit Party shall assert in writing that any grantor's obligations under the Collateral Agreement, the Mortgage or any other Security Document are not in effect or not legal, valid and binding obligations (other than pursuant to the terms hereof or thereof);

(i) one or more monetary judgments or decrees shall be entered against the Borrower or any of the Restricted Subsidiaries involving a liability of \$10,000,000 or more in the aggregate for all such judgments and decrees for the Borrower and the Restricted Subsidiaries (to the extent not paid or covered by insurance provided by a carrier not disputing coverage), which judgments are not discharged or effectively waived or stayed for a period of 60 consecutive days; or

(j) a Change of Control shall have occurred,

then, and in any such event, and at any time thereafter, if any Event of Default shall then be continuing, the Administrative Agent shall upon the written request of the Required Lenders (subject to Article VII), by written notice to the Borrower, take any or all of the following actions, without prejudice to the rights of the Administrative Agent or any Lender to enforce its claims against the Borrower or any other Credit Party, except as otherwise specifically provided for in this Agreement (*provided* that, if an Event of Default specified in Section 6.01(e) shall occur with respect to the Borrower, the result that would occur upon the giving of written

notice by the Administrative Agent as specified below shall occur automatically without the giving of any such notice): (i) declare the principal of and any accrued interest and fees in respect of any or all Loans and any or all Obligations owing hereunder and thereunder to be, whereupon the same shall become, forthwith due and payable without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrower or (ii) exercise rights and remedies in respect of the Collateral in accordance with the Collateral Agreement and/or comparable provisions of any other Security Document. In addition, after the occurrence and during the continuance of an Event of Default, the Administrative Agent and the Lenders will have all other rights and remedies available at law and equity.

The foregoing shall constitute Events of Default whatever the reason for any such Event of Default and whether it is voluntary or involuntary or is effected by operation of law or pursuant to any judgment, decree or order of any court or any order, rule or regulation of any administrative or governmental body.

SECTION 6.02. Application of Proceeds. Any amount received by the Administrative Agent or the Collateral Agent from any Credit Party (or from proceeds of any Collateral) following any acceleration of the Obligations under this Agreement or any Event of Default with respect to the Borrower under Section 6.01(e) shall, subject to the terms of the Intercreditor Agreement, be applied:

First, to payment of that portion of the Loan Obligations constituting fees, indemnities, expenses and other amounts (including fees, disbursements and other charges of counsel payable under Section 7.07 and amounts payable under Article II) payable to the Administrative Agent and/or Collateral Agent in such Person's capacity as such;

Second, to payment of that portion of the Loan Obligations constituting fees, indemnities and other amounts (other than principal and interest) payable to the Lenders (including fees, disbursements and other charges of counsel payable under Section 7.07) arising under the Loan Documents and amounts payable under Article II, ratably among them in proportion to the respective amounts described in this clause Second payable to them;

Third, to payment of that portion of the Loan Obligations constituting accrued and unpaid interest on the Loans, ratably among the Lenders in proportion to the respective amounts described in this clause held by them;

Fourth, ratably to payment of that portion of the Obligations constituting unpaid principal of the Loans and Obligations then owing under Secured Hedge Agreements and the Secured Cash Management Agreements and;

Fifth, to the payment of all other Loan Obligations of the Credit Parties owing under or in respect of the Loan Documents that are due and payable to the Administrative Agent and the other Secured Parties on such date, ratably based upon the respective aggregate amounts of all such Loan Obligations owing to the Administrative Agent and the other Secured Parties on such date; and

Last, the balance, if any, after all of the Loan Obligations have been paid in full, to the Borrower or as otherwise required by Requirements of Law.

SECTION 6.03. Control by Majority. The Required Lenders may direct the time, method and place of conducting any proceeding for any remedy available to the Administrative Agent or of exercising any trust or power conferred on the Administrative Agent. However, the Administrative Agent may refuse to follow any direction that conflicts with law or this Agreement or, subject to Article VII, that the Administrative Agent determines is unduly prejudicial to the rights of any other Lender or that would involve the Administrative Agent in personal liability or expenses for which it is not adequately indemnified in the Administrative Agent's sole discretion; *provided, however*, that the Administrative Agent may take any other action deemed proper by the Administrative Agent that is not inconsistent with such direction.

SECTION 6.04. Limitation on Suits. In no event shall the Required Lenders, without the prior written consent of each Lender, direct the Administrative Agent to accelerate and demand payment of the Loans held by one Lender without accelerating and demanding payment of all other Loans. Each Lender agrees that, except as otherwise provided in any of the Loan Documents and without the prior written consent of the Required Lenders, it will not take any legal action or institute any action or proceeding against any Credit Party with respect to any of the Loan Obligations or Collateral, or accelerate or otherwise enforce its portion of the Loan Obligations. Without limiting the generality of the foregoing, none of Lenders may exercise any right that it might otherwise have under applicable law to credit bid at foreclosure sales, uniform commercial code sales or other similar sales or dispositions of any of the Collateral except as authorized by the Required Lenders. Notwithstanding anything to the contrary set forth in this Section 6.04 or elsewhere herein, each Lender shall be authorized to take such action to preserve or enforce its rights against any Credit Party where a deadline or limitation period is otherwise applicable and would, absent the taking of specified action, bar the enforcement of Loan Obligations held by such Lender against such Credit Party, including the filing of proofs of claim in any insolvency proceeding.

SECTION 6.05. Cure Rights.

(a) Notwithstanding anything to the contrary contained in Section 2.13(c) or Sections 6.01 and 6.02, in the event that the Borrower fails to comply with the covenants contained in Section 5.28 as of the end of any applicable fiscal quarter, at the Borrower's option, during the period commencing on the first day after the end of the applicable fiscal quarter until the expiration of the 10th day subsequent to the date the Officers' Certificate for such fiscal quarter is required to be delivered pursuant to Section 5.01(e) or with respect to the fourth fiscal quarter of any fiscal year and the financial covenant set forth in Section 5.28(b), the date on which the certificate pursuant to such fiscal quarter is required to be delivered pursuant to Section 5.26(a) (such period, the "Cure Period"), Holdings shall have the right to cure such failure (the "Cure Right"):

(i) with respect to the financial covenant contained in Section 5.28(a), by issuing Permitted Cure Securities for cash (the amount thereof, the "Leverage Cure Amount"), so long as such cash is immediately contributed to the capital of the Borrower as common equity; and

(ii) with respect to the financial covenant contained in Section 5.28(b), (A) by issuing Permitted Cure Securities for cash (the amount thereof, the "ACR Equity Cure Amount" and, together with any Leverage Cure Amount, the "Equity Cure Amount"), so long as such cash is immediately contributed to the capital of the Borrower as common equity or (B) so long as the aggregate Unrestricted Cash of the Borrower and the Subsidiary Guarantors exceeds, on a pro forma basis after giving effect to any prepayment pursuant to Section 2.13(c), \$100,000,000, by using internally generated cash (the amount thereof, the "ACR Cash Cure Amount" and, together with the ACR Equity Cure Amount, the "ACR Cure Amount").

provided that (i) no more than three Cure Rights using the Equity Cure Amount ("Equity Cures") may be exercised after the Closing Date and (ii) no more than two Equity Cures may be exercised during any consecutive four fiscal quarters.

(b) (i) Upon the receipt by the Borrower of the cash proceeds of any capital contribution referred to in Section 6.05(a)(i) such proceeds shall be applied in accordance with Section 2.13(e) to the outstanding principal amount of the Loans (and not, for the avoidance of doubt, as an increase to EBITDAX) as of the end of the fiscal quarter as to which such Cure Right is being exercised (the "Cure Right Fiscal Quarter") and such outstanding principal amount shall be deemed to have been reduced by the Leverage Cure Amount in determining the financial covenant contained in Section 5.28(a) for such Cure Right Fiscal Quarter.

(ii) Upon (A) the receipt by the Borrower of the cash proceeds of any capital contribution referred to in Section 6.05(a)(ii)(A) or (B) subject to compliance with the terms of Section

6.05(a)(ii)(B), the election of the Borrower to utilize internally generated cash, such amounts shall be applied in accordance with Section 2.13(e) to the outstanding principal amount of the Loans as of the end of such Cure Right Fiscal Quarter and such outstanding principal amount shall be deemed to have been reduced by the ACR Cure Amount in determining the financial covenant contained in Section 5.28(a) for such Cure Right Fiscal Quarter.

(c) If after giving effect to the recalculations set forth in Section 6.05(b), the Borrower shall then be in compliance with all covenants contained in Section 5.28, the Borrower shall be deemed to have satisfied the requirements of such covenants as of the relevant date of determination with the same effect as though there had been no failure to comply therewith at such date, and the applicable Event of Default with respect to any such covenant that had occurred shall be deemed cured for all purposes of this Agreement and the other Loan Documents.

(d) Upon the Administrative Agent's receipt of a written notice from the Borrower that the Borrower intends to exercise the Cure Right (a "Notice of Intent to Cure"), until the expiration of the applicable Cure Period, neither the Administrative Agent (nor any sub-agent therefor) nor any Lender shall exercise any right to accelerate the Loans, and none of the Administrative Agent (nor any sub-agent therefor) nor any Lender or Secured Party shall exercise any right to foreclose on or take possession of the Collateral or any other right or remedy under the Loan Documents solely on the basis of the relevant failure to comply with any financial covenant.

ARTICLE VII

The Agents

SECTION 7.01. Appointment.

(a) Effective on the Closing Date, and without the need to provide any notices, CFS has resigned as Collateral Agent under the Prepetition FLFO Credit Agreement. On and after the Closing Date, (i) any reference to CFS as the Collateral Agent on any publicly filed document, to the extent such filing relates to the Liens and security interests in the Collateral, shall, until such filing is modified to reflect the interests of the Collateral Agent with respect to such Liens and security interests, constitute a reference to CFS as sub-agent of the Collateral Agent, as applicable; and (ii) any reference to CFS as Collateral Agent in any pledge agreement, security agreement, mortgage, intellectual property security agreement or other Security Document shall, until the Collateral Agent is substituted thereunder (whether by operation of law or by subsequent amendment, assignment, filing or other instrument), constitute a reference to CFS as sub-agent of the Collateral Agent and, in each case of clauses (i) and (ii), the parties hereto agree that CFS's role as such sub-agent shall impose no duties, obligations, or liabilities on CFS, including, without limitation, any duty to take any type of direction regarding any enforcement action to be taken against such Collateral, whether such direction comes from the Administrative Agent or the Collateral Agent, the Required Lenders, or otherwise, and CFS shall have the full benefit of the protective provisions of (A) the Prepetition FLFO Credit Agreement including, without limitation, Article VIII and Section 9.05 of the Prepetition FLFO Credit Agreement while serving in such capacity and (B) of this Agreement while serving in such capacity including Article VII; provided, that CFS shall reasonably cooperate with the Borrower, the Administrative Agent and the Collateral Agent (at the Borrower's sole cost and expense) to take such actions reasonably requested by the Borrower, the Administrative Agent and/or the Collateral Agent to assign or transfer such security interest to the Collateral Agent.

(b) Each Lender hereby irrevocably designates and appoints the Administrative Agent as the agent of such Lender under this Agreement and the other Loan Documents and irrevocably authorizes the Administrative Agent, in such capacity, to take such action on its behalf under the provisions of this Agreement and the other Loan Documents and to exercise such powers and perform such duties as are expressly delegated to the Administrative Agent by the terms of this Agreement and the other Loan Documents, together with such other powers as are reasonably incidental thereto. Notwithstanding any provision to the contrary elsewhere in

this Agreement, the Administrative Agent shall not have any duties or responsibilities, except those expressly set forth herein and in the other Loan Documents, or any fiduciary relationship with any Lender or any Credit Party, and no implied covenants, functions, responsibilities, duties, obligations or liabilities shall be read into this Agreement or any other Loan Document or otherwise exist against the Administrative Agent.

(c) The Administrative Agent and each Lender hereby irrevocably designate and appoint the Collateral Agent as the agent with respect to the Collateral, and each of the Administrative Agent and each Lender irrevocably authorizes the Collateral Agent, in such capacity, to take such action on its behalf under the provisions of this Agreement and the other Loan Documents and to execute and deliver the Security Documents (including the amendments thereto in connection with this Agreement) and to exercise such powers and perform such duties as are expressly delegated to the Collateral Agent by the terms of this Agreement and the other Loan Documents, together with such other powers as are reasonably incidental thereto. Notwithstanding any provision to the contrary elsewhere in this Agreement, the Collateral Agent shall not have any duties or responsibilities except those expressly set forth herein and in the other Loan Documents, or any fiduciary relationship with any of the Administrative Agent, the Lenders or the Credit Parties, and no implied covenants, functions, responsibilities, duties, obligations or liabilities shall be read into this Agreement or any other Loan Document or otherwise exist against the Collateral Agent.

(d) The provisions of this Article VII are solely for the benefit of the Agents and the Lenders, and no Credit Party shall have rights as a third-party beneficiary of any such provisions (other than as set forth in Section 7.09, 7.11 and 7.14). Without limiting the generality of the foregoing, the Agents are expressly authorized to execute each of the Loan Documents and any and all documents (including releases) with respect to the Collateral and any rights of the Secured Parties with respect thereto as contemplated by and in accordance with the provisions of this Agreement and the other Loan Documents, in each case, binding the Lenders to the terms thereof.

SECTION 7.02. Delegation of Duties. The Administrative Agent and the Collateral Agent may each execute any of its duties under this Agreement and the other Loan Documents by or through agents, sub-agents, employees or attorneys-in-fact (each, a “Subagent”) and shall be entitled to advice of counsel concerning all matters pertaining to such duties; *provided, however,* that no such Subagent shall be authorized to take any action with respect to any Collateral unless and except to the extent expressly authorized in writing by the Administrative Agent. If any Subagent, or successor thereto, shall die, become incapable of acting, resign or be removed, all rights, powers, privileges and duties of such Subagent, to the extent permitted by law, shall automatically vest in and be exercised by the Administrative Agent until the appointment of a new Subagent. Neither the Administrative Agent nor the Collateral Agent shall be responsible for the negligence or misconduct of any Subagents selected by it in the absence of gross negligence or willful misconduct. The exculpatory, indemnification and other provisions of this Article VII shall apply to any such Subagent and to the Affiliates of the Agents and any such Subagent.

SECTION 7.03. Exculpatory Provisions. No Agent nor any of its officers, directors, employees, agents, attorneys-in-fact or Affiliates shall be (a) liable for any action lawfully taken or omitted to be taken by any of them under or in connection with this Agreement or any other Loan Document, including in such Agent’s Permitted Business Judgment (except for its or such Person’s own gross negligence or willful misconduct, as determined in the final judgment of a court of competent jurisdiction, in connection with its duties expressly set forth herein), (b) responsible in any manner to any of the Lenders or any participant for any recitals, statements, representations or warranties made by any of the Borrower, any other Credit Party or any officer thereof contained in this Agreement or any other Loan Document or in any certificate, report, statement or other document referred to or provided for in, or received by such Agent under or in connection with, this Agreement or any other Loan Document or for the value, validity, effectiveness, genuineness, enforceability or sufficiency of this Agreement or any other Loan Document, or for any failure of the Borrower or any other Credit Party to perform its obligations hereunder or thereunder or (c) subject to any fiduciary or other implied duties, regardless of whether a Default or an Event of Default has occurred and is continuing. No Agent shall be under any obligation to any Lender to ascertain or to inquire as to the observance or performance of any of the agreements

contained in, or conditions of, this Agreement or any other Loan Document, or to inspect the properties, books or records of any Credit Party or any Affiliate thereof. The Collateral Agent shall not be under any obligation to the Administrative Agent or any Lender to ascertain or to inquire as to the observance or performance of any of the agreements contained in, or conditions of, this Agreement or any other Loan Document, or to inspect the properties, books or records of any Credit Party.

SECTION 7.04. Reliance by Agents. The Administrative Agent and the Collateral Agent shall be entitled to rely, and shall be fully protected in relying, upon any writing, resolution, notice, consent, certificate, affidavit, letter, telecopy, telex or teletype message, statement, order or other document or instruction believed by it to be genuine and correct and to have been signed, sent or made by the proper Person or Persons and upon advice and statements of legal counsel (including counsel to the Borrower), independent accountants and other experts selected by the Administrative Agent or the Collateral Agent. The Administrative Agent and the Collateral Agent may deem and treat the Lender specified in the Register with respect to any amount owing hereunder as the owner thereof for all purposes unless a written notice of assignment, negotiation or transfer thereof shall have been filed with the Administrative Agent. The Administrative Agent and the Collateral Agent shall be fully justified in failing or refusing to take any action under this Agreement or any other Loan Document unless it shall first receive such advice or concurrence of the Required Lenders as it deems appropriate or it shall first be indemnified to its satisfaction by the Lenders against any and all losses, liability and expense that may be incurred by it by reason of taking or continuing to take any such action. The Administrative Agent and the Collateral Agent shall in all cases be fully protected in acting, or in refraining from acting, under this Agreement and the other Loan Documents in accordance with a request of the Required Lenders, including in the Administrative Agent's sole discretion, instructions from legal counsel to the Required Lenders (which, as of the date hereof, is Vinson & Elkins LLP), and such request and any action taken or failure to act pursuant thereto shall be binding upon all the Lenders and all future holders of the Loans; *provided* that the Administrative Agent and Collateral Agent shall not be required to take any action that, in its opinion or in the opinion of its counsel, may expose it to liability or that is contrary to any Loan Document or applicable Requirements of Law. The Agents shall be entitled to rely upon, and shall not incur any liability for relying upon, any notice, request, certificate, consent, statement, instrument, document or other writing (including any electronic message, Internet or intranet website posting or other distribution) believed by it to be genuine and to have been signed, sent, or otherwise authenticated by a proper person. The Agents may also rely upon any statement made to it orally and believed by it to have been made by a proper person, and shall not incur any liability for relying thereon. In determining compliance with any condition hereunder to the making of a Loan that by its terms must be fulfilled to the satisfaction of a Lender, the Administrative Agent may presume that such condition is satisfactory to such Lender unless the Administrative Agent shall have received written notice to the contrary from such Lender prior to the making of such Loan. The Agents may consult with legal counsel (who may be counsel for the Required Lenders), independent accountants and other advisors selected by it, and shall not be liable for any action taken or not taken by it in accordance with the advice of any such counsel, accountants or advisors.

SECTION 7.05. Notice of Default. Neither the Administrative Agent nor the Collateral Agent shall be deemed to have knowledge or notice of the occurrence of any Default or Event of Default hereunder unless the Administrative Agent or Collateral Agent, as applicable, has received written notice from a Lender or the Borrower referring to this Agreement, describing such Default or Event of Default and stating that such notice is a "notice of default". In the event that the Administrative Agent receives such a notice, it shall give notice thereof to the Lenders and the Collateral Agent. The Administrative Agent shall take such action with respect to such Default or Event of Default as shall be reasonably directed by the Required Lenders; *provided* that unless and until the Administrative Agent shall have received such directions, the Administrative Agent may (but shall not be obligated to) take such action, or refrain from taking such action, with respect to such Default or Event of Default as it shall deem advisable in the best interests of the Lenders except to the extent that this Agreement requires that such action be taken only with the approval of the Required Lenders or each individual Lender, as applicable.

SECTION 7.06. Non-Reliance on Administrative Agent, Collateral Agent and Other Lenders. Each Lender expressly acknowledges that neither the Administrative Agent nor the Collateral Agent nor any of

their respective officers, directors, employees, agents, attorneys-in-fact or Affiliates has made any representations or warranties to it and that no act by the Administrative Agent or Collateral Agent hereafter taken, including any review of the affairs of the Borrower or any other Credit Party, shall be deemed to constitute any representation or warranty by the Administrative Agent or Collateral Agent to any Lender. Each Lender represents to the Administrative Agent and the Collateral Agent that it has, independently and without reliance upon the Administrative Agent, Collateral Agent or any other Lender, and based on such documents and information as it has deemed appropriate, made its own appraisal of and investigation into the business, operations, property, financial and other condition and creditworthiness of the Borrower and each other Credit Party and made its own decision to make its Loans hereunder and enter into this Agreement. Each Lender also represents that it will, independently and without reliance upon the Administrative Agent, Collateral Agent or any other Lender, and based on such documents and information as it shall deem appropriate at the time, continue to make its own credit analysis, appraisals and decisions in taking or not taking action under this Agreement and the other Loan Documents, and to make such investigation as it deems necessary to inform itself as to the business, operations, property, financial and other condition and creditworthiness of the Borrower and any other Credit Party. Except for notices, reports and other documents expressly required to be furnished to the Lenders by the Administrative Agent hereunder, neither the Administrative Agent nor the Collateral Agent shall have any duty or responsibility to provide any Lender with any credit or other information concerning the business, assets, operations, properties, financial condition, prospects or creditworthiness of the Borrower or any other Credit Party that may come into the possession of the Administrative Agent or Collateral Agent or any of their respective officers, directors, employees, agents, attorneys-in-fact or Affiliates. The Agents shall not be responsible for or have any duty to ascertain or inquire into (i) any statement, warranty or representation made in or in connection with any Loan Document, (ii) the contents of any certificate, report or other document delivered hereunder or thereunder or in connection herewith or therewith, (iii) the performance or observance of any of the covenants, agreements or other terms or conditions set forth in any Loan Document or the occurrence of any Default or Event of Default, (iv) the validity, enforceability, effectiveness or genuineness of any Loan Document or any other agreement, instrument or document or (v) the satisfaction of any condition set forth in Article IV or elsewhere in any Loan Document. Whenever in the administration of this Agreement, or pursuant to any of the Loan Documents, the Administrative Agent shall deem it necessary or desirable (in each case, in its sole discretion) that a matter be proved or established with respect to Borrower or the Guarantors in connection with the taking, suffering or omitting of any action hereunder by the, such matter (unless other evidence in respect thereof be herein specifically prescribed) may be deemed to be conclusively provided or established by an Officers' Certificate and such certificate shall be full warranty to such Administrative Agent for any action taken, suffered or omitted in reliance thereon. In no event shall the Administrative Agent be responsible or liable for any failure or delay in the performance of its obligations hereunder arising out of or caused by, directly or indirectly, forces beyond its control, including, without limitation, strikes, work stoppages, accidents, acts of war or terrorism, civil or military disturbances, nuclear or natural catastrophes or acts of God, future changes in applicable law or regulation, and interruptions, loss or malfunctions of utilities, communications or computer (software and hardware) services; it being understood that the Administrative Agent shall use reasonable efforts consistent with accepted practices in the banking industry to resume performance as soon as practicable under the circumstances.

SECTION 7.07. Indemnification. The Lenders agree to indemnify the Administrative Agent and the Collateral Agent, each in its capacity as such (to the extent not reimbursed by the Credit Parties and without limiting the obligation of the Credit Parties to do so), ratably according to their respective portions of the Loans, as applicable, outstanding in effect on the date on which indemnification is sought (or, if indemnification is sought after the date upon which the Loans shall have been paid in full, ratably in accordance with their respective portions of the Loans in effect immediately prior to such date), from and against any and all liabilities, obligations, losses, damages, penalties, actions, judgments, suits, costs, expenses or disbursements of any kind whatsoever that may at any time (including at any time following the payment of the Loans) occur, be imposed on, incurred by or asserted against the Administrative Agent or the Collateral Agent in any way relating to or arising out of this Agreement, any of the other Loan Documents or any documents contemplated by or referred to herein or therein or the transactions contemplated hereby or thereby or any action taken or omitted by the Administrative Agent or the Collateral Agent under or in connection with any of the foregoing, IN ALL CASES,

WHETHER OR NOT CAUSED BY OR ARISING, IN WHOLE OR IN PART, OUT OF THE COMPARATIVE, CONTRIBUTORY, OR SOLE NEGLIGENCE OF SUCH AGENT; *provided* that no Lender shall be liable to the Administrative Agent or the Collateral Agent for the payment of any portion of such liabilities, obligations, losses, damages, penalties, actions, judgments, suits, costs, expenses or disbursements resulting from such Agent's, as applicable, gross negligence or willful misconduct as determined by a final judgment of a court of competent jurisdiction; *provided, further*, that no action taken in accordance with the directions of the Required Lenders (or such other number or percentage of the Lenders as shall be required by the Loan Documents) shall be deemed to constitute gross negligence or willful misconduct for purposes of this Section 7.07. In the case of any investigation, litigation or proceeding giving rise to any liabilities, obligations, losses, damages, penalties, actions, judgments, suits, costs, expenses or disbursements of any kind whatsoever that may at any time occur (including at any time following the payment of the Loans), this Section 7.07 applies whether any such investigation, litigation or proceeding is brought by any Lender or any other Person. Without limitation of the foregoing, each Lender shall reimburse the Administrative Agent and the Collateral Agent upon demand for its ratable share of any fees, costs or out-of-pocket expenses (including attorneys' fees) incurred by such Agent in connection with the preparation, execution, delivery, administration, modification, amendment or enforcement (whether through negotiations, legal proceedings or otherwise) of, or legal advice rendered in respect of rights or responsibilities under, this Agreement, any other Loan Document, or any document contemplated by or referred to herein, to the extent that such Agent is not reimbursed for such expenses by or on behalf of the Borrower; *provided* that such reimbursement by the Lenders shall not affect the Borrower's continuing reimbursement obligations with respect thereto. If any indemnity furnished to any Agent for any purpose shall, in the opinion of such Agent, be insufficient or become impaired, such Agent may call for additional indemnity and cease, or not commence, to do the acts indemnified against until such additional indemnity is furnished; *provided*, in no event shall this sentence require any Lender to indemnify any Agent against any liability, obligation, loss, damage, penalty, action, judgment, suit, cost, expense or disbursement in excess of such Lender's pro rata portion thereof; and *provided further*, this sentence shall not be deemed to require any Lender to indemnify any Agent against any liability, obligation, loss, damage, penalty, action, judgment, suit, cost, expense or disbursement resulting from such Agent's gross negligence or willful misconduct, as determined in the final judgment of a court of competent jurisdiction. The agreements in this Section 7.07 shall survive the payment of the Loans and all other amounts payable hereunder, or the earlier resignation or removal of the Agents.

SECTION 7.08. Agents in Their Individual Capacity. Each Agent and its Affiliates may make loans to, accept deposits from and generally engage in any kind of business with the Borrower and any other Credit Party as though such Agent were not an Agent hereunder and under the other Loan Documents. With respect to the Loans made by it, each Agent shall have the same rights and powers under this Agreement and the other Loan Documents as any Lender and may exercise the same as though it were not an Agent, and the terms "Lender" and "Lenders" shall include each Agent in its individual capacity.

SECTION 7.09. Successor Agents. Each of the Administrative Agent and Collateral Agent may at any time give notice of its resignation to the Lenders and the Borrower, and the Borrower or the Required Lenders may at any time that the Administrative Agent or the Collateral Agent becomes a Defaulting Agent deliver notice of removal to the Administrative Agent or Collateral Agent, as applicable. Upon receipt of any such notice of resignation or removal, the Required Lenders shall have the right, subject to the consent of the Borrower (not to be unreasonably withheld or delayed) so long as no Event of Default is continuing, to appoint a successor, which shall be a bank with an office in the United States, or an Affiliate of any such bank with an office in the United States or another institution providing third party loan agency services. If, in the case of a resignation of a retiring Agent, no such successor shall have been so appointed by the Required Lenders and shall have accepted such appointment within 30 days after the retiring Agent gives notice of its resignation, then the retiring Agent may on behalf of the Lenders, appoint a successor Agent meeting the qualifications set forth above; *provided* that if the retiring Agent shall notify the Borrower and the Lenders that no qualifying Person has accepted such appointment, then such resignation shall nonetheless become effective in accordance with such notice and (1) the retiring Agent shall be discharged from its duties and obligations hereunder and under the other Loan Documents (except in the case of the Collateral Agent holding collateral security on behalf of

any Secured Parties, the retiring Collateral Agent shall continue to hold such collateral security as nominee until such time as a successor Collateral Agent is appointed) and (2) all payments, communications and determinations provided to be made by, to or through such Agent shall instead be made by or to each Lender directly, until such time as the Required Lenders appoint a successor Agent as provided for above in this Section 7.09. Upon the acceptance of a successor's appointment as the Administrative Agent or Collateral Agent, as the case may be, hereunder, and upon the execution and filing or recording of such financing statements, or amendments thereto, and such other instruments or notices, as may be necessary or desirable, or as the Required Lenders may request, in order to continue the perfection of the Liens granted or purported to be granted by the Security Documents, such successor shall succeed to and become vested with all of the rights, powers, privileges and duties of the retiring (or retired) Agent, and the retiring Agent shall be discharged from all of its duties and obligations hereunder or under the other Loan Documents (if not already discharged therefrom as provided above in this Section). The fees payable by the Borrower (following the effectiveness of such appointment) to such Agent shall be the same as those payable to its predecessor unless otherwise agreed between the Borrower and such successor. After the retiring Agent's resignation hereunder and under the other Loan Documents, the provisions of this Article VII (including Section 7.07) and Section 8.05 shall continue in effect for the benefit of such retiring Agent, its Subagents and their respective Related Parties in respect of any actions taken or omitted to be taken by any of them while the retiring Agent was acting as an Agent.

SECTION 7.10. Payments Set Aside. To the extent that any payment by or on behalf of the Borrower is made to the Administrative Agent, the Collateral Agent or any Lender, or the Administrative Agent, the Collateral Agent or any Lender exercises its right of setoff, and such payment or the proceeds of such setoff or any part thereof is subsequently invalidated, declared to be fraudulent or preferential, set aside or required (including pursuant to any settlement entered into by the Administrative Agent, the Collateral Agent or such Lender in its discretion) to be repaid to a trustee, receiver or any other party, in connection with any proceeding under the Bankruptcy Code or otherwise, then (a) to the extent of such recovery, the obligation or part thereof originally intended to be satisfied shall be revived and continued in full force and effect as if such payment had not been made or such setoff had not occurred and (b) each Lender severally agrees to pay to the Administrative Agent or the Collateral Agent, as applicable, upon demand its applicable share (without duplication) of any amount so recovered from or repaid by the Administrative Agent or the Collateral Agent, as applicable, plus interest thereon from the date of such demand to the date such payment is made at a rate per annum equal to the applicable Federal Funds Rate from time to time in effect, in the applicable currency of such recovery or payment. The obligations of the Lenders under clause (b) of the preceding sentence shall survive the payment in full of the Loan Obligations and the termination of this Agreement, or the earlier resignation or removal of the Agent.

SECTION 7.11. Bankruptcy Plan Voting. In case of the pendency of any proceeding under the Bankruptcy Code or other judicial proceeding relative to any Credit Party, each Lender shall submit any vote on a plan of reorganization or similar disposition plan of restructuring or liquidation (a "Reorganization Plan") to the Administrative Agent so that it is received by the Administrative Agent no later than three (3) Business Days prior to voting deadline established pursuant to the terms of such Reorganization Plan or any court order establishing voting procedures with respect to the Reorganization Plan (the "Voting Procedures Order"). If Lenders constituting more than half of the total number of Lenders and having or holding more than two-thirds of the aggregate outstanding Loans of all Lenders at such time timely vote to accept the Reorganization Plan, the Administrative Agent shall submit a ballot on behalf of all Lenders voting to accept the Reorganization Plan in accordance with the terms of the Reorganization Plan or the Voting Procedures Order. If Lenders constituting more than half of the total number of Lenders and having or holding more than two-thirds of the aggregate outstanding Loans at such time of all Lenders do not timely vote to accept the Reorganization Plan, the Administrative Agent shall submit a ballot on behalf of all Lenders voting to reject the Reorganization Plan in accordance with the terms of the Reorganization Plan or the Voting Procedures Order. For purposes of calculating the total number of Lenders and the number of Lenders voting to accept the Reorganization Plan, Lenders that are Affiliates shall be deemed to be a single Lender holding a single claim with respect to each class of creditors in which such Lenders and Affiliates are included. No Lender may submit a ballot with respect to a Reorganization Plan in contravention of the procedures set forth in this Section 7.11, and the Administrative

Agent is irrevocably authorized by each Lender to withdraw any vote submitted by such Lender in contravention of the procedures set forth in this Section 7.11.

SECTION 7.12. Administrative Agent May File Proofs of Claim. In case of the pendency of any proceeding under the Bankruptcy Code or any other judicial proceeding relative to any Credit Party, the Administrative Agent (irrespective of whether the principal of any Loan shall then be due and payable as herein expressed or by declaration or otherwise and irrespective of whether the Administrative Agent shall have made any demand on the Borrower) shall be entitled and empowered, by intervention in such proceeding or otherwise, (i) to file and prove a claim for the whole amount of the principal and interest owing and unpaid in respect of the Loans and all other Loan Obligations that are owing and unpaid and to file such other documents as may be necessary or advisable in order to have the claims of the Lenders and the Administrative Agent (including any claim for the reasonable compensation, expenses, disbursements and advances of the Lenders and the Administrative Agent and their respective agents and counsel and all other amounts due the Lenders and the Administrative Agent under Section 8.05) allowed in such judicial proceeding and (ii) to collect and receive any monies or other property payable or deliverable on any such claims and to distribute the same; and any custodian, receiver, assignee, trustee, liquidator, sequestrator or other similar official in any such judicial proceeding is hereby authorized by each Lender to make such payments to the Administrative Agent and, if the Administrative Agent shall consent to the making of such payments directly to the Lenders, to pay to the Administrative Agent any amount due for the reasonable compensation, expenses, disbursements and advances of the Administrative Agent and its agents and counsel, and any other amounts due the Administrative Agent under Section 8.05. Nothing contained herein shall be deemed to authorize the Administrative Agent to authorize or consent to or accept or adopt on behalf of any Lender any plan of reorganization, arrangement, adjustment or composition affecting the Loan Obligations or the rights of any Lender to authorize the Administrative Agent to vote in respect of the claim of any Lender or in any such proceeding.

SECTION 7.13. Collateral Matters. (a) The Lenders irrevocably authorize the Collateral Agent, at its option and in its discretion or in accordance with the instructions and Officers' Certificates delivered to the Collateral Agent in connection therewith, to release any Lien on any property granted to or held by the Collateral Agent under any Loan Document (i) upon payment in full of all Loan Obligations (other than contingent indemnification obligations and expense reimbursement claims to the extent no claim therefor has been made), (ii) if approved, authorized or ratified in writing in accordance with Section 8.01, (iii) pursuant to the Intercreditor Agreement or the Security Documents or (iv) pursuant to Section 8.19. Upon request by the Collateral Agent at any time, the Required Lenders will confirm in writing the Collateral Agent's authority to release its interest in particular types or items of property in accordance with this Section; *provided* that the Collateral Agent shall rely conclusively on Officers' Certificates and instruction delivered by the Borrower or the other Credit Parties in connection herewith.

(b) Each Secured Party hereby further authorizes the Administrative Agent or Collateral Agent, as applicable, on behalf of and for the benefit of Secured Parties, to be the agent for and representative of the Secured Parties with respect to the Security Documents. Subject to Section 8.01, without further written consent or authorization from any Secured Party, the Administrative Agent or Collateral Agent, as applicable, may (a) execute any documents or instruments necessary in connection with a disposition of assets permitted by this Agreement, (b) release any Lien encumbering any item of Collateral that is the subject of such disposition of assets permitted hereunder or with respect to which Required Lenders (or such other Lenders as may be required to give such consent under Section 8.01) have otherwise consented or (c) release any Guarantor from the Guarantee with respect to which Required Lenders (or such other Lenders as may be required to give such consent under Section 8.01) have otherwise consented.

(c) The Agents shall not be responsible for or have a duty to ascertain or inquire into any representation or warranty regarding the existence, value or collectability of the Collateral, the existence, priority or perfection of the Collateral Agent's Lien thereon, or any certificate prepared by any Credit Party in connection

therewith, nor shall an Agent be responsible or liable to the Lenders for any failure to monitor or maintain any portion of the Collateral, including the filing of any UCC financing or continuation statements.

SECTION 7.14. Intercreditor Agreement and Other Collateral Matters. The Lenders hereby agree to the terms of the Intercreditor Agreement and acknowledge that GS (and any Collateral Agent under the Security Documents and the Intercreditor Agreement) will be serving as Collateral Agent for the Secured Parties under the Security Documents and the Intercreditor Agreement and in other capacities contemplated thereby. Each Lender hereby consents to GS and any successor serving in such capacities and agrees not to assert any claim (including as a result of any conflict of interest) against GS, or any such successor, arising from the role of the Collateral Agent under the Security Documents or the Intercreditor Agreement so long as the Collateral Agent is either acting in accordance with the express terms of such documents or otherwise has not engaged in gross negligence or willful misconduct as found by a final non-appealable judgment of a court of competent jurisdiction. Each Lender hereby consents to GS and any successor serving in such capacities and agrees not to assert any claim (including as a result of any conflict of interest) against GS, or any such successor, arising from the role of the Collateral Agent under the Security Documents so long as the Collateral Agent is either acting in accordance with the express terms of such documents or otherwise has not engaged in gross negligence or willful misconduct as found by a final non-appealable judgment of a court of competent jurisdiction. In addition, the Administrative Agent and the Collateral Agent shall be authorized, without the consent of any Secured Party, to enter into or execute the Security Documents and the Intercreditor Agreement on or prior to the Closing Date, and, from time to time, to execute or to enter into amendments of, and amendments and restatements of, the Security Documents and the Intercreditor Agreement and any additional and replacement intercreditor agreements, including the Customary Intercreditor Agreements, in each case in order to effect the subordination of and to provide for certain additional rights, obligations and limitations in respect of, any Liens required by the terms of this Agreement to be Liens junior to, pari passu with or senior to the Loan Obligations, that are, in each case, incurred in accordance with Article V of this Agreement, and to establish certain relative rights as between the holders of the Loan Obligations and the holders of the Indebtedness secured by such Liens.

SECTION 7.15. Withholding Tax. To the extent required by any applicable Requirement of Law, the Administrative Agent may withhold from any payment to any Lender an amount equivalent to any applicable withholding tax. If the IRS or any authority of the United States or other jurisdiction asserts a claim that the Administrative Agent did not properly withhold tax from amounts paid to or for the account of any Lender for any reason (including because the appropriate form was not delivered, was not properly executed, or because such Lender failed to notify the Administrative Agent of a change in circumstances that rendered the exemption from, or reduction of, withholding tax ineffective), such Lender shall indemnify the Administrative Agent (to the extent that the Administrative Agent has not already been reimbursed by any applicable Credit Party and without limiting the obligation of any applicable Credit Party to do so) fully for all amounts paid, directly or indirectly, by the Administrative Agent as Tax or otherwise, including penalties, additions to Tax and interest, together with all expenses incurred, including legal expenses, allocated staff costs and any out of pocket expenses. Each Lender hereby authorizes the Administrative Agent to set off and apply any and all amounts at any time owing to such Lender under this Agreement or any other Loan Document against any amount due to the Administrative Agent under this Section 7.15.

SECTION 7.16. Erroneous Payment.

(a) If the Administrative Agent notifies a Lender or Secured Party, or any Person who has received funds on behalf of a Lender or Secured Party (any such Lender, Issuing Bank, Secured Party or other recipient, a “Payment Recipient”) that the Administrative Agent has determined in its sole discretion (whether or not after receipt of any notice under immediately succeeding clause (b)) that any funds received by such Payment Recipient from the Administrative Agent or any of its Affiliates were erroneously transmitted to, or otherwise erroneously or mistakenly received by, such Payment Recipient (whether or not known to such Lender, Secured Party or other Payment Recipient on its behalf) (any such funds, whether received as a payment, prepayment or repayment of principal, interest, fees, distribution or otherwise, individually and collectively, an “Erroneous Payment”) and demands the return of such Erroneous Payment (or a portion thereof) (provided, that

without limiting any other rights or remedies (whether at law or in equity), the Administrative Agent may not make any such demand under this sentence with respect to an Erroneous Payment unless such demand is made within ten (10) Business Days of the date of receipt of such Erroneous Payment by the applicable Payment Recipient), such Erroneous Payment shall at all times remain the property of the Administrative Agent and shall be segregated by the Payment Recipient and held in trust for the benefit of the Administrative Agent, and such Lender or Secured Party shall (or, with respect to any Payment Recipient who received such funds on its behalf, shall cause such Payment Recipient to) promptly, but in no event later than two Business Days thereafter, return to the Administrative Agent the amount of any such Erroneous Payment (or portion thereof) as to which such a demand was made, in same day funds (in the currency so received). A notice of the Administrative Agent to any Payment Recipient under this clause (a) shall be conclusive, absent manifest error.

(b) Without limiting immediately preceding clause (a), each Lender and Secured Party hereby further agrees that if it (or any Payment Recipient who on its behalf) receives a payment, prepayment or repayment (whether received as a payment, prepayment or repayment of principal, interest, fees, distribution or otherwise) from the Administrative Agent (or any of its Affiliates) (x) that is in a different amount than, or on a different date from, that specified in a notice of payment, prepayment or repayment sent by the Administrative Agent (or any of its Affiliates) with respect to such payment, prepayment or repayment, (y) that was not preceded or accompanied by a notice of payment, prepayment or repayment sent by the Administrative Agent (or any of its Affiliates), or (z) that such Lender or Secured Party, or other such recipient, otherwise becomes aware was transmitted, or received, in error or by mistake (in whole or in part) in each case:

(i) (A) in the case of immediately preceding clauses (x) or (y), an error shall be presumed to have been made (absent written confirmation from the Administrative Agent to the contrary) or (B) an error has been made (in the case of immediately preceding clause (z)), in each case, with respect to such payment, prepayment or repayment; and

(ii) such Lender or Secured Party shall (and shall cause any other recipient that receives funds on its respective behalf to) promptly (and, in all events, within one Business Day of its knowledge of such error) notify the Administrative Agent of its receipt of such payment, prepayment or repayment, the details thereof (in reasonable detail) and that it is so notifying the Administrative Agent pursuant to this Section 7.16(b).

(c) Each Lender or Secured Party hereby authorizes the Administrative Agent to set off, net and apply any and all amounts at any time owing to such Lender or Secured Party under any Loan Document, or otherwise payable or distributable by the Administrative Agent to such Lender or Secured Party from any source, against any amount due to the Administrative Agent under immediately preceding clause (a) or under the indemnification provisions of this Agreement.

(d) In the event that an Erroneous Payment (or portion thereof) is not recovered by the Administrative Agent for any reason, after demand therefor by the Administrative Agent in accordance with immediately preceding clause (a), from any Lender that has received such Erroneous Payment (or portion thereof) (and/or from any Payment Recipient who received such Erroneous Payment (or portion thereof) on its respective behalf) (such unrecovered amount, an "Erroneous Payment Return Deficiency"), upon the Administrative Agent's notice to such Lender at any time, (i) such Lender shall be deemed to have assigned its Loans with respect to which such Erroneous Payment was made (the "Erroneous Payment Impacted Loans") in an amount equal to the Erroneous Payment Return Deficiency (or such lesser amount as the Administrative Agent may specify) (such assignment of the Loans of the Erroneous Payment Impacted Loans, the "Erroneous Payment Deficiency Assignment") at par plus any accrued and unpaid interest (with the assignment fee to be waived by the Administrative Agent in such instance), and is hereby (together with the Borrower) deemed to execute and deliver an Assignment and Acceptance (or, to the extent applicable, an agreement incorporating an Assignment and Acceptance by reference pursuant to the Platform as to which the Administrative Agent and such parties are participants) with respect to such Erroneous Payment Deficiency Assignment, and such Lender shall deliver any Notes evidencing such Loans to the Borrower or the Administrative Agent, (ii) the

Administrative Agent as the assignee Lender shall be deemed to acquire the Erroneous Payment Deficiency Assignment, (iii) upon such deemed acquisition, the Administrative Agent as the assignee Lender shall become a Lender, as applicable, hereunder with respect to such Erroneous Payment Deficiency Assignment and the assigning Lender shall cease to be a Lender hereunder with respect to such Erroneous Payment Deficiency Assignment, excluding, for the avoidance of doubt, its obligations under the indemnification provisions of this Agreement which shall survive as to such assigning Lender and (iv) the Administrative Agent may reflect in the Register its ownership interest in the Loans subject to the Erroneous Payment Deficiency Assignment. The Administrative Agent may, in its discretion, sell any Loans acquired pursuant to an Erroneous Payment Deficiency Assignment and upon receipt of the proceeds of such sale, the Erroneous Payment Return Deficiency owing by the applicable Lender shall be reduced by the net proceeds of the sale of such Loan (or portion thereof), and the Administrative Agent shall retain all other rights, remedies and claims against such Lender (and/or against any recipient that receives funds on its respective behalf). In addition, each party hereto agrees that, except to the extent that the Administrative Agent has sold a Loan (or portion thereof) acquired pursuant to an Erroneous Payment Deficiency Assignment, and irrespective of whether the Administrative Agent may be equitably subrogated, the Administrative Agent shall be contractually subrogated to all the rights and interests of the applicable Lender or Secured Party under the Loan Documents with respect to each Erroneous Payment Return Deficiency (the “Erroneous Payment Subrogation Rights”).

(e) The parties hereto agree that (i) an Erroneous Payment shall not pay, prepay, repay, discharge or otherwise satisfy any Loan Obligations owed by the Borrower or any other Credit Party and (ii) to the extent an Erroneous Payment was in any way or at any time credited as a payment or satisfaction of any of the Loan Obligations, the Loan Obligations or part thereof that were so credited, and all rights of the applicable Lender, other Secured Party or Administrative Agent, as the case may be, shall be reinstated and continue in full force and effect as if such payment or satisfaction had never been received, except, in each case, to the extent such Erroneous Payment is, and solely with respect to the amount of such Erroneous Payment that is, comprised of funds received by the Administrative Agent from the Borrower or any other Credit Party for the purpose of making such Erroneous Payment. Further, each party hereto agrees that, in the event a Secured Party is the recipient of an Erroneous Payment and such Secured Party fails to return such Erroneous Payment in accordance with Section 7.16(a), then the Administrative Agent shall be entitled to (x) collect from the Borrower or any other Credit Party any Obligations owed by the Borrower or any other Credit Party to such Secured Party up to and including the amount of the Erroneous Payment, plus any other amounts owed by such Secured Party under the indemnification provisions of this Agreement, except, to the extent such Erroneous Payment is, and solely with respect to the amount of such Erroneous Payment that is, comprised of funds received by the Administrative Agent from the Borrower or any other Credit Party for the purpose of making such Erroneous Payment and (y) exercise its rights and remedies under Section 7.16(c) until the Administrative Agent has received all amounts owed by the Secured Party to the Administrative Agent pursuant to Section 7.16(a).

(f) To the extent permitted by applicable law, no Payment Recipient shall assert any right or claim to an Erroneous Payment, and hereby waives, and is deemed to waive, any claim, counterclaim, defense or right of set-off or recoupment with respect to any demand, claim or counterclaim by the Administrative Agent for the return of any Erroneous Payment received, including without limitation waiver of any defense based on “discharge for value” or any similar doctrine.

(g) Each party’s obligations, agreements and waivers under this Section 7.16 shall survive the resignation or replacement of the Administrative Agent, any transfer of rights or obligations by, or the replacement of, a Lender, and/or the repayment, satisfaction or discharge of all Obligations (or any portion thereof) under any Loan Document.

ARTICLE VIII

Miscellaneous

SECTION 8.01. Amendments and Waivers.

(a) Without Consent of the Lenders.

The Borrower and the Administrative Agent may amend this Agreement and the other Loan Documents without notice to or consent of any Lender:

- (i) to cure any ambiguity, omission, mistake, defect or inconsistency;
- (ii) to provide for the assumption by a successor corporation, partnership or limited liability company of the obligations of the Borrower or any Subsidiary Guarantor under this Agreement or any other Loan Document (in each case so long as such successor corporation, partnership or limited liability company is designated in accordance with Section 5.11);
- (iii) to comply with Section 5.11;
- (iv) to add a Subsidiary Guarantor with respect to the Obligations or Collateral to secure the Obligations;
- (v) to release Collateral or a Guarantor as permitted by this Agreement, the Security Documents or the Intercreditor Agreement (other than to the extent constituting all or substantially all of the Collateral or value of the Guarantees); and
- (vi) to add additional secured creditors holding other Junior Lien Obligations so long as such obligations are not prohibited by this Agreement or the Security Documents.

The Intercreditor Agreement may be amended without the consent of any Lender or Agent in connection with the permitted entry into the Intercreditor Agreement of any class of additional secured creditors holding Junior Lien Obligations to effectuate such entry into the Intercreditor Agreement and to make the lien of such class equal and ratable with, as applicable, the lien of the Junior Lien Obligations.

Each Lender hereunder (x) consents to the amendment of any Loan Document in the manner and for the purposes set forth in this Section 8.01(a), (y) agrees that it will be bound by and will take no actions contrary to the provisions of any amendment to any Loan Document pursuant to Section 8.01(a) and (z) authorizes and instructs the Administrative Agent to enter into any amendment to any Loan Document pursuant to this Section 8.01(a) on behalf of such Lender.

The Administrative Agent shall receive an Officers' Certificate as conclusive evidence that any amendment executed pursuant to this Section 8.01(a) complies with the requirements of this Section 8.01(a), is permitted or authorized by this Agreement and is the legal, valid and binding obligation of the Borrower, enforceable against it in accordance with its terms.

(b) With Consent of the Lenders. The Borrower and the Administrative Agent may amend this Agreement and the other Loan Documents with the written consent of the Required Lenders, and any past default or noncompliance with any provisions may be waived with the consent of the Required Lenders. Notwithstanding the foregoing, without the consent of each Lender of an affected Loan (but not the Required Lenders), no amendment may:

- (i) increase or reduce the principal amount of such Loans or waive or extend the time for payment of any portion of the principal amount thereof (it being understood that a waiver, deferral, reduction or other adjustment to a mandatory prepayment under Section 2.13 shall only require the consent of the Required Lenders),
- (ii) reduce the rate of, or extend the time for payment of interest on, any Loan, (it being understood that only the consent of the Required Lenders shall be necessary to waive any

obligation of the Borrower to pay interest at the default rate under Section 2.06(b) or amend Section 2.06(b);

(iii) reduce the principal of or change the Stated Maturity of any Loan (it being understood that a waiver, deferral, reduction or other adjustment to a mandatory prepayment under Section 2.13 shall only require the consent of the Required Lenders),

(iv) reduce the premium payable (if any) upon prepayment of any Loan or change the time at which any such premium must be paid,

(v) make any Loan payable in money other than that stated in this Agreement,

(vi) consent to the transfer of the Borrower's obligations under this Agreement and/or the other Loan Documents,

(vii) waive, amend or modify the provisions of Section 2.19 or Section 6.02 in a manner that would alter the pro rata sharing of payments required thereby (except in connection with a transaction permitted under Section 8.06(e) and Section 8.07),

(viii) make any change in the second sentence of this Section 8.01(b) or the definition of the term "Required Lenders," or any other provision hereof expressly specifying the number or percentage of Lenders required to waive, amend or modify any rights hereunder or under any other Loan Document,

(ix) (A) release all or substantially all of the value of the Guarantee or release all or substantially all of the Collateral, in each case, whether in one or more transactions, (except as otherwise permitted herein or in the other Loan Documents) or (B) subordinate the Loan Obligations or a Lien on a material portion of the Collateral, taken as a whole, (as determined by the Borrower in good faith), securing the Obligations, in either case, to any other Indebtedness other than in connection with a debtor-in-possession financing,

(x) make any change in the provisions dealing with the application of proceeds of Collateral in the Intercreditor Agreement or this Agreement that would adversely affect the Lenders,

(xi) amend Section 7.07 or any other provision hereof providing for indemnification obligations of the Agents or Lenders;

provided further that no amendment, waiver or other modification of any provision of any Loan Document in a manner that directly and adversely affects the Administrative Agent or the Collateral Agent shall be effective without the written consent of the then-current Administrative Agent and Collateral Agent, as applicable, or any other former or current Agent to whom Article VII then applies.

SECTION 8.02. Notices. Except as otherwise set forth herein, all notices, requests and demands to or upon the respective parties hereto to be effective shall be in writing (including by facsimile or electronic mail), and, unless otherwise expressly provided herein, shall be deemed to have been duly given or made when delivered, or three days after being deposited in the mail, postage prepaid, or, in the case of telecopy or electronic mail notice, when received, addressed as follows in the case of the Borrower and the Administrative Agent, and as set forth on Schedule 2.01 in the case of the other parties hereto, or to such other address as may be hereafter notified by the respective parties hereto:

The Borrower:

Fieldwood Energy LLC
2000 W. Sam Houston Pkwy. S., Suite
1200

Houston, TX 77042
Attention: Mike Dane, Chief Financial Officer
Fax: (713) 969-1099
Email: mdane@fwellc.com

With a copy to:

Weil, Gotshal & Manges LLP
200 Crescent Court, Suite 300
Dallas, Texas 75201
Attention: Courtney S. Marcus
Fax: (214) 746-7700
Email: courtney.marcus@weil.com

The Administrative Agent and the Collateral Agent:

Goldman Sachs Bank USA
2001 Ross Avenue
Suite 2800
Dallas, Texas 75201
Attention: [Borrower], Account Manager
Email: Brendan.green@gs.com; matt.carter@gs.com; and
gs-slg-notices@gs.com

With a copy to:

Vinson & Elkins LLP
Trammell Crow Center
2001 Ross Avenue, Suite 3700
Dallas, TX 75201-2975
Attention: Christopher J. Dewar
Email: cdewar@velaw.com

Any other Lender:

At the address, telecopier number, electronic mail address or telephone number specified in its Administrative Questionnaire;

provided that any notice, request or demand to or upon the Administrative Agent or the Lenders pursuant to Section 2.03 shall not be effective until received.

Notices and other communications to the Lenders hereunder may be delivered or furnished by electronic communication (including email and Internet or intranet websites) pursuant to procedures approved in writing by the Administrative Agent; *provided* that the foregoing shall not apply to notices to any Lender pursuant to Article II if such Lender has notified the Administrative Agent in writing that it is incapable of receiving notices under such Article by electronic communication. The Administrative Agent or the Borrower may, in their discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by them, *provided* that approval of such procedures may be limited to particular notices or communications.

Documents required to be delivered pursuant to Section 5.01 (to the extent any such documents are included in materials otherwise filed with the SEC) may be delivered electronically (including as set forth in Section 8.18) and if so delivered, shall be deemed to have been delivered on the date (i) on which the Borrower posts such documents, or provides a link thereto on the Borrower's website on the Internet, or (ii) on which such

documents are posted on the Borrower's behalf on an Internet or intranet website, if any, to which each Lender and the Administrative Agent have access (whether a commercial, third-party website or whether sponsored by the Administrative Agent); *provided* that (A) the Borrower shall deliver paper copies of such documents to the Administrative Agent or any Lender that requests the Borrower to deliver such paper copies until a written request to cease delivering paper copies is given by the Administrative Agent or such Lender, and (B) the Borrower shall notify the Administrative Agent and each Lender (by telecopier or electronic mail) of the posting of any such documents and provide to the Administrative Agent by electronic mail electronic versions (i.e., soft copies) of such documents.

SECTION 8.03. No Waiver; Cumulative Remedies. No failure to exercise and no delay in exercising, on the part of the Administrative Agent, the Collateral Agent or any Lender, any right, remedy, power or privilege hereunder or under the other Loan Documents shall operate as a waiver thereof, nor shall any single or partial exercise of any right, remedy, power or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power or privilege. The rights, remedies, powers and privileges herein provided are cumulative and not exclusive of any rights, remedies, powers and privileges provided by law.

SECTION 8.04. Survival of Representations and Warranties. All representations and warranties made hereunder, in the other Loan Documents and in any document, certificate or statement delivered pursuant hereto or in connection herewith shall survive the execution and delivery of this Agreement and the making of the Loans hereunder.

SECTION 8.05. Payment of Expenses: Indemnification.

(a) Within 30 days after receipt of a written request, together with customary backup documentation in reasonable detail, the Borrower shall pay (i) all reasonable and documented (in summary form) out-of-pocket expenses incurred by the Administrative Agent in connection with the preparation and administration of this Agreement or any amendments, modifications or waivers of the provisions hereof and (ii) all reasonable and documented (in reasonable detail) out-of-pocket expenses incurred by the Administrative Agent or any Lender, including the fees, charges and disbursements of legal counsel for the Administrative Agent or any Lender, in connection with the enforcement or protection of its rights in connection with this Agreement, including its rights under this Section 8.05(a), including all such out-of-pocket expenses incurred during any workout, restructuring or negotiations in respect of such Loans; *provided*, that the Borrower's obligations under this Section 8.05(a) for fees and expenses of legal counsel shall be limited to fees and expenses of (x) one primary outside legal counsel for the Administrative Agent and, if necessary, one local, regulatory or foreign legal counsel for the Administrative Agent in each appropriate jurisdiction (which may include a single special counsel acting in multiple jurisdictions) and (y) solely in the case of clause (ii) above, one primary outside legal counsel for the Lenders and, if necessary, one local or foreign legal counsel to the Lenders in each appropriate jurisdiction (which may include a single special counsel acting in multiple jurisdictions).

(b) Each Credit Party agrees to indemnify and hold harmless each Lender and each Agent and each of their respective affiliates, officers, partners, members, Directors, trustees, employees, managers, advisors, consultants, administrators, agents, sub-agents and other Related Parties (each such Person, an "Indemnitee") promptly after receipt of a written request, together with customary backup documentation in reasonable detail, from and against any Indemnified Liabilities, whether or not such proceedings are brought by the Borrower, any of its Related Parties or any other third Person, IN ALL CASES, WHETHER OR NOT CAUSED BY OR ARISING, IN WHOLE OR IN PART, OUT OF THE COMPARATIVE, CONTRIBUTORY OR SOLE NEGLIGENCE OF SUCH INDEMNITEE; *provided* that each Credit Party's obligations under this Section 8.05(b) for fees and expenses of legal counsel (including the cost of any investigation and preparation) shall be limited to the reasonable and documented (in summary form) out-of-pocket fees, disbursements and other charges of (x) one primary outside counsel for the Indemnitees, taken as a whole, (y) if reasonably necessary, one local or foreign legal counsel for the Indemnitees, taken as a whole, in each appropriate jurisdiction (which may include a single special counsel acting in multiple jurisdictions) and (z) if reasonably

necessary, one additional regulatory or other specialist counsel for the Indemnitees, taken as a whole, for each relevant area of expertise (which may include a single special counsel acting in multiple areas) (unless there is an actual or perceived conflict of interest in which case the affected Indemnitees, taken as a whole, may engage one additional counsel and solely in the case of any such conflict of interest, one additional local counsel (which may be a single firm for multiple jurisdictions) to all affected Indemnitees taken as a whole, in each such relevant jurisdiction (limited, in the case of legal counsel, to one counsel to such Indemnitees, taken as a whole, and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)); *provided, further,* that the Borrower shall have no obligation hereunder to any Agent or any Lender or any of their respective Related Parties with respect to Indemnified Liabilities to the extent (1) found by a court of competent jurisdiction in a final non-appealable judgment to have resulted from (i) the gross negligence or willful misconduct of the party to be indemnified or (ii) any material breach of any Loan Document by the party to be indemnified (other than a material breach by any Agent in its capacity as such unless such material breach resulted from the gross negligence or willful misconduct of any Agent or its Related Parties) or (2) arising from disputes, claims, demands, actions, judgments or suits not arising from any act or omission by the Borrower or its Affiliates, brought by an indemnified Person against any other indemnified Person (other than disputes, claims, demands, actions, judgments or suits involving claims against any Agent in its capacity as such). No Person entitled to indemnification under clause (b) of this Section 8.05 shall be liable for any damages arising from the use by others of any information or other materials obtained through internet, electronic, telecommunications or other information transmission systems (including IntraLinks or SyndTrak Online) in connection with this Agreement or any other Loan Document, except to the extent that such damages have resulted from the gross negligence, bad faith or willful misconduct of the party to be indemnified or any of its Related Parties (as determined by a court of competent jurisdiction in a final and non-appealable decision). To the extent that the undertakings to defend, indemnify, pay and hold harmless set forth in this Section 8.05 may be unenforceable in whole or in part because they are violative of any law or public policy, the applicable Credit Party shall contribute the maximum portion that it is permitted to pay and satisfy under applicable law to the payment and satisfaction of all Indemnified Liabilities incurred by Indemnitees or any of them.

(c) To the extent permitted by applicable law, none of Holdings, the Borrower or any Indemnitee shall have any liability for any special, punitive, indirect or consequential damages (including, without limitation, any loss of profits, business or anticipated savings) relating to this Agreement or any other Loan Document or arising out of its activities in connection herewith or therewith (whether before or after the Closing Date); *provided* that nothing contained in this clause (c) shall limit the obligations of the Borrower under Section 8.05(b) in respect of any such damages claimed against the Indemnitees by Persons other than the Indemnitees.

(d) The agreements in this Section 8.05 shall survive repayment of the Loans and all other amounts payable hereunder, and the earlier resignation or removal of any Agent. This Section 8.05 shall not apply with respect to any Taxes other than Taxes that represent liabilities, obligations, losses, damages, penalties, claims, demands, actions, judgments, suits, costs, expenses or disbursements of any kind or nature whatsoever resulting from a non-Tax claim.

SECTION 8.06. Successors and Assigns; Participations and Assignments.

(a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns permitted hereby, except that (i) the Borrower may not assign or otherwise transfer any of its rights or obligations hereunder without the prior written consent of each Lender other than pursuant to Section 5.11 (and any attempted assignment or transfer by the Borrower without such consent shall be null and void) and (ii) no Lender may assign or otherwise transfer its rights or obligations hereunder except in accordance with this Section 8.06. Nothing in this Agreement, expressed or implied, shall be construed to confer upon any Person (other than the parties hereto, their respective successors and assigns permitted hereby, Participants (to the extent provided in clause (c) of this Section 8.06), and, to the extent

expressly contemplated hereby, the Related Parties of each of the Agents and the Lenders) any legal or equitable right, remedy or claim under or by reason of this Agreement or the other Loan Documents.

(b) (i) Subject to the conditions set forth in clause (b)(ii) below and the limitations on assignment set forth in clauses (c) below, any Lender may assign to one or more (each, an “Assignee”) all or a portion of its rights and obligations under this Agreement (including all or a portion of the Loans at the time owing to it) by:

(A) providing written notice to the Borrower and, so long as no Event of Default is continuing, obtaining the consent of the Borrower, which consent shall not be unreasonably withheld or delayed (it being understood that the Borrower will be deemed to have consented to an assignment if it has not responded to a request for consent to such assignment within ten (10) Business Days after receipt of written request therefor); *provided* that no consent of the Borrower shall be required for an assignment of any Loan to a Lender, an Affiliate of a Lender or an Approved Fund (as defined below); and

(B) obtaining the consent of the Administrative Agent (which consent shall not be unreasonably withheld or delayed); *provided* that no consent of the Administrative Agent shall be required for an assignment of any Loan to a Lender, an Affiliate of a Lender or an Approved Fund (as defined below).

(ii) Assignments shall be subject to the following additional conditions:

(A) except in the case of an assignment to a Lender, an Affiliate of a Lender or an Approved Fund or an assignment of the entire remaining amount of the assigning Lender’s Loans under the Facility, the amount of the Loans of the assigning Lender subject to each such assignment (determined as of the date the Assignment and Acceptance with respect to such assignment is delivered to the Administrative Agent) shall not be less than \$1,000,000; *provided* that contemporaneous assignments to a single assignee made by Affiliates of Lenders and related Approved Funds shall be aggregated for purposes of meeting the minimum assignment amount requirements stated above;

(B) each partial assignment shall be made as an assignment of a proportionate part of all the assigning Lender’s rights and obligations under this Agreement;

(C) the parties to each assignment shall execute and deliver to the Administrative Agent an Assignment and Acceptance via an electronic settlement system acceptable to the Administrative Agent (or, if previously agreed with the Administrative Agent, manually), and shall pay to the Administrative Agent a processing and recordation fee of \$3,500 (which fee may be waived or reduced in the sole discretion of the Administrative Agent); *provided* that, in the case of contemporaneous assignments by any Lender to one or more Approved Funds, only a single processing and recordation fee shall be payable for all such assignments; and

(D) the Assignee, if it shall not be a Lender, shall deliver to the Administrative Agent an administrative questionnaire in a form approved by the Administrative Agent (the “Administrative Questionnaire”) and applicable tax forms (including those described in Sections 2.15(d), (e), (g) and (h), as applicable).

For the purposes of this Section 8.06(b), the term “Approved Fund” means any Person (other than a natural person) that is engaged in making, purchasing, holding or investing in bank loans and similar extensions of credit in the ordinary course and that is administered, advised or managed by (a) a Lender, (b) an Affiliate of a Lender or (c) an entity or an Affiliate of an entity that administers, advises or manages a Lender.

Upon request of the Borrower, the Administrative Agent shall deliver to the Borrower a list of each assignment made during the immediately preceding month, which list shall include the applicable assignor, Assignee, the interest assigned and the date of each assignment. The delivery of such list shall satisfy the notice requirement set forth in Section 8.06(b)(i)(A).

(iii) Subject to acceptance and recording thereof pursuant to clause (b)(v) of this Section 8.06, from and after the effective date specified in each Assignment and Acceptance, the Assignee thereunder shall be a party hereto and, to the extent of the interest assigned by such Assignment and Acceptance, have the rights and obligations of a Lender under this Agreement, and the assigning Lender thereunder shall, to the extent of the interest assigned by such Assignment and Acceptance, be released from its obligations under this Agreement (and, in the case of an Assignment and Acceptance covering all of the assigning Lender's rights and obligations under this Agreement, such Lender shall cease to be a party hereto but shall continue to be entitled to the benefits of Sections 2.08, 2.09, 2.15 and 8.05). Any assignment or transfer by a Lender of rights or obligations under this Agreement that does not comply with this Section 8.06 shall be treated for purposes of this Agreement as a sale by such Lender of a participation in such rights and obligations in accordance with clause (c) of this Section 8.06.

(iv) The Administrative Agent, acting for this purpose as a non-fiduciary agent of the Borrower, shall maintain a copy of each Assignment and Acceptance delivered to it and a register for the recordation of the names and addresses of the Lenders, and principal and stated interest amounts of the Loans (the "Register"). The entries in the Register shall be conclusive absent manifest error, and the Borrower, the Administrative Agent and the Lenders shall treat each Person whose name is recorded in the Register pursuant to the terms hereof as a Lender hereunder for all purposes of this Agreement, notwithstanding notice to the contrary. The Register shall be available for inspection by the Borrower, at any reasonable time and from time to time upon reasonable prior notice.

(v) Upon its receipt of a duly completed Assignment and Acceptance executed by an assigning Lender and an Assignee, the Assignee's completed Administrative Questionnaire (unless the Assignee shall already be a Lender hereunder), all applicable tax forms, the processing and recordation fee referred to in clause (b) of this Section 8.06 and any written consent to such assignment required by clause (b) of this Section 8.06, the Administrative Agent shall promptly accept such Assignment and Acceptance and record the information contained therein in the Register. No assignment, whether or not evidenced by a promissory note, shall be effective for purposes of this Agreement unless it has been recorded in the Register as provided in this clause.

(c) (i) Any Lender may, without the consent of, or notice to, the Administrative Agent or the Borrower, sell participations to one or more banks or other entities (other than to Holdings, any of its Subsidiaries or any of its Affiliates or any natural persons) (each, a "Participant") in all or a portion of such Lender's rights and obligations under this Agreement (including all or a portion of the Loans owing to it), *provided* that (A) such Lender's obligations under this Agreement shall remain unchanged, (B) such Lender shall remain solely responsible to the other parties hereto for the performance of such obligations and (C) the Borrower, the Administrative Agent and the other Lenders shall continue to deal solely and directly with such Lender in connection with such Lender's rights and obligations under this Agreement and the other Loan Documents. Any agreement or instrument pursuant to which a Lender sells such a participation shall provide that such Lender shall retain the sole right to enforce this Agreement and the other Loan Documents and to approve any amendment, modification or waiver of any provision of this Agreement and the other Loan Documents, *provided* that (x) such agreement or instrument may provide that such Lender will not, without the consent of the Participant, agree to any amendment, modification or waiver described in clause (ii) or (iii) of the second sentence of Section 8.01(b) that directly affects such Participant and (y) no other agreement with respect to amendment, modification or waiver may exist between such Lender and such Participant. Subject to clause (c)(ii) of this Section 8.06, the Borrower agrees that each Participant shall be entitled to the benefits of Sections 2.08, 2.09 and 2.15 (subject to the limitations and requirements of those Sections and Sections 2.10 and

8.07) to the same extent as if it were a Lender and had acquired its interest by assignment pursuant to clause (b) of this Section 8.06.

(ii) Each Lender that sells a participation shall, acting solely for this purpose as a non-fiduciary agent of the Borrower, maintain a register on which it enters the name and address of each Participant and the principal and stated interest amounts of each Participant's interest in the Loans held by it (the "Participant Register"). The entries in the Participant Register shall be conclusive absent manifest error, and each party hereto shall treat each Person whose name is recorded in the Participant Register as the owner of such participation for all purposes of this Agreement and the other Loan Documents, notwithstanding notice to the contrary. No Lender shall have any obligation to disclose all or any portion of the Participant Register to any Person (including the identity of any Participant or any information relating to a Participant's interest in any Loans or other Obligations under any Loan Document) except to the extent that such disclosure is necessary to establish that such Loan or other Obligation is in registered form Treasury Regulation Section 5f.103-1(c), proposed Treasury Regulation Section 1.163-5 or any applicable temporary, final or other successor regulations. Unless required by the IRS, any disclosure required by the foregoing sentence shall be made by the relevant Lender directly and solely to the IRS. For the avoidance of doubt, Administrative Agent (in its capacity as Administrative Agent) shall have no responsibility for maintaining a Participant Register.

(iii) A Participant shall not be entitled to receive any greater payment under Section 2.08 or 2.15 than the applicable Lender would have been entitled to receive with respect to the participation sold to such Participant, except to the extent such entitlement to receive a greater payment results from a Change in Law that occurs after such participant acquired the participation or unless the sale of the participation to such Participant thereafter is made with the Borrower's prior written consent.

(d) Any Lender may at any time pledge or assign a security interest in all or any portion of its rights under this Agreement to secure obligations of such Lender, including any pledge or assignment to secure obligations to a Federal Reserve Bank or other central bank, and this Section 8.06 shall not apply to any such pledge or assignment of a security interest; *provided* that no such pledge or assignment of a security interest shall release a Lender from any of its obligations hereunder or substitute any such pledgee or Assignee for such Lender as a party hereto. In order to facilitate such pledge or assignment, the Borrower hereby agrees that, upon request of any Lender at any time and from time to time, the Borrower shall provide to such Lender, at the Borrower's own expense, a Note, substantially in the form of Exhibit B.

(e) Notwithstanding anything to the contrary contained herein, any Lender may (and, for the avoidance of doubt, solely at its discretion), so long as no Event of Default under Section 6.01(a) or (e) shall be continuing and the Administrative Agent shall have consented to such assignment in its sole and absolute discretion, assign all or a portion of its rights and obligations under this Agreement in respect of its Loans to an Affiliated Lender; *provided* that:

(i) no Affiliated Lender shall have any right to (A) attend (including by telephone) any meeting or discussion (or portion thereof) among the Administrative Agent, the Collateral Agent or any Lender at which representatives of the Borrower are not then present, (B) receive any information or material prepared by the Administrative Agent, the Collateral Agent or any Lender or any communication by or among the Administrative Agent, the Collateral Agent and one or more Lenders, except to the extent such information or materials have been made available to the Borrower or its representatives (other than the right in any case to receive notices of prepayments and other administrative notices in respect of its Loans required to be delivered to Lenders pursuant to Article II), or (C) make or bring (or participate in, other than as a passive participant in or recipient of its pro rata benefits of) any claim, in its capacity as a Lender, against the Administrative Agent, the Collateral Agent or any other Lender with respect to any duties or obligations or alleged duties or obligations of such Agent or any such other Lender under the Loan Documents;

(ii) except with respect to any amendment, modification, waiver, consent or other action described in clause (ii), (iii), or (iv) of Section 8.01(b) or that releases all or substantially all of the value of the Guarantee or the Collateral or that alters an Affiliated Lender's *pro rata* share of any payments given to all Lenders, the Loans held by an Affiliated Lender shall be disregarded in both the numerator and denominator in the calculation of any Lender vote (and shall be deemed to have been voted in the same percentage as all other Lenders that are not Affiliated Lenders voted if necessary to give legal effect to this clause) under any Loan Document;

(iii) the aggregate principal amount of Loans held at any one time by Affiliated Lenders may not exceed 30% of the aggregate principal amount of all Loans outstanding at such time under any facility under this Agreement; and

(iv) any such Loans acquired by an Affiliated Lender may, with the consent of the Borrower, be contributed to the Borrower and exchanged for debt or equity securities that are otherwise permitted to be issued at such time (and such contribution and/or exchange shall be permitted hereunder notwithstanding the non-pro rata reduction and repayment of such Lender's Loans hereunder as a result thereof).

For the avoidance of doubt, assignments to Affiliated Institutional Lenders will be permitted hereunder and the foregoing limitations in this clause (e) shall not be applicable to Affiliated Institutional Lenders; *provided* that, notwithstanding anything in Section 8.01 or the definition of "Required Lenders" to the contrary, for purposes of determining whether the Required Lenders have (i) consented (or not consented) to any amendment, modification, waiver, consent or other action with respect to any of the terms of any Loan Document or any departure by any Credit Party therefrom, (ii) otherwise acted on any matter related to any Loan Document or (iii) directed or required the Administrative Agent or any Lender to undertake any action (or refrain from taking any action) with respect to or under any Loan Document, all Loans held by Affiliated Institutional Lenders may not account for more than 49.9% (*pro rata* among such Affiliated Institutional Lenders) of the Loans of consenting Lenders included in determining whether the Required Lenders have consented to any action pursuant to Section 8.01.

SECTION 8.07. Replacements of Lenders Under Certain Circumstances. (a) If any Lender (i) requests reimbursement for amounts owing pursuant to Section 2.08, 2.09 or 2.15 (other than Section 2.15(b)) or (ii) is affected in the manner described in Section 2.08(a)(iii) and as a result thereof of the action described in Section 2.08(b) is required to be taken, then, *provided* that no Event of Default then exists, the Borrower shall, upon five (5) days' notice to the Administrative Agent and the relevant Lender, have the right to replace such Lender by deeming such Lender to have assigned its Loans hereunder to one or more assignees reasonably acceptable to the Administrative Agent; *provided* that (1) such replacement does not conflict with any Requirement of Law, (2) all Loan Obligations (other than any disputed amounts pursuant to Section 2.08, 2.09, 2.11 or 2.15, as the case may be) owing to such Lender being replaced shall be paid in full to such Lender concurrently with such assignment and the Borrower shall pay any premium that would have been due if the Loans were prepaid, and (3) the replacement Lender shall purchase the foregoing by paying to such Lender a price equal to the principal amount thereof plus accrued and unpaid interest thereon. No action by or consent of the replaced Lender shall be necessary in connection with such assignment, which shall be immediately and automatically effective upon payment of such purchase price. In connection with any such assignment, the Borrower, the Administrative Agent, such replaced Lender and the replacement Lender shall otherwise comply with Section 8.06 (*provided* that the Borrower shall be obligated to pay the registration and processing fee referred to therein). Any such replacement shall not be deemed to be a waiver of any rights that the Borrower, the Administrative Agent or any other Lender shall have against the replaced Lender.

(b) If any Lender (such Lender, a "Non-Consenting Lender") has failed to consent to a proposed amendment, waiver, discharge or termination which pursuant to the terms of Section 8.01(b) requires the consent of all of the Lenders affected and with respect to which the Required Lenders shall have granted their consent, then, *provided* that no Event of Default (other than an Event of Default relating to the proposed amendment,

waiver, discharge or termination) then exists, the Borrower shall, upon five (5) days' notice to the Administrative Agent and the relevant Lender, have the right (unless such Non-Consenting Lender grants such consent) to replace such Non-Consenting Lender by deeming such Non-Consenting Lender to have assigned its Loans hereunder to one or more assignees, reasonably acceptable to the Administrative Agent; *provided* that: (1) such replacement does not conflict with any Requirement of Law, (2) all Loan Obligations of the Borrower owing to such Non-Consenting Lender being replaced shall be paid in full to such Non-Consenting Lender concurrently with such assignment and the Borrower shall pay any premium that would have been due if the Loans were prepaid, and (3) the replacement Lender shall purchase the foregoing by paying to such Non-Consenting Lender a price equal to the principal amount thereof plus accrued and unpaid interest thereon. No action by or consent of the Non-Consenting Lender shall be necessary in connection with such assignment, which shall be immediately and automatically effective upon payment of such purchase price. In connection with any such assignment, the Borrower, the Administrative Agent, such Non-Consenting Lender and the replacement Lender shall otherwise comply with Section 8.06 (*provided* that the Borrower shall be obligated to pay the registration and processing fee referred to therein).

SECTION 8.08. Counterparts. This Agreement may be executed by one or more of the parties to this Agreement on any number of separate counterparts (including by facsimile or other electronic transmission), and all of said counterparts taken together shall be deemed to constitute one and the same instrument. A set of the copies of this Agreement signed by all the parties shall be lodged with the Borrower and the Administrative Agent. The words "execution," "signed," "signature," and words of like import in any Assignment and Assumption or any Loan Document shall in each case be deemed to include electronic signatures, signatures exchanged by electronic transmission, or the keeping of records in electronic form, each of which shall be of the same legal effect, validity or enforceability as a manually executed signature or the use of a paper-based recordkeeping system, as the case may be, to the extent and as provided for in any applicable law, including the Federal Electronic Signatures in Global and National Commerce Act, the New York State Electronic Signatures and Records Act, or any other similar state laws based on the Uniform Electronic Transactions Act; *provided*, that the Administrative Agent or the Collateral Agent may request, and upon any such request the Credit Parties shall be obligated to provide, manually executed "wet ink" signatures to any Loan Document.

SECTION 8.09. Severability. Any provision of this Agreement that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall not invalidate or render unenforceable such provision in any other jurisdiction.

SECTION 8.10. GOVERNING LAW. THIS AGREEMENT AND THE RIGHTS AND OBLIGATIONS OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY, AND CONSTRUED AND INTERPRETED IN ACCORDANCE WITH, THE LAW OF THE STATE OF NEW YORK.

SECTION 8.11. Submission to Jurisdiction; Consent to Service; Waivers.

(a) Subject to clause (v) below, the parties hereto hereby irrevocably and unconditionally:

(i) submits for itself and its property in any legal action or proceeding arising out of or relating to this Agreement and the other Loan Documents to which it is a party, or for recognition and enforcement of any judgment in respect thereof, to the exclusive (subject to clause (v) below) general jurisdiction and venue of the courts of the United States of America sitting in the Borough of Manhattan or, if that court does not have subject matter jurisdiction, in any state court located in the City and County of New York;

(ii) consents that any such action or proceeding may be brought in such courts and waives any objection that it may now or hereafter have to the venue of any such action or proceeding in any such court or that such action or proceeding was brought in an inconvenient court and agrees not to plead or claim the same;

(iii) in the case of a Credit Party, each agrees that service of process in any such action or proceeding in any such court may be effected by mailing a copy thereof by registered or certified mail (or any substantially similar form of mail), return receipt requested, to the applicable Credit Party at its respective address set forth in Section 8.02 or at such other address of which the Administrative Agent shall have been notified pursuant thereto;

(iv) agrees that service as provided in clause (iii) above is sufficient to confer personal jurisdiction over the applicable Credit Party in any such proceeding in any such court, and otherwise constitutes effective and binding service in every respect;

(v) agrees that Agents and Lenders retain the right to effect service of process in any other manner permitted by law or to bring proceedings against any Credit Party in the courts of any other jurisdiction in connection with the exercise of any rights under any Loan Document or against any Collateral or the enforcement of any judgment and hereby submits to the jurisdiction of, and consents to venue in, any such court; and

(vi) without limitation of Sections 7.07 and 8.05, waives, to the maximum extent not prohibited by law, any right it may have to claim or recover in any legal action or proceeding referred to in this Section 8.11 any special, exemplary, punitive or consequential damages.

(b) The parties hereto, to the extent that it has or hereafter may acquire any immunity (sovereign or otherwise) from any legal action, suit or proceeding, from jurisdiction of any court or from setoff or any legal process (whether service of notice, attachment prior to judgment, attachment in aid of execution of judgment, execution of judgment or otherwise) with respect to itself or any of its property or assets, hereby waives and agrees not to plead or claim such immunity in respect of its obligations under this Agreement and the other Loan Documents (it being understood that the waivers contained in this clause (b) shall have the fullest extent permitted under the Foreign Sovereign Immunities Act of 1976, as amended, and are intended to be irrevocable and not subject to withdrawal for the purposes of such Act).

SECTION 8.12. Acknowledgments. The parties hereto hereby acknowledge that:

(a) it has been advised by counsel in the negotiation, execution and delivery of this Agreement and the other Loan Documents;

(b) none of the Administrative Agent, the Collateral Agent nor any Lender has any fiduciary relationship with or duty to the Borrower arising out of or in connection with this Agreement or any of the other Loan Documents, and the relationship between Administrative Agent, the Collateral Agent and Lenders, on one hand, and the Borrower, on the other hand, in connection herewith or therewith is solely that of debtor and creditor; and

(c) no joint venture is created hereby or by the other Loan Documents or otherwise exists by virtue of the transactions contemplated hereby among the Lenders or among the Borrower and the Lenders.

SECTION 8.13. WAIVERS OF JURY TRIAL. THE PARTIES HERETO HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVE TRIAL BY JURY IN ANY CLAIM, LEGAL ACTION OR PROCEEDING RELATING TO THIS AGREEMENT OR ANY OTHER LOAN DOCUMENT OR AN DEALINGS BETWEEN SUCH PARTIES RELATING TO THE SUBJECT MATTER OF THIS LOAN TRANSACTION OR THE LENDER/BORROWER RELATIONSHIP THAT IS BEING ESTABLISHED AND FOR ANY COUNTERCLAIM THEREIN. THE SCOPE OF THIS WAIVER IS INTENDED TO BE ALL ENCOMPASSING OF ANY AND ALL DISPUTES THAT MAY BE FILED IN ANY COURT AND THAT RELATE TO THE SUBJECT MATTER OF THIS TRANSACTION, INCLUDING CONTRACT CLAIMS, TORT CLAIMS, BREACH OF DUTY CLAIMS AND ALL OTHER COMMON LAW AND STATUTORY CLAIMS. EACH PARTY HERETO ACKNOWLEDGES THAT THIS WAIVER IS A

MATERIAL INDUCEMENT TO ENTER INTO A BUSINESS RELATIONSHIP THAT EACH HAS ALREADY RELIED ON THIS WAIVER IN ENTERING INTO THIS AGREEMENT, AND THAT EACH WILL CONTINUE TO RELY ON THIS WAIVER IN ITS RELATED FUTURE DEALINGS. EACH PARTY HERETO FURTHER WARRANTS AND REPRESENTS THAT IT HAS REVIEWED THIS WAIVER WITH ITS LEGAL COUNSEL AND THAT IT KNOWINGLY AND VOLUNTARILY WAIVES ITS JURY TRIAL RIGHTS FOLLOWING CONSULTATION WITH LEGAL COUNSEL. THIS WAIVER IS IRREVOCABLE, MEANING THAT IT MAY NOT BE MODIFIED EITHER ORALLY OR IN WRITING (OTHER THAN BY A MUTUAL WRITTEN WAIVER SPECIFICALLY REFERRING TO THIS SECTION 8.13 AND EXECUTED BY EACH OF THE PARTIES HERETO), AND THIS WAIVER SHALL APPLY TO ANY SUBSEQUENT AMENDMENTS, RENEWALS, SUPPLEMENTS OR MODIFICATIONS HERETO OR ANY OF THE OTHER LOAN DOCUMENTS OR TO ANY OTHER DOCUMENTS OR AGREEMENTS RELATING TO THE LOANS MADE HEREUNDER. IN THE EVENT OF LITIGATION, THIS AGREEMENT MAY BE FILED AS A WRITTEN CONSENT TO A TRIAL BY THE COURT.

SECTION 8.14. Confidentiality. The Administrative Agent and each Lender shall hold all information relating to Holdings, the Borrower or any Subsidiary and their respective businesses furnished by or on behalf of Holdings, the Borrower or any such Subsidiary in connection with this Agreement (other than information that (a) has become available to the public other than as a result of a disclosure by such party in breach of this Section 8.14, (b) has been independently developed by such Lender or such Agent without violating this Section 8.14 or (c) was or becomes available to such Lender or such Agent from a third party which, to such person's knowledge, had not breached an obligation of confidentiality to the Borrower or any other Credit Party), confidential in accordance with its customary procedure for handling confidential information of such nature and in any event may make disclosure (a) as required or requested by any governmental agency or representative thereof or any securities exchange on which securities of the disclosing party or any Affiliate of the disclosing party are listed or traded or pursuant to legal process or to such Lender's or the Administrative Agent's attorneys, professional advisors or independent auditors or Affiliates, (b) as part of normal reporting or review procedures to, or examinations by, Governmental Authorities or self-regulatory authorities, including the National Association of Insurance Commissioners or the National Association of Securities Dealers, Inc., (c) in connection with the exercise of any remedies hereunder or under any other Loan Document or any action or proceeding relating to this Agreement or any other Loan Document or in order to enforce its rights hereunder or thereunder any Loan Document, (d) to any pledgee under Section 8.06 or any other prospective assignee of, or prospective Participant in, any of its rights under this Agreement (so long as such person shall agree to keep the same confidential in accordance with this Section 8.14 or terms substantially similar to this Section 8.14), (e) to any direct or indirect contractual counterparty in swap agreements or such contractual counterparty's professional advisor (so long as such contractual counterparty or professional advisor to such contractual counterparty agrees to be bound by the provisions of this Section 8.14 or terms substantially similar to this Section 8.14), (f) on a confidential basis to any rating agency, (g) on a confidential basis to the CUSIP Service Bureau or any similar agency in connection with the issuance and monitoring of CUSIP numbers with respect to the Loans, (g) to any Lenders' financing sources; *provided* that prior to any disclosure such financing source is informed of the confidential nature of the information and are or have been advised to keep information of this type confidential, (h) to Affiliates and Related Funds of such Lender or such Agent and to their respective officers, Directors, partners, members, employees, legal counsel, independent auditors and other advisors, experts, or agents on a confidential basis (and to other Persons authorized by a Lender or Agent to organize, present or disseminate such information in connection with disclosures otherwise made in accordance with this Section 8.14) and (i) with the consent of the relevant Credit Party; *provided* that in no event shall any Lender or the Administrative Agent be obligated or required to return any materials furnished by the Borrower or any Subsidiary of the Borrower. Notwithstanding the foregoing, on or after the Closing Date, Administrative Agent may, at its own expense issue news releases and publish "tombstone" advertisements and other announcements relating to this transaction in newspapers, trade journals and other appropriate media (which may include use of logos of one or more of the Credit Parties)(collectively, "Trade Announcements"). No Lender or Credit Party shall (a) issue any Trade Announcement, (b) use or reference in advertising, publicity, or otherwise the name of Goldman Sachs, any Lender or any of their respective Affiliates, partners, or employees, or (c) represent that any product or any service provided has been approved or endorsed by Goldman Sachs, any

Lender, or any of their respective Affiliates, except (i) disclosures required by applicable law, regulation, legal process or the rules of the SEC or in connection with the Transactions or (ii) with the prior approval of Administrative Agent.

SECTION 8.15. No Advisory or Fiduciary Responsibility. In connection with all aspects of each transaction contemplated hereby, the Borrower acknowledges and agrees, and acknowledge its Affiliates' understanding, that: (i) the credit facility provided for hereunder and any related arranging or other services in connection therewith (including in connection with any amendment, waiver or other modification hereof or of any other Loan Document) are an arm's-length commercial transaction between the Borrower, and its Affiliates, on the one hand, and the Administrative Agent, each other Agent and each Lender (collectively, solely for purposes of this paragraph, the "Lenders"), on the other hand, and the Borrower and each of its Affiliates is capable of evaluating and understanding and understands and accepts the terms, risks and conditions of the transactions contemplated hereby and by the other Loan Documents (including any amendment, waiver or other modification hereof or thereof); (ii) in connection with the process leading to such transaction, each Lender is and has been acting solely as a principal and is not the financial advisor, agent or fiduciary, for the Borrower, or any of its Affiliates, stockholders, creditors or employees or any other Person; (iii) no Lender has assumed or will assume an advisory, agency or fiduciary responsibility in favor of the Borrower or any of its Affiliates with respect to any of the transactions contemplated hereby or the process leading thereto, including with respect to any amendment, waiver or other modification hereof or of any other Loan Document (irrespective of whether any Lender has advised or is currently advising the Borrower or any of its respective Affiliates on other matters) and no Lender has any obligation to the Borrower or any of its Affiliates with respect to the transactions contemplated hereby except those obligations expressly set forth herein and in the other Loan Documents; (iv) each Lender and its respective Affiliates may be engaged in a broad range of transactions that involve interests that differ from those of the Borrower and its Affiliates, and no Lender has any obligation to disclose any of such interests by virtue of any advisory, agency or fiduciary relationship; and (v) no Lender has provided and no Lender will provide any legal, accounting, regulatory or tax advice with respect to any of the transactions contemplated hereby (including any amendment, waiver or other modification hereof or of any other Loan Document) and the Borrower and each its Affiliates has consulted its own legal, accounting, regulatory and tax advisors to the extent it has deemed appropriate. The Borrower and each its Affiliates hereby waives and releases, to the fullest extent permitted by law, any claims that it may have against any Lender with respect to any breach or alleged breach of agency or fiduciary duty.

SECTION 8.16. USA PATRIOT Act. Each Lender hereby notifies the Borrower that pursuant to the requirements of the USA Patriot Act, it is required to obtain, verify and record information that identifies the Credit Parties, which information includes the name and address of the Credit Parties and other information that will allow such Lender to identify the Credit Parties in accordance with the USA Patriot Act.

SECTION 8.17. Conversion of Currencies.

(a) If, for the purpose of obtaining judgment in any court, it is necessary to convert a sum owing hereunder in one currency into another currency, each party hereto agrees, to the fullest extent that it may effectively do so, that the rate of exchange used shall be that at which in accordance with normal banking procedures in the relevant jurisdiction the first currency could be purchased with such other currency on the Business Day immediately preceding the day on which final judgment is given.

(b) The obligations of the Borrower in respect of any sum due to any party hereto or any holder of the obligations owing hereunder (the "Applicable Creditor") shall, notwithstanding any judgment in a currency (the "Judgment Currency") other than the currency in which such sum is stated to be due hereunder (the "Agreement Currency"), be discharged only to the extent that, on the Business Day following receipt by the Applicable Creditor of any sum adjudged to be so due in the Judgment Currency, the Applicable Creditor may in accordance with normal banking procedures in the relevant jurisdiction purchase the Agreement Currency with the Judgment Currency; if the amount of the Agreement Currency so purchased is less than the sum originally due to the Applicable Creditor in the Agreement Currency, the Borrower agrees, as a separate

obligation and notwithstanding any such judgment, to indemnify the Applicable Creditor against such loss. The obligations of the Borrower contained in this Section 8.17 shall survive the termination of this Agreement and the payment of all other amounts owing hereunder.

SECTION 8.18. Platform; Borrower Materials. The Borrower hereby acknowledges that (a) the Administrative Agent will make available to the Lenders materials and/or information provided by or on behalf of the Borrower hereunder (collectively, “Borrower Materials”) by posting the Borrower Materials on IntraLinks or another similar electronic system (the “Platform”), and (b) certain of the Lenders may be “public-side” Lenders (i.e., Lenders that do not wish to receive material non-public information with respect to the Borrower or its securities) (each, a “Public Lender”). The Borrower hereby agrees that it will use commercially reasonable efforts to identify that portion of the Borrower Material that may be distributed to the Public Lenders and that (i) all such Borrower Materials shall be clearly and conspicuously marked “PUBLIC” which, at a minimum, means that the word “PUBLIC” shall appear prominently on the first page thereof, (ii) by marking Borrower Materials “PUBLIC,” the Borrower shall be deemed to have authorized the Administrative Agent, and the Lenders to treat such Borrower Materials as either publicly available information or not material information (although it may be sensitive and proprietary) with respect to the Borrower or its securities for purposes of United States Federal and state securities laws, (iii) all Borrower Materials marked “PUBLIC” are permitted to be made available through a portion of the Platform designated “Public Investor” and (iv) the Administrative Agent shall be entitled to treat any Borrower Materials that are not marked “PUBLIC” as being suitable only for posting on a portion of the Platform not designated “Public Investor.”

SECTION 8.19. Release of Liens.

(a) Notwithstanding anything to the contrary in the Security Documents, Collateral may be released from the Lien and security interest created by the Security Documents to secure the Loans and obligations under this Agreement at any time or from time to time in accordance with the provisions of the Intercreditor Agreement or as provided hereby. The applicable property and assets included in the Collateral shall be automatically released from the Liens securing the Loans, and the applicable Guarantor shall be automatically released from its obligations under this Agreement and the Security Documents, under any one or more of the following circumstances or any applicable circumstance as provided in the Intercreditor Agreement or the Security Documents:

- (i) to enable the Borrower and its Subsidiaries to consummate the disposition of such property or assets to a Person that is not the Borrower or a Guarantor to the extent permitted under Section 5.07;
 - (ii) in respect of any assets or property constituting Collateral, upon any assets becoming designated as Excluded Equity Interests, Excluded Assets or assets of an Excluded Subsidiary;
 - (iii) as provided in Section 8.01 or upon the release of such Guarantor pursuant to Section 8.20; and
 - (iv) upon any assets (x) becoming designated as Excluded Equity Interests, Excluded Assets or assets of any Excluded Subsidiary or any Subsidiary Guarantor becoming an Excluded Subsidiary or (y) becoming subject to Liens pursuant to clauses (1), (4), (14), (16) (with respect to a refinancing of Permitted Liens otherwise described in this clause (iv)(y), (31) and (36) of the definition of Permitted Liens.
- (b) In connection with any termination or release pursuant to this Section 8.19 or a release of a Guarantor pursuant to Section 8.20, the Collateral Agent shall execute and deliver to any Credit Party, at such Credit Party’s expense, all documents that such Credit Party shall reasonably request to evidence such termination or release (including, without limitation, UCC termination statements), and will duly assign and

transfer to such Credit Party, such of the Pledged Collateral (as defined in the Collateral Agreement) that may be in the possession of the Collateral Agent and has not theretofore been sold or otherwise applied or released pursuant to this Agreement or the Security Documents. Any execution and delivery of documents pursuant to this Section 8.19 shall be without recourse to or warranty by the Collateral Agent. In connection with any release pursuant to this Section 8.19 or 8.20, the Credit Party shall be permitted to take any action in connection therewith consistent with such release including, without limitation, the filing of UCC termination statements. Upon the receipt of any necessary or proper instruments of termination, satisfaction or release prepared by the Borrower, the Collateral Agent shall execute, deliver or acknowledge such instruments or releases to evidence the release of any Collateral permitted to be released pursuant to this Agreement or the Security Documents or the Intercreditor Agreement without the consent of, or notice to, any Lender.

The security interests in all Collateral also will be released upon (i) payment in full of the principal of, together with accrued and unpaid interest on, the Loans and all other Obligations under this Agreement and the Security Documents that are due and payable at or prior to the time such principal, together with accrued and unpaid interest, is paid and (ii) either (x) the termination or expiration of all Secured Hedge Agreements and the payment in full of all obligations due from the Borrower or any of its Restricted Subsidiaries thereunder or (y) arrangements satisfactory to each Hedge Bank which is counterparty to Secured Hedge Agreement being made with respect to (and/or or in replacement of) the security interest in the Collateral granted under the Security Documents.

Prior to executing and delivering or authorization of the filing of any release pursuant to this Section 8.19, the Collateral Agent shall receive, and shall be entitled to conclusively rely on, an Officers' Certificate stating that such release complies with the terms of this Agreement and the other Loan Documents, and all conditions precedent to the execution and delivery of such release have been satisfied.

SECTION 8.20. Release of Guarantee. Each Guarantor shall be automatically released upon:

- (a) solely in the case of a Subsidiary Guarantor, the sale, disposition, exchange or other transfer (including through merger, consolidation, amalgamation or otherwise) of the Capital Stock (including any sale, disposition or other transfer following which the applicable Subsidiary Guarantor is no longer a Restricted Subsidiary), of the applicable Subsidiary Guarantor if such sale, disposition, exchange or other transfer is made in a manner permitted under this Agreement and the other Loan Documents;
- (b) discharge of the Loan Obligations in accordance with the terms hereof;
- (c) as provided in Section 8.01; and
- (d) solely in the case of a Subsidiary Guarantor, such Subsidiary Guarantor becoming an Excluded Subsidiary.

SECTION 8.21. Acknowledgement and Consent to Bail-In of Affected Financial Institutions.

Notwithstanding anything to the contrary in any Loan Document or in any other agreement, arrangement or understanding of the parties hereto, each such party acknowledges that any liability of any Affected Financial Institution arising under any Loan Document, to the extent such liability is unsecured, may be subject to the write-down and conversion powers of the applicable Resolution Authority and agrees and consents to, and acknowledges and agrees to be bound by:

- (a) the application of any Write-Down and Conversion Powers by the applicable Resolution Authority to any such liabilities arising hereunder which may be payable to it by any party hereto that is an Affected Financial Institution; and
- (b) the effects of any Bail-in Action on any such liability, including, if applicable:

- (i) a reduction in full or in part or cancellation of any such liability;
- (ii) a conversion of all, or a portion of, such liability into shares or other instruments of ownership in such Affected Financial Institution, its parent undertaking, or a bridge institution that may be issued to it or otherwise conferred on it, and that such shares or other instruments of ownership will be accepted by it in lieu of any rights with respect to any such liability under this Agreement or any other Loan Document; or
- (iii) the variation of the terms of such liability in connection with the exercise of the write-down and conversion powers of the applicable Resolution Authority.

SECTION 8.22. Amendment and Restatement. This Agreement shall be deemed to amend and restate the Prepetition FLFO Credit Agreement in its entirety, and all of the terms and provisions hereof shall supersede the terms and conditions thereof. The parties hereto further agree that this Agreement and the Loans shall serve to extend, renew and continue, but not to extinguish or novate, the “Loans” under the Prepetition FLFO Credit Agreement and the corresponding promissory notes and to amend, restate and supersede, but not to extinguish or cause to be novated the “Obligations” under, the Prepetition FLFO Credit Agreement. The Borrower hereby agrees that, upon the effectiveness of this Agreement, the “Loans” made and outstanding under the Prepetition FLFO Credit Agreement shall be deemed to be Loans outstanding under and payable by this Agreement.

SECTION 8.23. Certain ERISA Matters. Each Lender (x) represents and warrants, as of the date such Person became a Lender party hereto, to, and (y) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of the Agents and their respective Affiliates and not, for the avoidance of doubt, to or for the benefit of the Borrower or any other Credit Party, that at least one of the following is and will be true:

- (a) such Lender is not using “plan assets” (within the meaning of Section 3(42) of ERISA or otherwise) of one or more Benefit Plans with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans or this Agreement,
- (b) the transaction exemption set forth in one or more PTEs, such as PTE 84-14 (a class exemption for certain transactions determined by independent qualified professional asset managers), PTE 95-60 (a class exemption for certain transactions involving insurance company general accounts), PTE 90-1 (a class exemption for certain transactions involving insurance company pooled separate accounts), PTE 91-38 (a class exemption for certain transactions involving bank collective investment funds) or PTE 96-23 (a class exemption for certain transactions determined by in-house asset managers), is applicable with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans and this Agreement,
- (c) (i) such Lender is an investment fund managed by a “Qualified Professional Asset Manager” (within the meaning of Part VI of PTE 84-14), (ii) such Qualified Professional Asset Manager made the investment decision on behalf of such Lender to enter into, participate in, administer and perform the Loans and this Agreement, (iii) the entrance into, participation in, administration of and performance of the Loans and this Agreement satisfies the requirements of sub-sections (b) through (g) of Part I of PTE 84-14 and (iv) to the best knowledge of such Lender, the requirements of subsection (a) of Part I of PTE 84-14 are satisfied with respect to such Lender’s entrance into, participation in, administration of and performance of the Loans and this Agreement, or
- (d) such other representation, warranty and covenant as may be agreed in writing between the Administrative Agent, in its sole discretion, and such Lender.

In addition, unless either (1) sub-clause (a) in the immediately preceding paragraph is true with respect to a Lender or (2) a Lender has provided another representation, warranty and covenant in accordance with sub-

clause (d) in the immediately preceding paragraph, such Lender further (x) represents and warrants, as of the date such Person became a Lender party hereto, to, and (y) covenants, from the date such Person became a Lender party hereto to the date such Person ceases being a Lender party hereto, for the benefit of, the Agents and their respective Affiliates and not, for the avoidance of doubt, to or for the benefit of the Borrower or any other Credit Party, that none of the Agents or their respective Affiliates are a fiduciary with respect to the assets of such Lender involved in such Lender's entrance into, participation in, administration of and performance of the Loans and this Agreement (including in connection with the reservation or exercise of any rights by the Agents under this Agreement, any Loan Document or any documents related hereto or thereto). The Agents hereby inform the Lenders that each Agent is not undertaking to provide impartial investment advice, or to give advice in a fiduciary capacity, in connection with the transactions contemplated hereby, and that such Agent has a financial interest in the transactions contemplated hereby in that such Agent or an Affiliate thereof (i) may receive interest or other payments with respect to the Loans and this Agreement, (ii) may recognize a gain if it extended the Loans for an amount less than the amount being paid for an interest in the Loans by such Lender or (iii) may receive fees or other payments in connection with the transactions contemplated hereby, the Loan Documents or otherwise, including structuring fees, commitment fees, arrangement fees, facility fees, upfront fees, underwriting fees, ticking fees, agency fees, administrative agent or collateral agent fees, utilization fees, minimum usage fees, letter of credit fees, fronting fees, deal-away or alternate transaction fees, amendment fees, processing fees, term out premiums, banker's acceptance fees, breakage or other early termination fees or fees similar to the foregoing.

SECTION 8.24. Acknowledgement Regarding Any Supported QFCs. To the extent that the Loan Documents provide support, through a guarantee or otherwise, for Derivative Transactions or any other agreement or instrument that is a QFC (such support, “QFC Credit Support” and each such QFC a “Supported QFC”), the parties acknowledge and agree as follows with respect to the resolution power of the Federal Deposit Insurance Corporation under the Federal Deposit Insurance Act and Title II of the Dodd-Frank Wall Street Reform and Consumer Protection Act (together with the regulations promulgated thereunder, the “US Special Resolution Regimes”) in respect of such Supported QFC and QFC Credit Support (with the provisions below applicable notwithstanding that the Loan Documents and any Supported QFC may in fact be stated to be governed by the laws of the State of New York and/or of the U.S. or any other state of the U.S.):

(a) In the event a Covered Entity that is party to a Supported QFC (each, a “Covered Party”) becomes subject to a proceeding under a US Special Resolution Regime, the transfer of such Supported QFC and the benefit of such QFC Credit Support (and any interest and obligation in or under such Supported QFC and such QFC Credit Support, and any rights in property securing such Supported QFC or such QFC Credit Support) from such Covered Party will be effective to the same extent as the transfer would be effective under the US Special Resolution Regime if the Supported QFC and such QFC Credit Support (and any such interest, obligation and rights in property) were governed by the laws of the U.S. or a state of the U.S. In the event a Covered Party or a BHC Act Affiliate of a Covered Party becomes subject to a proceeding under a US Special Resolution Regime, Default Rights under the Loan Documents that might otherwise apply to such Supported QFC or any QFC Credit Support that may be exercised against such Covered Party are permitted to be exercised to no greater extent than such Default Rights could be exercised under the US Special Resolution Regime if the Supported QFC and the Loan Documents were governed by the laws of the U.S. or a state of the U.S. Without limitation of the foregoing, it is understood and agreed that rights and remedies of the parties with respect to a Defaulting Lender shall in no event affect the rights of any Covered Party with respect to a Supported QFC or any QFC Credit Support.

(b) As used in this Section 8.24, the following terms have the following meanings:

“BHC ACT Affiliate” means an “affiliate” (as defined under, and interpreted in accordance with, 12 U.S.C. 1841(k)).

“Covered Entity” means any of the following:

- (i) a “covered entity” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 252.82(b);
- (ii) a “covered bank” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 47.3(b); or
- (iii) a “covered FSI” as that term is defined in, and interpreted in accordance with, 12 C.F.R. § 382.2(b).

“Default Right” has the meaning assigned to that term in, and shall be interpreted in accordance with, 12 C.F.R. §§ 252.81, 47.2 or 382.1, as applicable.

“QFC” has the meaning assigned to the term “qualified financial contract” in, and shall be interpreted in accordance with, 12 U.S.C. 5390(c)(8)(D).

SECTION 8.25. Collateral Matters; Hedge Agreements.

The benefit of the Security Documents and of the provisions of this Agreement relating to any Collateral securing the Obligations shall also extend to and be available on a pro rata basis pursuant to terms agreed upon in the Loan Documents to any Person (a) under any Secured Hedge Agreement, in each case, after giving effect to all netting arrangements relating to such Hedge Agreements or (b) under any Secured Cash Management Agreement. No Person shall have any voting rights under any Loan Document solely as a result of the existence of obligations owed to it under any such Secured Hedge Agreement or Secured Cash Management Agreement.

[SIGNATURE PAGES FOLLOW]

IN WITNESS WHEREOF, each of the parties hereto has caused a counterpart of this Agreement to be duly executed and delivered as of the date first above written.

[●], as the Borrower

By: _____
Name:
Title

[●], as Holdings

By: _____
Name:
Title

[Signature Page to Credit Agreement]

[●], as the Administrative Agent and the Collateral Agent

By: _____
Name:
Title:

[Signature Page to Credit Agreement]

Solely for the purposes of Section 7.01(a):

CANTOR FITZGERALD SECURITIES

By: _____
Name:
Title:

[Signature Page to Credit Agreement]

Exhibit J

Second Lien Exit Facility Agreement

[To Come – Second Lien Exit Term Sheet Attached]

ANNEX A

TERM SHEET

Up to \$185.0 Million Senior Secured Second Lien Term Loan Facility “Second Lien Exit Facility Term Sheet”

Summary of Principal Terms and Conditions¹

Set forth below is a summary of certain principal terms for the Second Lien Exit Facility (as defined below). This summary of terms is for indicative purposes only and does not purport to summarize all of the terms of the definitive documentation for the Second Lien Exit Facility. These terms are subject to change based upon ongoing discussions and final negotiation of definitive documentation.

BORROWER:	A newly formed Delaware limited liability company (“ Holdings ” in its capacity as borrower, the “ Borrower ”), wholly-owned, directly, by NewCo (as defined below). Holdings will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company (“ Intermediate ”), which will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company that will be the “Credit Bid Purchaser” as referenced in the Plan (the “ Credit Bid Purchaser ”).
AGENT:	An institution to be mutually agreed will act as sole administrative agent and collateral agent (collectively, in such capacities, the “ Second Lien Exit Facility Agent ”, and as used in this Annex A , the “ Administrative Agent ”).
LENDERS:	Each of the Backstop Parties and certain DIP Lenders (or, in each case, any of their affiliated or related funds) that elect to provide a commitment in respect of the Second Lien Exit Facility (collectively, the “ Second Lien Term Lenders ”). On the Closing Date (as defined below), the Second Lien Term Loans may be funded, in full or in part, by a seasoning institution.
SECOND LIEN EXIT FACILITY:	A senior secured second lien term loan facility (the “ Second Lien Exit Facility ”) that shall become effective on the effective date of the Plan (the “ Plan Effective Date ”) in an amount of up to \$185.0 million comprised of: (a) \$100.0 million of second lien term loans (the “ DIP Replacement Second Lien Loans ”); and (b) additional second lien term loans (the “ New Money Second Lien Loans ” and, together with the DIP Replacement Second Lien Loans, the “ Second Lien Term Loans ”) in an amount equal to the lesser of (i) \$85.0 million and (ii) the amount necessary to provide the Borrower with no less than \$100.0 million of cash on hand on the Effective Date, after giving effect to all transactions to occur on the Effective Date (calculated pursuant to a process and at a time to be mutually agreed). The Second Lien Term Loans shall be funded in cash on the Closing Date; provided that any Second Lien Term Lender that is a DIP Lender may elect to fund its Second Lien Term Loans on the Closing Date on a cashless basis

¹ All capitalized terms used but not defined herein have the meanings given to them in the Backstop Commitment Letter. In the event any such capitalized term is subject to multiple and differing definitions, the appropriate meaning thereof for purposes of this Annex A shall be determined by reference to the context in which it is used.

by converting the outstanding principal amount of any of its DIP Loans into Second Lien Term Loans. The Second Lien Exit Facility shall be secured on a junior basis to the First Lien Exit Facility and any permitted hedging obligations.

INCREMENTAL SECOND LIEN TERM FACILITIES:

The Second Lien Exit Facility Credit Agreement will permit incremental indebtedness in a manner acceptable to the Second Lien Term Lenders, and, in any event, will permit the Borrower, on up to two occasions, to incur separate classes of additional term loans or increases in existing term loans (the “**Incremental Second Lien Term Loans**”), in each case, in an aggregate principal amount not less than \$25.0 million and, in the case of all incremental term debt incurred pursuant to this “**Incremental Second Lien Term Facilities**” section, in an aggregate principal amount not to exceed \$50.0 million (each, an “**Incremental Second Lien Term Facility**”), so long as, at the time the Borrower seeks commitments in respect of an Incremental Second Lien Term Facility, either (i) the aggregate cash and cash equivalents of the Borrower and its subsidiaries are less than \$80.0 million as of such date (or, in the good faith determination of the board of directors of the Borrower, are anticipated to be less than \$80.0 million as of the proposed date of incurrence of such Incremental Second Lien Term Facility) or (ii) the board of directors of the Borrower, in its good faith judgment, determines that the incurrence of such Incremental Second Lien Term Facility is in the best interest of the Borrower and its subsidiaries. Incremental Second Lien Term Loans shall be subject to terms and conditions usual and customary for financings of this type to be agreed, including, without limitation, a “most favored nation” provision pursuant to which, if the all-in yield of any Incremental Second Lien Term Loans exceeds the all-in yield of the initial Second Lien Term Loans by more than 50 bps, the interest rate of initial the Second Lien Term Loans shall be automatically increased by a percentage that would cause such all-in yield differential not to exceed 50 bps. No Second Lien Term Lender will have an obligation to make any Incremental Second Lien Term Loan.

PURPOSE:

The proceeds of the Second Lien Term Loans will be used by the Borrower on the Plan Effective Date (the “**Closing Date**”) in accordance with and as provided in the Plan and, after the Closing Date, to finance the working capital needs and other general corporate purposes of the Borrower and its subsidiaries.

AVAILABILITY:

The full amount of the Second Lien Exit Facility must be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

AMORTIZATION:

None.

All amounts outstanding under the Second Lien Exit Facility shall be paid in full on the Second Lien Term Loan Maturity Date (as defined below).

INTEREST RATES AND FEES:

Interest rates under the Second Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (subject to a 1.00% floor) plus the Applicable Margin (as defined below) or ABR (subject to a 2.00% floor) plus the Applicable Margin.

Additionally, on each interest payment date, at any time that the aggregate cash and cash equivalents of the Borrower and its subsidiaries is less than \$75.0 million as at the end of the most recently ended fiscal quarter, the

Borrower may elect, in its sole discretion, to pay a portion of the accrued interest payable on the Second Lien Term Loans in kind (the “**PIK Election**”) by adding an amount equal to 5.00% per annum to the outstanding principal amount of the Second Lien Term Loans on such interest payment date.

“**Applicable Margin**” is (i) in the case of Adjusted LIBOR loans, 8.00% per annum (or, at any time that the Borrower shall have made a PIK Election, 4.75% per annum) and (ii) in the case of ABR loans, 7.00% per annum (or, at any time that the Borrower shall have made a PIK Election, 3.75% per annum).

The Borrower shall pay an upfront fee (the “**Upfront Fee**”) equal to 2.00% of the funded amount of the Second Lien Exit Facility on the Closing Date to the Second Lien Exit Facility Agent for the ratable account of each Second Lien Term Lender. Other than with respect to DIP Loans which are converted into Second Lien Term Loans (with respect to which the Upfront Fee shall be paid in cash), the Upfront Fee shall be paid in the form of original issue discount by deducting such Upfront Fee from the proceeds of the Second Lien Exit Facility on the Closing Date.

FINAL MATURITY:

The Second Lien Exit Facility will mature on the date that is five years after the Closing Date (the “**Second Lien Term Loan Maturity Date**”).

GUARANTEES:

All obligations of the Borrower under the Second Lien Exit Facility will be jointly and severally unconditionally guaranteed on a second lien secured basis (the “**Second Lien Guarantees**”) by the direct parent company of the Borrower (“**NewCo**”), Intermediate and Credit Bid Purchaser and otherwise the same guarantors that guarantee the First Lien Exit Facility (it being understood that the subsidiary guarantee requirements under the Second Lien Exit Facility will be consistent with the subsidiary guarantee requirements under the First Lien Exit Facility).

SECURITY:

The obligations of the Borrower under the Second Lien Exit Facility and the Second Lien Guarantees will be secured by a perfected second lien security interest in the same collateral that secures the First Lien Exit Facility (it being understood that the collateral requirements under the Second Lien Exit Facility will be consistent with the collateral requirements under the First Lien Exit Facility), including by pledges of all equity interests in the Borrower, Intermediate and Credit Bid Purchaser.

**VOLUNTARY
PREPAYMENTS:**

Prepayments of borrowings under the Second Lien Exit Facility will be permitted at any time without premium or penalty.

**REPRESENTATIONS AND
WARRANTIES:**

The Second Lien Exit Facility Documents will contain representations and warranties acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents.

CONDITIONS PRECEDENT:

The closing of the Second Lien Exit Facility will be subject to satisfaction of the conditions precedent listed on **Annex B** hereto.

AFFIRMATIVE COVENANTS:

The Second Lien Exit Facility Documents will contain affirmative covenants acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with appropriate modifications to reflect the second lien status of the Second Lien Exit Facility. In any event, the Second Lien Exit Facility Documents will require the Borrower to obtain, no later than 30 days after the

Closing Date, and thereafter maintain public ratings for the Second Lien Exit Facility from S&P Global Ratings and Moody's Investors Service, Inc., it being understood that no specific ratings need to be obtained and maintained.

NEGATIVE COVENANTS:

The negative covenants shall be acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with (a) appropriate modifications to reflect the second lien status of the Second Lien Exit Facility, and (b) monetary baskets and thresholds set at an additional cushion to be agreed against the applicable basket or threshold in the First Lien Exit Facility Documents.

FINANCIAL COVANT:

None.

EVENTS OF DEFAULT:

The Second Lien Exit Facility Documents will contain events of default acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with (a) appropriate modifications to reflect the second lien status of the Second Lien Exit Facility and (b) cross-acceleration (instead of cross-default) and cross-payment event of default at maturity to the First Lien Exit Facility.

ANNEX B**SUMMARY OF CONDITIONS PRECEDENT**

The following constitute the conditions to the closing and the initial funding of the Second Lien Exit Facility, unless waived by the Majority Backstop Parties:

- (i) the entry of an order by the Bankruptcy Court, in form and substance acceptable to the Debtors and the Majority Backstop Parties, approving the Backstop Commitment Letter, including the Backstop Commitment Premium, the Alternative Transaction Premium, the indemnification obligations thereunder and other fees and expenses payable thereunder (the “**Commitment Approval Order**”), which Commitment Approval Order shall be a Final Order;
- (ii) (a) either (1) the entry of the Confirmation Order in form and substance acceptable to the Debtors and the Majority Backstop Parties (which shall be a Final Order) and the occurrence of the Effective Date, or (2) the entry of the 363 Sale Order (which shall be a Final Order); and (b) the closing of the Credit Bid Transaction or the 363 Credit Bid Transaction, as applicable;
- (iii) the negotiation, execution and delivery of the Second Lien Exit Facility Documents (including, without limitation, security documentation) and the New Money Warrant Agreement, in form and substance acceptable to the Debtors and the Majority Backstop Parties;
- (iv) receipt of evidence of valid and perfected liens on and security interests in the collateral described in the Term Sheet (subject to the priorities described therein and customary post-closing periods to be mutually agreed);
- (v) all documents required to be delivered under the Second Lien Exit Facility Documents, including customary legal opinions, corporate records, good standing certificates and other documents from public officials and officers’ certificates, shall have been delivered;
- (vi) all necessary governmental and third party approvals, consents, licenses and permits in connection with the Second Lien Exit Facility shall have been obtained and remain in full force and effect;
- (vii) the Administrative Agent shall have received, at least three business days prior to the Closing Date, all documentation and other information required by regulatory authorities under applicable “know your customer” and anti-money laundering rules and regulations, including, without limitation, the PATRIOT Act, that has been requested in writing by the Second Lien Term Lenders at least seven business days prior to the Closing Date;
- (viii) the representations and warranties of the Loan Parties set forth in the Second Lien Term Facility Documents shall be true and correct in all material respects (or, in the case of any such representation that is qualified by materiality, in all respects);
- (ix) no default or event of default under the Second Lien Exit Facility shall exist or would result from the consummation of the transactions contemplated on the Closing Date;
- (x) all fees, premiums and expenses required to be paid to the Second Lien Exit Facility Agent, the Backstop Parties and Participating DIP Lenders at or prior to the closing and initial funding of the Second Lien Exit Facility, in each case, pursuant to the terms of the Backstop Commitment Letter, the Second Lien Exit Facility Documents and the Plan shall have been paid or shall be paid and the New Money Warrants shall be issued substantially concurrently with the funding of the Second Lien Exit Facility;
- (xi) the funding of the Claims Reserve in the Claims Reserve Amount, which Claims Reserve Amount shall be acceptable to the Debtors and the Majority Backstop Parties, shall have occurred;

- (xii) the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date shall not have been projected at any time prior to the Confirmation Date to exceed the Toggle Amount;
- (xiii) the aggregate unrestricted cash and cash equivalents of the Borrower and its subsidiaries as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million;
- (xiv) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;
- (xv) the terms and conditions of the First Lien Exit Facility shall be acceptable to the Majority Backstop Parties, the conditions precedent to the effectiveness of the First Lien Exit Facility shall have been satisfied or duly waived in writing and the First Lien Exit Facility shall close substantially simultaneously with the Second Lien Exit Facility;
- (xvi) Credit Bid Purchaser shall have received, or shall receive substantially simultaneously with the closing of the Second Lien Exit Facility, gross proceeds in an amount of no less than \$20.0 million through an equity rights offering on terms and conditions acceptable to the Debtors and the Majority Backstop Parties (the “**Equity Rights Offering**”); and
- (xvii) all other conditions precedent described or set forth in the Credit Bid Purchase Agreement shall be satisfied or such conditions precedent shall have been waived in accordance with the terms of such documents and with the consent of the Majority Backstop Parties (except those conditions precedent that by their nature are to be satisfied concurrently with the Credit Bid Transaction Closing, the Effective Date or the closing of the 363 Credit Bid Transaction, as applicable; provided that such conditions shall be satisfied concurrently at such times).

Exhibit K

New Intercreditor Agreement

[To Come]

Exhibit L

New Money Warrant Agreement

[To Come]

Exhibit M

GUC Warrant Agreement

[To Come]

Exhibit N

Additional Predecessor Agreements

Exhibit N1

Chevron Term Sheet



Thomas R. Lamme
Senior Vice President and General Counsel
Direct: 713-969-1107
Email: TLamme@fwellc.com

March 22, 2021

VIA EMAIL

Jennifer M. Welshons
Counsel
Chevron North America Exploration and Production Company
(a division of Chevron U.S.A. Inc.)
1400 Smith Street
Houston, TX 77002

Re: Fieldwood/Chevron Term Sheet

Dear Ms. Welshons:

Attached as Exhibit A is the agreed upon term sheet dated March 22, 2021, by and between Fieldwood Energy LLC (“**Fieldwood**”) and Chevron U.S.A. Inc. (“**Chevron**” and, together with Fieldwood, the “**Parties**”) supporting the restructuring of the portion of Fieldwood’s business relating to certain assets described therein as the “FWE IV Assets” (the “**Fieldwood/Chevron Term Sheet**”).

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Fieldwood/Chevron Term Sheet and (ii) to negotiate the definitive documents described therein in good faith and in accordance with the terms of the Fieldwood/Chevron Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.

Regards,

A handwritten signature in black ink that reads "Thomas R. Lamme".

Thomas R. Lamme
Senior Vice President and General Counsel

Enclosure

cc: Michael T. Dane, via email MDane@fwellc.com

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

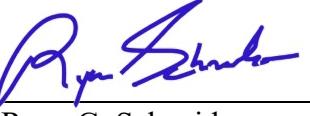
FIELDWOOD ENERGY LLC

By: Thomas R. Lamme

Name: Thomas R. Lamme

Title: Senior Vice President and General Counsel

CHEVRON U.S.A. INC.

By: 

Name: Ryan G. Schneider
Title: Land Management Officer

EXHIBIT A

FIELDWOOD/CHEVRON TERM SHEET

This Term Sheet is an expression of interest only and creates no legally binding commitment by either party to negotiate any specific transaction or enter into any agreement. It is expressly understood that no liability or obligation of Fieldwood or Chevron of any nature whatsoever is intended to or will be created hereunder with respect to this Term Sheet or related discussions or writings or the transactions contemplated hereby and that this Term Sheet is neither a contract nor a binding offer. It is understood and agreed that any transaction is expressly conditioned, among others, upon approval by Fieldwood and Chevron, the execution and delivery by Fieldwood and Chevron or their affiliates of definitive written agreements, in form and substance satisfactory to Fieldwood and Chevron in their sole discretion, and the satisfaction of the conditions set forth therein. Fieldwood and Chevron expressly agree that this Term Sheet does not contain all terms that would be required to be agreed to in order to enter into any definitive agreement. Each party is responsible for its own costs and expenses, including those of its legal advisors in conjunction with this Term Sheet.

CHEVRON / FIELDWOOD COMMERCIAL TERM SHEET

Fieldwood Energy LLC (“FWE”) to create a new entity, Fieldwood Energy IV LLC (“FWE IV”), via a Texas divisive merger.

I. Term Sheet Expiration Date

FWE and Chevron U.S.A. Inc (“CUSA”) shall work together in good faith to negotiate the definitive documents contemplated below and any other agreements required to implement the transaction contemplated in this Term Sheet, in each case in accordance with the terms and conditions set forth herein (“**Definitive Documents**”), provided that this Term Sheet shall terminate if the parties have not fully agreed and finalized all such required Definitive Documents on or before midnight one business day before the deadline for filing objections to the Plan Confirmation Hearing as scheduled by the bankruptcy court for In Re: Fieldwood Energy LLC, et al, Chapter 11, Case No. 20-33948 (MI) (the “Bankruptcy”) (“Termination Date”).

II. Condition Precedent to Effectiveness

In addition to any other conditions precedent that may be agreed by the parties, it shall be a condition precedent to the effectiveness of the Definitive Documents that FWE IV will have been granted to the satisfaction of the parties to the Definitive Documents all necessary approvals by applicable regulatory authorities to act as a qualified operator in the Gulf of Mexico for the FWE IV Assets (as defined below) for which it will be required to assume operatorship under the Definitive Documents. In the event that FWE IV has not been granted such approval(s) by the Termination Date, but the Definitive Documents have been finalized as of the Termination Date, the effective date of the Definitive Documents shall be automatically extended on a day-by-day basis until all such approval(s) are received (or until such condition is waived by CUSA, at its sole discretion); provided that, in the event FWE IV has not been granted all such approvals by July 1, 2021, this Term Sheet and any and all executed Definitive Documents shall automatically terminate on such date. For the avoidance of doubt, in no event shall the failure to finalize and execute any Definitive Document result in any such extension after the Termination Date.

III. Withdrawal of Objection

In conjunction with the execution of this Term Sheet or promptly thereafter, FWE and CUSA will enter into a mutually agreed stipulation and order that will provide, among other things, that: (i) with respect to the Disclosure Statement For Joint Chapter 11” filed by FWE on January 1, 2021, as amended, in the Bankruptcy (the “**Disclosure Statement**”), CUSA will withdraw its objection to the approval of the Disclosure Statement filed February 12, 2021, upon filing the stipulation, and (ii) CUSA will not refile the objection or any other objection to FWE’s Disclosure Statement or Plan of Reorganization at any time prior to the Termination Date.

IV. FWE IV Assets

Assets to be allocated to FWE IV are restricted to the rights, title and interests in specific FWE IV assets and the liabilities and obligations associated with those designated assets as described herein. FWE IV shall be the designated operator for the assets allocated to it herein, unless otherwise expressly agreed by the parties. “**Closing**” shall take place in conjunction with the effectiveness of the divisive merger and simultaneous execution and delivery of the Definitive Documents, subject to and following due diligence review of the assets by CUSA, as described below.

Designated FWE IV Assets

At Closing, FWE shall allocate to FWE IV certain interests in the leases assigned previously to FWE by CUSA (and its predecessors and affiliates) as described in Exhibit “A” attached hereto, which are a portion of the interests acquired from CUSA that are described in the Abandoned Properties category under the FWE Disclosure Statement, or as otherwise agreed.

FWE IV assets will include the oil and gas leases contributed to FWE IV in accordance with the foregoing (or the section below on Agreed FWE III (Winddown Leases)), together with the platforms, wells, pipelines and equipment (including production equipment) located on and attributable to the CUSA interest in such leases, and any hydrocarbons produced from such leases, if applicable (collectively “**FWE IV Assets**”).

Agreed FWE III (Winddown Leases)

FWE IV will not be allocated any FWE leases that are currently allocated to Fieldwood Energy III LLC (“**FWE III**”) in the Disclosure Statement (the “**FWE III (Winddown Leases)**”); provided that a particular FWE III (Winddown Lease) scheduled on Exhibit B attached hereto may be allocated to FWE IV under the following circumstances: (i) if such lease is required by the government to be replaced by other leases during the Chapter 11 process, or (ii) if CUSA and FWE agree to have such lease allocated to FWE IV. For the avoidance of doubt, CUSA or an affiliate must be a predecessor in the chain of title as noted on BOEM’s Serial Register Page of any FWE III (Winddown Lease) lease/asset allocated to FWE IV.

If any such FWE III (Winddown Leases) leases/assets are to be allocated to FWE IV in accordance with (i) in the preceding, then an amount not less than 50% of FWE’s predecessor-in-interest share of the funding designated and allocated to FWE III for decommissioning such lease/asset; or, if such lease/asset is allocated to FWE in accordance with (ii) in the preceding, then the agreed upon amount of funding designated and allocated to FWE III for decommissioning such lease/asset (in either case, the “**FWE III Lease Payment Amount**”) shall be paid by FWE into the Escrow Account for general use at Closing.

V. FWE IV Governance and Operations

Divisive Merger

FWE IV will be a new Texas limited liability company formed via the divisive merger of FWE (an existing Texas limited liability company) after conversion from a Delaware limited liability company. FWE IV will be allocated all FWE IV Assets, identified in accordance with the terms hereof, and all associated operating and decommissioning liabilities allocated to FWE IV via a Plan of Merger. All other assets or liabilities of FWE will remain with a FWE entity and/or be allocated to or assumed and assigned by the various entities described in the Bankruptcy. To the extent any of the oil and gas leases contained within the FWE IV Assets are terminated leases and as such not transferable, or are not transferrable for any other reason, CUSA and FWE shall negotiate in good faith in order to determine a mutually agreeable structure whereby FWE IV shall be allocated or otherwise obtain certain agreed rights

and obligations associated with such oil and gas leases and the FWE IV assets relating thereto, including, if applicable, the right to act as decommissioning contractor for such FWE IV assets and contractual rights to recover against predecessors-in-interest, surety bond providers and other applicable persons.

LLC Company Agreement (LLC Agreement)

Operating agreement of FWE IV addressing governance, management and funding of FWE IV executed at closing. Terms and conditions will include, among others:

1. Fieldwood Energy Inc. will be sole member and owner of FWE IV.
2. Sole Manager hired, with approval of CUSA, will be sole officer and employee of FWE IV and will run FWE IV in accordance with the terms of the LLC agreement.
3. CUSA will have certain consent rights under LLC Agreement, enforceable in its capacity as a third party beneficiary to the agreement.
4. Sole purpose of the company will be to wind-down and decommission FWE IV Assets.
5. FWE IV must obtain prior written consent of CUSA before conducting any of the following activities:
 - Engage in any business or activity other than plugging and abandoning the FWE IV Assets and/or, if applicable, maintaining current production on the FWE IV Assets,
 - Use revenue or free cash flow for any purpose other than for funding Permitted Third Party Costs, Permitted LOE Charges and, if applicable, payment into the Escrow Account relating to the decommissioning of the FWE IV Assets,
 - Approve any decommissioning plan for the FWE IV Assets and/or retain any other decommissioning subcontractor other than the NewCo,
 - Incur any indebtedness,
 - Replace, remove or change the powers of the Sole Manager,
 - Replace or remove the NewCo under the Contract Operator Agreement or amend, waive or fail to enforce any provision of the Contract Operator Agreement,
 - Divest any of the FWE IV Assets or acquire any other assets, or
 - Declare bankruptcy, liquidate or otherwise terminate the existence of the company or any of its subsidiaries.
6. FWE IV will provide CUSA with regular informational updates from FWE IV, including monthly and quarterly financial reports and an annual financial audit by an independent accountant approved by CUSA; provided that Ernst and Young is deemed to be pre-approved as an independent accountant.
7. As a condition precedent to the effectiveness of the Turnkey Removal Agreement (and the other Definitive Documents), FWE IV will become a qualified operator in the Gulf of Mexico.
8. FWE and CUSA will coordinate as appropriate to assist FWE IV on bonding requirements, with costs allocated in "*Funding and Cost Allocation*", below.

9. FWE IV will use reasonable efforts to obtain reimbursement/contribution for decommissioning activity that is available under contract or applicable law, including as to predecessors-in-interest to the extent practicable and available surety bonding.¹
10. FWE IV shall obtain the written consent of CUSA prior to entering settlement negotiation(s) or agreeing to a settlement and/or initiating dispute resolution, including with respect to obtaining contributions from predecessor-in-interest for decommissioning or funds from surety bonds for decommissioning.
11. The costs and expenses associated with the formation and administration of FWE IV and the operations conducted by the company shall be allocated as to forth under "*Funding and Cost Allocation*", below.

Funding and Cost Allocation

1. FWE will be responsible for all costs associated with formation of FWE IV in connection with the divisive merger. Funds required for the ongoing operations of FWE IV shall be provided as set forth in "Contract Operator Agreement and Operating Costs", below.
2. FWE will provide all funds for any premiums for organizational/areawide bonding requirements.

VI. Turnkey Removal Agreement

1. CUSA, FWE IV and NewCo to enter into the Turnkey Removal Agreement whereby, upon agreement of the price for a decommissioning project, NewCo will decommission the FWE IV Assets on a lump sum, turnkey payment basis, and NewCo will earn a single pre-agreed payment (turnkey amount) in exchange for completing such decommissioning project. NewCo will have profit opportunity if it is able to perform a decommissioning project for lower cost than the pre-agreed turnkey amount, and NewCo will bear the risk that the costs of a decommissioning project exceeds the pre-agreed turnkey amount. All such turnkey amounts shall be determined on a 100% (gross) basis and shall cover all costs, expenses and overhead associated with a particular decommissioning project, including all third party costs, any fixed and/or capital costs, tax, etc.
2. At Closing, the parties shall determine the turnkey amounts for all decommissioning projects under the Turnkey Removal Agreement (leases operated by FWE IV) and shall agree on the decommissioning projects scheduled to be conducted during the first year after Closing under the Turnkey Removal Agreement, all of which shall be attached to the Turnkey Removal Agreement. Additionally, the parties shall agree on certain qualified conditions for the decommissioning projects ("**Qualified Conditions**"), which such Qualified Conditions, if present, can, at the election of either NewCo or CUSA, as applicable, and subject to the notice requirements set forth in the Definitive Documents, cause the parties to adjust the applicable turnkey amount for a particular project or agree on alternative cost arrangement; provided that such Qualified Conditions shall be set forth in the Definitive Documents and shall be limited to (i) material changes in government regulations that can reasonably be expected to materially increase or decrease the applicable cost of decommissioning a particular project and (ii) as otherwise mutually agreed in the Definitive Documents to by the parties. In the event the parties are unable to agree to the adjusted turnkey amount or an alternative cost arrangement due to an occurrence of a Qualified Condition, the parties shall follow the method set forth in the Definitive Documents.

- 3. For all decommissioning projects to be conducted after the first anniversary of Closing, at least 90 prior to each anniversary of Closing, NewCo will provide CUSA final turnkey amounts for decommissioning projects to be completed in the next successive 12-month period, which final amounts may be the same or updated from the original schedule. Such amounts shall become the agreed upon turnkey amounts for the applicable 12 month period if such amount has not been updated from the original scheduled amount or if CUSA does not object in writing to an updated turnkey amount within 30 days of delivery of the final turnkey amounts. The parties will work in good faith to agree on a final turnkey amount; provided that, if the parties fail to reach agreement on a final turnkey amount for a particular project within 30 days of such objection, the parties shall follow the method set forth in the Definitive Documents. FWE IV will work in good faith with CUSA to determine applicable sources of committed third party funding payments on an asset-by-asset basis prior to commencement of the work for a particular decommissioning project, including (i) available bonds, and (ii) contributions from predecessors-in-interest.
- 4. Services provided by NewCo pursuant to the Turnkey Removal Agreement will include performing decommissioning operations to an agreed operational and regulatory performance standard on behalf of FWE IV on agreed terms and conditions. For purposes of clarity, FWE and CUSA agree that NewCo will meet such required standard if it performs such decommissioning operations consistent with required laws, rules and regulations promulgated by governing regulatory agencies, including but not limited to BOEM and BSEE, and consistent with any applicable third party contracts (the “**Performance Standards**”).
- 5. For each decommissioning project, CUSA shall pay its share of the agreed turnkey payment (as described in “*Funding Obligations and Cost Allocation*”, below) into the Escrow Account when FWE IV has received funds or secured a contractual commitment (such as AFE approval) for full funding of the applicable decommissioning project.
- 6. Newco shall not undertake the applicable decommissioning project until full funding of the applicable turnkey amount has been agreed to by CUSA and NewCo, including receiving funds or securing a contractual commitment (such as an AFE approval) from applicable third parties, including any Other FWE Party (defined below). Subject to 7 below, CUSA shall authorize, and NewCo shall receive, payment of the full agreed turnkey amount from the Escrow Account (as payment on behalf of FWE IV) upon delivery to FWE IV and CUSA of the filings and other evidence required by BOEM and BSEE or any other applicable governmental authority, including requisite approvals or regulatory concurrence, to support NewCo’s representation that all decommissioning obligations with respect to the applicable assets have been satisfied.
- 7. If any individual asset subject to the Turnkey Removal Agreement results in an agreed turnkey amount in excess of \$5 million or if the aggregate amount of agreed turnkey amounts in effect at any one time for multiple assets subject to the Turnkey Removal Agreement is in excess of \$10 million, NewCo and CUSA will agree on milestone payments to be paid in the above manner upon completion of interim decommissioning activities. In no event shall milestone payments equal 100% of the total turnkey amount. Payment of a final percentage of the agreed turnkey amount of 25% shall remain in the applicable Escrow Account until completion of the work in accordance with the terms of the Turnkey Removal Agreement.

- 8. CUSA retains the right to terminate the Turnkey Removal Agreement as to a particular asset and/or require FWE IV to competitively bid the decommissioning services with respect to a particular asset in the event NewCo is unable to (or otherwise fails to) perform the services in compliance with Government issued timelines or in the event NewCo is in breach of the Turnkey Removal Agreement, including, but not limited to, the Performance Standards with respect to a particular asset. In the event of termination, CUSA shall be refunded any funds deposited in the Escrow Account for the particular asset decommissioning.
- 9. With respect to certain FWE IV Assets for which such activities will be required or otherwise advisable / agreed at Closing, NewCo will perform , and FWE IV will engage NewCo to perform and will reimburse or otherwise pay up to \$5 million for, operations necessary to safe-out and otherwise perform preparatory activities to put such FWE IV Assets into a mechanical and operational state such so that they are ready to be decommissioned (up to the \$5 million cap on these costs, “**Initial Safe Out**”); provided that NewCo shall not be required to perform any such work without funding therefor from either FWE IV or CUSA.

Funding Obligations and Cost Allocation

- 1. CUSA will pay 100% of the turnkey amount agreed by the parties to be owed by CUSA for a particular FWE IV Asset decommissioning project when due; provided that in the event there are any other current working interest owner(s) with an interest in the applicable decommissioning project (or the underlying lease or assets), including FWE I or any other entity surviving the FWE divisive merger at Closing, whether as a co-working interest owner in an asset or otherwise (“**Other FWE Party**”), CUSA shall only be required to pay its predecessor-in-interest share of the FWE IV working interest percentage share of the applicable turnkey amount. In the event there are other predecessors-in-interest to the FWE IV Asset (excluding CUSA and the predecessors to CUSA), CUSA shall have the right to elect whether or not to pay 100% of the turnkey amount prior to commencement of work.
- 2. CUSA’s obligation to pay the turnkey amount for a particular decommissioning project (or its applicable share of the turnkey amount if there are other current working interest owners) shall be subject to reduction (and/or reimbursement) in conjunction with the following (each, a “**CUSA Payment Reduction**”):
 - a. CUSA’s obligation to pay the turnkey amount shall be reduced by any funds or contributions that FWE IV secures or otherwise collects from other predecessors-in-interest or otherwise with respect to CUSA’s share of the turnkey amount or, if any such funds are collected after the turnkey amount is paid in full, such amounts shall be paid to CUSA as reimbursement such that CUSA’s funded amount is equal to its predecessor-in-interest percentage for the particular decommissioning project.
 - b. In the event that there are any funds received from NPI Revenue Amounts available in the Escrow Account, CUSA shall have the option to utilize such funds to reduce its obligation to pay a particular turnkey amount.
 - c. In the event that there are any funds associated with any FWE III Lease Payment Amounts available in the Escrow Account, CUSA shall have the option to utilize such funds to reduce its obligation to pay the FWE III (Winddown Lease) decommissioning turnkey amount or be provided to FWE IV for general use.
 - d. In the event that CUSA is in breach of any of its obligations under a Definitive Document, CUSA Payment Reduction shall exclude subparts (b) and (c) above.

3. FWE will contribute at Closing \$5,000,000 into the FWE IV Escrow Account to cover the Initial Safe Out. FWE IV will pay NewCo for performing the Initial Safe Out upon completion of individual works scopes with such funds from the Escrow Account; Newco shall not be required to undertake any work scopes if funds therefor are not already in the FWE IV Escrow Account.
4. In no event shall CUSA be required to pay for or otherwise contribute funds in relation to (and no funds in the applicable Escrow Account or any other contribution by CUSA shall be used in any manner for) any of the following (“**Excluded CVX Costs**”):
 - a. Any costs , damages, fines, penalties or liabilities owed to third parties, governmental fines and penalties, environmental liabilities, employment claims and/or any costs, expenses, claims or other liability relating to action taken by FWE IV-
 - b. Any costs , damages, fines, penalties or liabilities owed to third parties, governmental fines and penalties, environmental liabilities, employment claims and/or any costs, expenses, claims or other liability relating to action taken by NewCo in breach of, and subject to, the Turnkey Removal Agreement or Contract Operating Agreement or arising due to the negligence, gross negligence or willful misconduct of NewCo and
 - c. Any costs, damages, fines, penalties or liabilities related to any orphan assets on the FWE IV Assets (as determined with reference to CUSA’s predecessor interest in the applicable assets - FWE and CUSA will reasonably agree to the applicable definition of orphan assets).
5. NewCo shall be responsible for, and otherwise pay, or pay or reimburse FWE IV for, any Excluded CVX Costs arising under 4(b) or 4(c) above.

VII. Contract Operator Agreement and Operating Costs

1. FWE IV and NewCo will enter into a Contract Operator Agreement whereby NewCo manages the administrative and corporate expenses of FWE IV along with the FWE IV Assets for a period of 5 years, subject to agreed-upon conditions for assignment.
2. Management of the properties shall include, but not be limited to, as services provided: Operations, Production Marketing (for assets that are producing), Accounting and Land Administration.

Funding Obligations and Cost Allocation

1. NewCo will manage the FWE IV Assets at no charge to FWE IV, and NewCo shall bear all amounts associated with such activity, including any corporate activity and administrative overhead of FWE IV, in conjunction with such management obligation, other than any third party costs. If circumstances change (including changes to the assets or regulations covering operations), NewCo may charge a reasonable, mutually agreed fee for such services. The parties agree that third party costs associated with the operations of the FWE IV Assets or management of FWE IV, but not including overhead costs, such as rent or equipment lease payments (“**Permitted Third Party Costs**”) shall be paid by funds from the Escrow Account and shall be billed directly to FWE IV. To the extent that any Permitted Third Party Costs are not covered by available funds from the Escrow Account, CUSA shall reimburse and contribute such Permitted Third Party Costs to the Escrow Account on a monthly basis in arrears.
2. Notwithstanding Item 1 above, to the extent FWE IV or NewCo, through a shared services agreement, incurs lease operating expenditures associated with a permitted operation on or

in relation to a particular FWE IV Asset that would properly be chargeable as OPEX under a joint operating agreement (e.g., lease operating expenses), including, but not limited to, costs related to visitation fees, insurance costs, repair and maintenance, or safe-out costs (“**Permitted LOE Costs**”), such Permitted LOE Costs shall be paid for first by funds from revenue generated from the FWE IV Assets and then by CUSA by payment into the Escrow Account on a monthly basis in arrears; provided that, in the event that a particular lease or asset has co-working interest owners, any obligation to contribute Permitted LOE Costs (whether from the Escrow Account or otherwise) shall be limited to the proportionate share of such costs corresponding to FWE IV’s working interest. For the avoidance of doubt, Newco shall not be obligated to either provide any such services without funding therefor or to advance any funds for FWE IV. Additionally, NewCo’s assumption of expenses in (1) above and Excluded CVX Costs shall not be included as or deemed Permitted LOE Costs.

- 3.** Notwithstanding the foregoing, Permitted Third Party Costs and Permitted LOE Costs shall not include any amounts relating to or otherwise associated with (including any operating expenses or overhead allocated to) any Excluded CVX Costs.

VIII. Escrow Accounts

The parties shall agree to the establishment of the appropriate bank account(s) and escrow account(s) to support the transactions described in this Term Sheet, including but not limited to one operating account and at least one escrow account for the amounts to be paid pursuant to the Turnkey Removal Agreement (as applicable, the “**Escrow Agreement**”).

- 1. Contributions to the Escrow Account, shall be as fully described in the Definitive Agreements, but include not less than:
 - a. FWE will contribute at Closing \$5,000,000 as payment for the Initial Safe Out.
 - b. Subject to item 2.a below, FWE IV will grant at Closing a net profits interests on all FWE IV Assets or otherwise agree with CUSA on the treatment of net profits (“**FWE IV NPI**”). The FWE IV NPI will pay all net profits from production generated by the FWE IV Assets, after deducting royalties and taxes and less amounts required to cover operating expenditures of FWE IV, into the Escrow Account (“**NPI Revenue Amount**”).
 - c. Funds obtained from third parties, including any Other FWE Party, in support of decommissioning activity for FWE IV Assets, including contributions from other predecessors-in-interest and proceeds from surety bonds paid directly to FWE IV, will be paid into the FWE IV Escrow Account and, to the extent practicable, designated for use for the particular asset.
 - d. For any FWE III (Winddown Lease) asset allocated to FWE IV in accordance with the provisions above, the corresponding FWE III Lease Payment Amount shall be contributed to the FWE IV Escrow Account by FWE at Closing.
 - e. Any agreed turnkey payments made by CUSA in accordance with the Turnkey Removal Agreement or any decommissioning amounts, whether turnkey or otherwise, received from other co-working interest owners, if applicable.
- 2. Contributions to the operating account:
 - a. All revenue from FWE IV Assets will be received into the operating account. If any net revenue exists, after paying Permitted Third Party Costs and Permitted LOE Costs, FWE IV will fund the NPI Revenue Amount out of the operating account.

3. Distributions to NewCo:

- a. Funds required to perform the Initial Safe Out, up to \$5,000,000 funded at Closing, as such P&A prep activities are performed.
- b. Turnkey payments upon completion of decommissioning services in accordance with the Turnkey Removal Agreement, including any agreed upon milestone payments.
- c. Reimbursement for Permitted Third Party Costs and Permitted LOE Costs in accordance with the Contract Operating Agreement.

4. Distributions to CUSA:

- a. With respect to any funds associated with a CUSA Payment Reduction amount that are received into the Escrow Account, after CUSA has made an applicable turnkey payment.

5. Distributions to FWE IV:

- a. Costs of FWE IV, including operating costs.
- b. Decommissioning costs to the extent not covered under the Turnkey Removal Agreement.

IX. Other Agreements to be Negotiated

Joint Development Agreement

Parties: FWE IV and NewCo, terms to be mutually agreed.

Shared Services Agreement

Parties: FWE IV and NewCo, terms to be mutually agreed.

Neptune Spar Transition Services Agreement

Parties: NewCo and CUSA

Terms: Transition services provided by NewCo at CUSA's cost for the period prior to commencement of CUSA's campaign covering decommissioning of the Neptune Spar and related equipment and infrastructure.

Deepwater Assets Decommissioning Fund

Parties: NewCo and CUSA

Terms:

1. Subject to paragraph 2 below, NewCo will deliver to CUSA on the second anniversary of closing of the transaction described herein a \$25 million irrevocable surety bond issued by a Qualifying Surety, for which CUSA shall be the sole private beneficiary and which CUSA shall be entitled to call to cover and/or to reimburse certain decommissioning costs on the CVX Deepwater Assets (defined below) as described in item 4 below ("**Deepwater Surety Bond**"). For purposes of this agreement a "Qualifying Surety" means an insurance company or financial institution that is rated equivalent to at least "A+" (by S&P or Fitch), "A1" (by Moody's), or "B++" (by AM Best), by any two of such four credit rating agencies. Subject to 6 below, in order to be released from its obligations hereunder, NewCo shall ensure any buyer of the deepwater assets provides a replacement Deepwater Surety Bond.
2. If NewCo is not able to provide the Deepwater Surety Bond after utilizing commercially reasonable efforts or does not deliver a letter of credit of equal amount to the Deepwater Surety Bond from a mutually agreed upon qualified issuing bank, NewCo will grant a net profits interest equivalent to 5% of the net profits of production from the CVX Deepwater Assets ("**Deepwater NPI**"), which shall pay funds into a decommissioning escrow account until the funds in such account equal \$25 million ("**Deepwater Escrow Account**"); provided that when the Deepwater Escrow Account reaches \$25 million, the Deepwater NPI shall be returned to NewCo and terminated.
3. If NewCo has funded any portion of the Deepwater Escrow Account, to the extent NewCo provides a qualifying Deepwater Surety Bond in any face amount or an irrevocable standby letter of credit in any amount from a mutually agreed upon qualified issuing bank, NewCo shall be entitled to draw down (and not be required to replenish) from the Deepwater Escrow Account an amount equal to the face amount of the Deepwater Surety Bond or the amount of the letter of credit.

4. The funds in the Deepwater Escrow Account will be made available to CUSA and/or the Deepwater Surety Bond (or letter of credit) will be callable by CUSA, in each case for the purposes of covering decommissioning costs incurred by CUSA for certain NewCo deepwater or shelf assets acquired originally by FWE from CUSA or any current affiliate of CUSA, in each case as such assets are designated on Exhibit C attached hereto ("CVX Deepwater Assets") in the event that CUSA or any of its affiliates is ever held liable therefor or otherwise incurs such costs.
5. NewCo will have the right to use any funds in such account to perform decommissioning activities on the CVX Deepwater Assets.
6. The security requirements described hereunder shall terminate, and any security shall be released to NewCo, upon the occurrence of any of the following:
 - a. The Turnkey Removal Agreement terminates as a result of an uncured material breach by CUSA (provided that NewCo is not also in material breach);
 - b. NewCo performs decommissioning activities equal to or in excess of \$25 million on the CVX Deepwater Assets;
 - c. NewCo establishes an S&P credit rating equal to BBB or better or an equivalent credit rating with any other established rating agency; or
 - d. NewCo sells all or substantially all of its deepwater assets (including all or substantially all of the CVX Deepwater Assets) in an asset transaction or a corporate or equivalent transaction to a buyer with an S&P credit rating equal to BBB or better or an equivalent credit rating with any other established rating agency.

In the event of 6(c), if NewCo's S&P credit rating drops below a BBB (or equivalent), NewCo shall re-establish the Deepwater Surety Bond or letter of credit at the level of security immediately prior to being released under 6(c), within 60 days or, if it fails to do so, the Deepwater NPI shall come into effect, subject to the provisions described above on any reduction or release.

X. Other

In the event NewCo has an unpaid balance due to CUSA for any reason under the Definitive Agreements, and that unpaid balance remains due and unpaid for 90 days, CUSA expressly reserves the right to set-off any amounts due to NewCo under the Turnkey Removal Contract or any reimbursement under the Contract Operating Agreement.

At Closing and/or upon qualification as an operator, CUSA and FWE IV shall execute BOEM-0150 “Assignment of Record Title in Federal OCS Oil and Gas Lease” documentation to effectuate the transfer of record title currently held by CUSA to FWE IV in the following leases

- Ship Shoal 175 OCS-G05550

XI. Due Diligence

In conjunction with negotiations with FWE, CUSA to commence and perform due diligence of assets and related contracts within the scope of FWE IV. Successful completion of such due diligence (and FWE providing the required materials to CUSA) shall be a condition precedent to the effectiveness of the Definitive Documents.

In accordance with the foregoing, FWE shall provide CUSA with electronic access to the information and materials set forth below promptly after agreeing to this Term Sheet:

1. All contracts applicable to the assets or used in conjunction with the FWE IV Assets, including operating agreements, production handling arrangements, hydrocarbon transportation, processing and marketing agreements, third party service provider contracts, PSAs, farmouts and any agreements relating to decommissioning,
2. All bonds, letters of credit, standby funds or other financial arrangements relating to the FWE IV Assets, including any such arrangements in support of decommissioning, and
3. All government permits, orders and notices relating to the FWE IV Assets or the operation thereof, including any INCs and copies of all BSEE communication relating thereto.

Notwithstanding the information specifically requested above, the scope of CUSA’s due diligence will include access to all relevant information relating to the FWE IV Assets that may be requested by CUSA from time to time, which FWE IV shall provide to CUSA in a timely manner following receipt of a request by CUSA.

[Remainder of page intentionally left blank.]

Exhibit “A”
FWE IV Assets

Area / Block	Lease Number
BA A-105	G01757
BA A-133	G02665
EB 158	G02645
EB 159	G02646
EB 160	G02647
EB 161	G02648
EC 331	G08658
EC 332	G09478
EI 342	G02319
HI A-550	G04081
MP 77	G04481
SM 132	G02282
SM 136	G02588
SM 137	G02589
SM 150	G16325
SM 66	G01198
SS 169	00820
SS 206	G01522
SS 207	G01523
ST 169	G01253
ST 195	G03593
VR 196	G19760
VR 207	G19761
VR 261	G03328

End of Exhibit “A”

Exhibit “B”
FWE III (Winddown Leases)

Area / Block	Lease Number
GI 83	G03793
HI A-446	G02359
MP 154	G30337
VR 332	G09514
VK 113	G16535
VK 251	G10930
VK 340	G10933
VR 314	G05438
WC 290	G04818

End of Exhibit “B”

Exhibit "C"
CVX Deepwater Assets

Area / Block	Lease Number (OCS-)
GI 39	00127
GI 40	00128
GI 41	00130
GI 42	00131
GI 46	00132
GI 47	00133
GI 48	00134
GI 43	00175
WD 70	00182
WD 71	00838
WD 94	00839
WD 95	G01497
WD 96	G01498
SM 149	G02592
VR 363	G09522
VR 371	G09524
VR 362	G10687
GC 282	G16727
MC 562	G19966
MC 563	G21176
GC 679	G21811
GC 768	G21817
MC 992	G24133
MC 993	G24134
GC 238	G26302
MC 519	G27278
EW 834	G27982
MC 697	G28021
MC 698	G28022
MC 948	G28030
MC 742	G32343
MC 949	G32363
EW 790	G33140
MC 793	G33177
EW 835	G33707
MC 782	G33757
MC 171	G34428
MC 172	G34429
MC 297	G34434
GC 40	G34536
GC 41	G34537
EW 1009	G34878
EW 1010	G34879
EW 1011	G34880
MC 80	G35311
MC 474	G35825
MC 518	G35828
GI 32	00174
GI 39	00126

Area / Block	Lease Number (OCS-)
GI 41	00129
GI 44	00176
GI 52	00177
WD 67	00179
WD 68	00180
WD 69	00181

End of Exhibit "C"

Exhibit N2

Eni Term Sheet



Thomas R. Lamme
Senior Vice President and General Counsel
Direct: 713-969-1107
Email: TLamme@fwellc.com

May 12, 2021

VIA EMAIL

Luca Pellicciotta
President and CEO
Eni Petroleum US LLC
1200 Smith Street, Suite 1700
Houston, Texas 77002
E-mail: luca.pellicciotta@eni.com

Re: Fieldwood/Eni Term Sheet

Dear Mr. Pellicciotta:

Attached as Exhibit A is the agreed upon term sheet dated May 12, 2021, by and between Fieldwood Energy LLC and its affiliated debtors and Eni Petroleum US LLC (“**Eni**” and, together with the Debtors, the “**Parties**”) supporting the restructuring of the portion of the Debtors’ business relating to certain assets described therein as the “Abandoned Properties” (the “**Fieldwood/Eni Term Sheet**”).

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Fieldwood/Eni Term Sheet and (ii) to negotiate the definitive documents described therein in good faith and in accordance with the terms of the Fieldwood/Eni Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.

[Signature Pages Follow]

Enclosure

cc: Michael T. Dane, via email MDane@Fwellc.com

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

FIELDWOOD ENERGY LLC

By: Thomas R. Lamme
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

ENI:

ENI PETROLEUM US LLC

By: _____

Name: Luca Pellicciotta
Title: President and CEO

EXHIBIT A
FIELDWOOD/ENI TERM SHEET

*This Term Sheet is an expression of interest only and creates no legally binding commitment by either party to negotiate any specific transaction or enter into any agreement. It is expressly understood that no liability or obligation of Fieldwood Energy LLC and its affiliated debtors (collectively, the “**Debtors**”) or Eni Petroleum US LLC (“**Eni**”) of any nature whatsoever is intended to or will be created hereunder with respect to this Term Sheet or related discussions or writings or the transactions contemplated hereby and that this Term Sheet is neither a contract nor a binding offer. It is understood and agreed that any transaction is expressly conditioned, among others, upon approval by the Debtors and Eni, the execution and delivery by the Debtors and Eni or their affiliates of definitive written agreements, in form and substance satisfactory to the Debtors and Eni in their sole discretion, the satisfaction of the conditions set forth therein, and Bankruptcy Court approval. The Debtors and Eni expressly agree that this Term Sheet does not contain all terms that would be required to be agreed to in order to enter into any definitive agreement. Without prejudice to the foregoing, this Term Sheet constitutes a “Definitive Document” under the Restructuring Support Agreement (as defined in the Plan (as defined below)) and is subject to the consent rights set forth therein. Except as provided for herein, each party is responsible for its own costs and expenses, including those of its legal advisors in conjunction with this Term Sheet.*¹

ENI / FIELDWOOD COMMERCIAL TERM SHEET

Through the Initial Plan of Merger contemplated under the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at ECF No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”), Fieldwood Energy III LLC (“**FWE III**”) will, subject to the terms and conditions set forth herein, decommission the oil and gas leases and facilities (including but not limited to, for all purposes hereunder, any wells, pipelines, or other structures) set forth on **Exhibit A** attached hereto (collectively, the “**Abandoned Properties**” and each individually, an “**Abandoned Property**”) previously conveyed to Debtors by Eni and certain of its affiliates.

Term Sheet Expiration Date

The Debtors, FWE, Credit Bid Purchaser, and Eni shall work together in good faith to negotiate the definitive documents contemplated below and any other agreements required to implement the transactions contemplated in this Term Sheet, in each case in accordance with the terms and conditions set forth herein and acceptable to the Required DIP Lenders and the Requisite FLTL Lenders (“**Definitive Documents**”), provided that this Term Sheet shall terminate if the parties have not fully agreed and finalized all such required Definitive Documents on or before the Effective Date of the Plan (such date, the “**Termination Date**”).

Conditions Precedent to Effectiveness

In addition to any other conditions precedent that may be agreed by the parties, it shall be a condition precedent to the effectiveness of the Definitive Documents that FWE III will have been granted to the satisfaction of the parties to the Definitive Documents all necessary approvals by applicable regulatory authorities to act as a qualified operator in the Gulf of Mexico. In the event that FWE III has not been granted such approval(s) by September 30, 2021, this Term Sheet and any and all executed Definitive Documents shall automatically terminate on such date. For the avoidance of doubt, in no event shall the failure to consummate any Definitive Document result in any such extension after the Termination Date.

Closing

¹ Capitalized terms used but not defined herein have the meanings ascribed to them in the Plan.

“Closing” shall take place in conjunction with the effectiveness of the divisive merger and simultaneous execution and delivery of the Definitive Documents.

FWE III Governance and Operations

1. FWE III will provide Eni with regular informational updates, including monthly, quarterly, and annual financial reports. Eni shall have the right but not the obligation to share such information with the sureties.
2. As a condition precedent to the effectiveness of the Turnkey Removal Agreement (and the other Definitive Documents), FWE III will become a qualified operator in the Gulf of Mexico.
3. FWE III will use reasonable efforts to obtain reimbursement/contribution for decommissioning activity that is available under contract or applicable law, including any other record title and/or operating rights interest holders and predecessors-in-interest other than Eni to the extent practicable and available surety bonding other than Eni’s bonds; provided that, for the avoidance of doubt, FWE III shall not be required to incur any out-of-pocket costs or obligations in connection with such efforts.
4. FWE III shall obtain the written consent of Eni (not to be unreasonably withheld) prior to entering settlement negotiation(s) or agreeing to a settlement and/or initiating dispute resolution regarding the Abandoned Properties, including with respect to obtaining contributions from other record title and/or operating rights interest holders and predecessors-in-interest for decommissioning or funds from surety bonds for decommissioning.
5. The Debtors and FWE III will be responsible for all costs associated with formation of FWE III in connection with the Initial Plan of Merger as contemplated in the Plan. Funds required for the ongoing operations of FWE III shall be provided as set forth in the “Implementation and Funding Agreement” below.
6. FWE III will provide all funds for any premiums for organizational/area-wide bonding requirements.

Withdrawal of Objections and Support of the Plan

In conjunction with the execution of this Term Sheet or promptly thereafter, Eni will withdraw any pending objections it has filed to the Plan, and agree not to file any further objections to the Plan or to support any other party in objecting to or opposing the Plan and agrees it will support confirmation of the Plan.

Turnkey Removal Agreement

1. **Total Turnkey Amount.**
 - a. Eni, FWE III and Credit Bid Purchaser agree to enter into a Turnkey Removal Agreement acceptable to Eni, FWE III, Credit Bid Purchaser, the Required DIP Lenders, and the Requisite FLTL Lenders, whereby Credit Bid Purchaser will decommission the Abandoned Properties on a turnkey payment basis, and Credit Bid Purchaser will earn a turnkey amount in exchange for completing each such decommissioning project. The total turnkey amount for each lease or facility comprising an Abandoned Property shall be set forth (i) on a gross 8/8ths basis (the “**Gross Decom Amount**”) and (ii) on a net basis to Eni (such amount, the “**Eni (Net) Costs**”). The sum of each Gross Decom Amount for each lease and/or facility located at the Abandoned Properties shall not exceed \$95,755,436.46 (the “**Total Decom Cost**”). The sum of all Eni (Net) Costs for each lease and/or facility located at the Abandoned Properties shall not exceed \$57,325,130.98 (“**Total Eni (Net) Costs**”). The Total Decom Cost and Total Eni Cost

may be adjusted for the Qualified Conditions and/or Regulatory Changes, as set forth below. For the avoidance of doubt, each Gross Decom Amount for each Abandoned Property shall be inclusive of all operating expenses and all costs and expenses of decommissioning as required to meet the Performance Standard defined below. Subject to Section 1.b and Section 4 below, Eni shall have no obligation to pay the parties to this Term Sheet any costs or liability to perform any obligations associated with the decommissioning of any lease or facility comprising an Abandoned Property once Eni has paid Credit Bid Purchaser the applicable turnkey costs, as adjusted hereunder, for such lease or facility, as applicable.

- b. In order to facilitate the diligent and continuous performance of the decommissioning obligations set forth in this Term Sheet, Credit Bid Purchaser, FWE III, and Eni agree that Eni shall have the right, but not the obligation (in Eni's sole discretion) to make an irrevocable election to agree to pay to Credit Bid Purchaser the Gross Decom Amount for any such lease or facility comprising an Abandoned Property (such election, the "**Turnkey Election**"). In the event that Eni desires to make such a Turnkey Election, Eni shall provide Credit Bid Purchaser and FWE III written notice of its intent (a "**Turnkey Notice**") and Credit Bid Purchaser shall promptly commence the decommissioning contemplated for any such lease or facility. The decommissioning project schedule contained in the Turnkey Removal Agreement shall be modified to address any such Turnkey Election. Notwithstanding anything to the contrary contained in this Term Sheet or any other Definitive Document, in the event Eni makes a Turnkey Election, (i) Eni agrees to pay Credit Bid Purchaser the applicable Gross Decom Amount, as it may be increased, (ii) in the event the actual cost to decommission the lease or facility, as applicable, associated with such Turnkey Election and excluding the costs addressed in Section 4 in accordance with the Performance Standard exceeds the Gross Decom Amount, as adjusted for the Qualified Conditions and/or Regulatory Changes, Credit Bid Purchaser shall assume the risk of any costs in excess of the Gross Decom Amount, as such amounts may be adjusted as a result of a Qualified Condition and/or Regulatory Changes, and (iii) Eni shall have the right to seek contribution from third parties for any share of the Gross Decom Amount for any lease or facility comprising an Abandoned Property. In the event Eni makes a Turnkey Election, it may assign its interest in the Turnkey Removal Agreement insofar as it covers such asset (to the extent that it relates to Eni's prior undivided interests in the Abandoned Property) to any third party or parties with joint and several liability for such decommissioning, provided that Eni shall remain responsible for all of its obligations.
- c. Subject to the Qualified Conditions and Regulatory Changes provisions, Credit Bid Purchaser shall assume the risk that the costs of decommissioning each lease or facility comprising an Abandoned Property exceeds (i) the Eni (Net) Costs attributable to Eni's prior interest in such lease or facility, as applicable, in the event no Turnkey Election is made, or (ii) the Gross Decom Amount attributed to such lease or facility, as applicable, in the event a Turnkey Election is made. In the event of a Qualified Condition (as defined in Section 3 below), Eni and Credit Bid Purchaser shall share in any costs related to the Qualified Condition(s) in excess of the relevant Eni (Net) Costs (or the Gross Decom Amount if the Turnkey Election is made) up to, on an aggregated basis of all Abandoned Properties, \$15,000,000 (the "**Qualified Condition Cap**") as follows: (i) Eni shall be responsible for the first \$5,000,000 of costs related to Qualified Conditions, and (ii) Eni and Credit Bid Purchaser shall be responsible 75% / 25% respectively for the remaining cost up to the Qualified Condition Cap. Eni's responsibility for any costs related to a Qualified Condition shall not commence until the full amount of the relevant Eni (Net) Costs, or if the Turnkey Election is made the relevant Gross Decom Amount, have been

incurred. The calculation and application of these amounts (including such Qualified Condition Cap) shall be limited to the portion allocated to the Eni (Net Costs) in the event Eni did not elect to pay the Gross Decom Amount with regard to such asset. In the event that one or more Qualified Conditions results in costs that exceed the Qualified Condition Cap, Eni's liability for any additional costs shall terminate once the Qualified Condition Cap has been reached and Eni shall have no further liability for any costs or the performance of any obligations associated with any Qualified Condition.

- d. Credit Bid Purchaser will have profit opportunity following the completion of decommissioning for any lease or facility comprising an Abandoned Property if it is able to decommission any lease or facility comprising an Abandoned Property for a lower cost than the (i) the Eni (Net) Costs, provided that Eni did not make a Turnkey Election for such asset or (ii) the Gross Decom Amount if a Turnkey Election was made by Eni (including any increases to the applicable Eni (Net) Costs or Gross Decom Amount, respectively, for any Qualified Conditions or Regularly Conditions) attributed to such lease or facility comprising an Abandoned Property.
 - e. FWE III's obligations under the Turnkey Removal Agreement for any specific Abandoned Property shall commence upon the earlier of (i) receipt by Eni and other joint and several liable parties of a BOEM/BSEE order requiring decommissioning of such Abandoned Property and after full funding for the project has been finalized, or (ii) a Turnkey Election by Eni for such Abandoned Property; provided that the decommissioning project schedule contained in the Turnkey Removal Agreement shall be modified to address either such event.
2. **Services.** Services provided by Credit Bid Purchaser pursuant to the Turnkey Removal Agreement will include performing decommissioning operations at the Abandoned Properties to an agreed operational and regulatory performance standard on behalf of FWE III on agreed terms and conditions. FWE III and Eni agree that Credit Bid Purchaser will meet such required standard if it performs such decommissioning operations consistent with required laws, rules and regulations promulgated by governing regulatory agencies, including but not limited to BOEM and BSEE, and consistent with any applicable third party contracts (the "**Performance Standards**").
3. **Qualified Conditions.** At or before Closing, Credit Bid Purchaser and Eni shall determine the turnkey amounts on a project-by-project basis for all decommissioning projects under the Turnkey Removal Agreement (leases and facilities to be operated by FWE III) and shall agree on a decommissioning project schedule consistent with the terms set forth in Section 7 below, all of which shall be attached to the Turnkey Removal Agreement. The parties shall also agree upon certain qualified conditions for the decommissioning projects ("**Qualified Conditions**"), which such Qualified Conditions, if present, can, at the election of either Credit Bid Purchaser or Eni, as applicable, and subject to the notice requirements set forth in the Definitive Documents, cause the parties to adjust the applicable turnkey amount for a particular project or agree on alternative cost arrangement; provided that such Qualified Conditions shall be set forth in the Definitive Documents and shall be limited to the items listed on **Schedule 1** attached hereto. In the event the parties are unable to agree to the adjusted turnkey amount or an alternative cost arrangement due to an occurrence of a Qualified Condition, the parties shall follow the method set forth in the Definitive Documents.
4. **Temporary Abandoned Wells and Excluded Wells.** Credit Bid Purchaser and Eni acknowledge and agree that there may be decommissioning obligations attributable to the wells identified on **Exhibit B** attached hereto which were purported to have been temporarily

plugged and abandoned as of the effective date of that certain *Purchase and Sale Agreement by and among Eni Petroleum US LLC and Eni US Operating Co. Inc., as Seller, and Fieldwood Energy Offshore LLC, a Purchaser, dated as of December 1, 2015* (the “**Comal PSA**”). Eni will be solely responsible for the costs associated with the decommissioning of the “Excluded Wells” (as such term is defined in the Comal PSA) and shall be solely responsible for the “Eligible Well Intervention Costs” (as such term is defined in the Comal PSA) for any “Temporary Abandoned Well” (as such term is defined in the Comal PSA) as provided in the following sentence. Notwithstanding the foregoing, Eni shall have no obligation for (i) any costs or obligations attributable to any Temporary Abandoned Well in excess of the “Eligible Well Intervention Costs” associated with any such Temporary Abandoned Well, or (ii) any costs or obligations attributable to a Temporary Abandoned Well for which Eni’s liability terminated pursuant to Section 7.19(e) of the Comal PSA. Notwithstanding anything herein to the contrary, in the event the Credit Bid Purchaser is required to handle Eni’s obligations as addressed in this section, Eni shall promptly reimburse Credit Bid Purchaser for all costs and expenses incurred in connection therewith, together with a reasonable overhead charge in accordance with the COPAS attached to the Contract Operating Agreement defined in Section 2 of the Implementation and Funding Agreement and, for the avoidance of doubt, none of such costs, expenses or overhead shall be considered in the calculation of the Qualified Condition Cap. Such payment shall occur promptly upon completion of the work set forth in this section.

- 5. **Regulatory Changes.** In addition to the Qualified Conditions described on **Schedule 1** attached hereto, if any regulatory body either (i) issues new regulations that increase or materially change the cost to conduct decommissioning or (ii) designates additional sand sediment areas requiring pipeline removal as opposed to abandonment in place (if the turnkey amount for the particular pipeline assumes abandonment in place), Eni and Credit Bid Purchaser shall negotiate in good faith to adjust the applicable Gross Decom Amount to take into account the incremental costs to complete the project under the Turnkey Removal Agreement. For the avoidance of doubt, new regulations include but are not limited to, NTLs, BSEE or BOEM national, regional or district policies, executive orders and new regulations in the CFRs that govern decommissioning. If the parties cannot agree on a revised Gross Decom Amount, the project shall be completed on a cost-plus 15% basis.
- 6. **Surety Bonds.** Eni may apply any available proceeds from bonds that cover the decommissioning costs associated with the Abandoned Properties to any amounts owed hereunder. Eni will bear all costs and risks associated with such bonds and notwithstanding its failure to recover all or any bond proceeds, Eni will be required to pay the Total Eni (Net) Costs or Gross Decom Amount, as applicable pursuant to terms and conditions of this Term Sheet.
- 7. **Payments.** Subject to Section 1.b and without limitation of Credit Bid Purchaser’s obligation to perform the Initial Safe Out as provided in Section 9 below, Credit Bid Purchaser shall not undertake the applicable decommissioning project until full funding of the applicable Gross Decom Amount has been agreed to by Eni and Credit Bid Purchaser, including receiving or securing a contractual commitment (such as a decommissioning agreement) from applicable third parties. Eni will be required to pay Credit Bid Purchaser the Eni (Net) Costs or Gross Decom Amount (in the event a Turnkey Election was made pursuant to this Term Sheet), as applicable, attributable to the decommissioning activities performed for each lease or facility comprising an Abandoned Property upon delivery to FWE III and to Eni of the filings and other evidence (i) required by BOEM and/or BSEE or any other applicable governmental authority, including requisite approvals or regulatory concurrence, with regard to the satisfaction of decommissioning obligations with respect to the applicable asset to

support Credit Bid Purchaser's representation that the applicable project has been completed; and (ii) an invoice and/or billing statement outlining in detail the decommissioning work actually performed for such lease or facility along with supporting documentation. Notwithstanding anything to the contrary herein, the payments made by Eni in satisfaction of the obligations set forth herein, shall not exceed \$20,000,000 on an annual basis for any given year; provided that (i) if Eni has delivered the Turnkey Notice as provided in this Term Sheet or (ii) if Eni is required, pursuant to an order from any governmental or regulatory authority, to perform any decommissioning project on a schedule that is more accelerated than contemplated in the schedule set forth in the Turnkey Removal Agreement, then such annual limitation will be increased above \$20,000,000 to the extent such increase is necessitated to perform the decommissioning activities contemplated in subparts (i) and (ii) of this sentence.

8. **Termination.** Eni retains the right to terminate the Turnkey Removal Agreement as to any particular lease or facility located at the Abandoned Properties and/or require FWE III to competitively bid the decommissioning services with respect to any particular lease or facility attributable to an Abandoned Property in the event Credit Bid Purchaser is in material breach of the Turnkey Removal Agreement in relation to the particular lease or facility. Credit Bid Purchaser or Eni may terminate the Turnkey Removal Agreement as to any particular lease or facility located at the Abandoned Properties if, within three (3) years from the effective date of the Turnkey Removal Agreement, a Turnkey Election is not made for such lease or facility or contractual commitments for full funding of the applicable Gross Decom Amount for such lease or facility have not been received.
9. **Initial Safe Out.** With respect to the Abandoned Properties, FWE III will engage Credit Bid Purchaser to promptly perform, operations necessary to safe-out and otherwise perform preparatory activities to put such Abandoned Properties, subject to Section 4, into a mechanical and operational state such that they are hydrocarbon free and ready to be decommissioned (the "**Initial Safe Out**"); provided, however that such Initial Safe Out shall be completed no later than December 31, 2021, unless agreed to in writing by Eni (such consent not to be unreasonably withheld, delayed or conditioned).
10. **Right of First Offer and Notice of Sale.** To the extent that any other predecessor-in-interest, in connection with the decommissioning of such predecessor-in-interest's prior assets, is granted a right of first offer, right of first refusal, or similar preferential purchase right in connection with any assets transferred to Credit Bid Purchaser pursuant to the Plan, Credit Bid Purchaser shall grant Eni rights that are substantially similar in connection with the Abandoned Properties. After the Effective Date of the Plan, in the event that Credit Bid Purchaser desires to sell, transfer or otherwise dispose of any portion of its interests in any assets transferred to Credit Bid Purchaser pursuant to the Plan through a public marketing process utilizing a third party agent, investment bank, or similar service, Credit Bid Purchaser shall use reasonable efforts to cause such agent or investment bank to provide Eni with written notice and an opportunity to participate in any related sales process.
11. **Mutual Indemnity.** Credit Bid Purchaser and Eni shall indemnify one another for a material breach of their respective obligations under the Turnkey Removal Agreement; provided, however, the indemnity obligations set forth herein shall not include lost profit opportunity, indirect damages, consequential damages, third party claims, fines or penalties (except to the extent directly resulting from a material breach by the other party), attorney's fees, or any other third party costs.
12. **Audit Rights.** For each year the Turnkey Removal Agreement remains in effect and for up to twelve (12) months following the completion of the decommissioning obligations

contemplated in this Term Sheet, Eni shall have the right to conduct, during normal business hours upon at least thirty (30) days' prior notice, an audit of Credit Bid Purchaser's records to the extent related to any amount charged to Eni hereunder.

Implementation and Funding Agreement

1. **Funding Contribution.** Without limitation of FWE's obligation to perform the Agreed Activities pursuant to the Plan, FWE will contribute on the Effective Date \$3 million to FWE III (the "**Contribution Amount**"), which amount will be used solely in connection with the Abandoned Properties and partially in satisfaction of Eni's obligation to pay the Total Eni (Net) Costs.
2. **Operating Costs.** From and after the Effective Date and subject to Section 4 above, Credit Bid Purchaser will manage on behalf of FWE III the Abandoned Properties until the commencement of the decommissioning pursuant to a mutually acceptable contract operating agreement between FWE III and Credit Bid Purchaser (the "**Contract Operating Agreement**"). Except as set forth in Section 4 above, Eni shall not be responsible for any operating costs associated with Eni's interests in the Abandoned Properties. Management of the properties shall include, but not be limited to, as services provided: operations, production marketing (for producing assets), accounting and land administration.
3. **Legal Fees.** FWE/FWE III, as applicable, will pay for Eni's reasonable and documented legal fees incurred in connection with the Debtors' chapter 11 cases, up to a cap of \$1.5 million.
4. **ORRI.** To the extent that any other predecessor-in-interest is granted an overriding royalty interest or similar future interest in Credit Bid Purchaser's production prior to the Effective Date in connection with the decommissioning of such predecessor-in-interest's prior assets, FWE shall grant Eni a similar and proportionate interest in connection with Eni's turnkey removal payments.

Exhibit "A"
Abandoned Properties

Block	Lease
SS 246	OCS-G 01027
VR 313	OCS-G 01172
SS 247	OCS-G 01028
SS 248	OCS-G 01029
SS 249	OCS-G 01030
SS 270	OCS-G 01037
WC 72	OCS-G 23735

End of Exhibit "A"

Exhibit "B"
Temporary Abandoned Wells

EXHIBIT B
TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
42-706-40442-00	OCS-G15740	Galveston	151	5	ST00BP00	Temporarily Abandoned. Operated by Fieldwood.
17-712-40057-00	OCS-G 01027	Ship Shoal	246	A-001	ST00BP00	TA 2010. 13 3/8" CICR @ 164' BML with 120' surface cement plug f/ 164' to 44' BML. 13 3/8" and 20" removed to 25' BML. Top of 30" is +/- 5" AML. Need to remove 30" to 15' BML when platform is removed.
17-712-40074-00	OCS-G 01027	Ship Shoal	246	A-002	ST00BP02	TA 2001. LS@ 1357', SS@ 1424'. Spotted cmt plugs in LS 10100'- 9800' and 3100' - 2800'. CICR @ 1300' with 200' cmt on top f/ 1300' - 1100'. Need to PT & BT annuli, set surface cmt plug and remove 7", 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40102-00	OCS-G 01027	Ship Shoal	246	A-009	ST00BP00	TA 2001. Casing damage at 9764'. 7", 29# CIBP at 9000' with 200' cement plug f/ 8800' - 9000'. Displace well w/ 13.5ppg WBM. Test cmt plug w/ 1000 psi. Need to PT & BT annuli and set additional cement plugs as required by BSEE. Remove 7", 9 5/8", 13 3/8", 20", and 26" at 15' BML.
17-712-40224-00	OCS-G01028	Ship Shoal	247	F-010	ST00BP00	TA 2013. Surface cement plug @ 70' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40221-00	OCS-G01029	Ship Shoal	248	F-008	ST00BP00	TA 2000. 197' surface cement plug at 81' - 278' BML. 7 5/8" casing cut at 276' and 186' BML, could not pull. Cemented to surface. Need to PT & BT all annuli and remove 7 5/8", 10 3/4", 16" and 26" to 15' BML.
17-712-40131-00	OCS-G01028	Ship Shoal	247	D-003	ST00BP02	TA 1982. 205' surface cement plug f/ 50' - 255' BML in 7". Need to PT & BT all annuli and remove 7", 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40156-00	OCS-G01028	Ship Shoal	247	D-007	ST00BP03	TA 2013. Surface cement plug @ 100' BML. Need to cut 10 1/4", 16", & 26" at 15' BML.
17-712-40166-00	OCS-G01028	Ship Shoal	247	D-009	ST00BP00	TA 1999. Casing restriction @ 11195'. CICR @ 11150' with 370' cement plug on top f/ 11150' - 10780'. 7" wellbore has 13.0 ppg WBM. Need to PT & BT all annuli, set additional cmt plugs as required by BSEE and remove 7", 9 5/8", 13 3/8" 20" and 26" to 15' BML.
17-712-40179-03	OCS-G01028	Ship Shoal	247	D-012	ST03BP00	TA 2013. Highest cement plug @ 789' BML. Need to set surface cement plug. PT & BT. Cut 9 5/8", 13 3/8", 18 5/8" & 26" at 15' BML.
17-712-40150-0	OCS-G01029	Ship Shoal	248	D-006	ST00BP00	TA 1977. Drilled and TA'd 1977. Highest cement plug (150') f/ 420' - 540' RKB (150' - 300' BML). 17.5 ppg WBM in wellbore. Need to tag cement plug at 150' BML, circulate clean with seawater, set 9 5/8" CIBP at TOC and spot +/- 50' cement on top. PT & BT annuli. Remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.

EXHIBIT B
TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
17-712-40206-00	OCS-G01029	Ship Shoal	248	D-015	ST00BPO0	TA 2013. Highest cement plug @ 900' RKB (620' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40210-00	OCS-G01029	Ship Shoal	248	D-016	ST00BPO0	TA 2014. Highest cement plug @ 670' RKB (390' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40211-00	OCS-G01029	Ship Shoal	248	D-018	ST00BPO0	TA 2013. Highest cement plug @ 900' RKB (620' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40530-00	OCS-G01029	Ship Shoal	248	G-002	ST00BPO0	TA 2013. Surface cement plug @ 124' BML. Need to cut 9 5/8", 13 3/8" & 26" at 15' BML.
17-712-40533-00	OCS-G01029	Ship Shoal	248	G-003	ST00BPO0	TA 2013. Surface cement plug @ 45' BML. Need to cut 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40120-00	OCS-G01030	Ship Shoal	249	D-002	ST00BPO0	TA 2013. Highest cement plug @ 620' BML. Need to set surface cement plug. PT & BT. Cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40159-00	OCS-G01030	Ship Shoal	249	D-008	ST00BPO0	TA 2013. Surface cement plug @ 90' BML. Need to cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40171-00	OCS-G01030	Ship Shoal	249	D-004	ST00BPO0	TA 1978. Drilled and TA'd in 1978. Highest cement plug (150') at 465' - 315' RKB (185' - 35' BML). Plug tested 1000 psi. 15.9 ppg WBM in wellbore. Need to PT & BT annuli and remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40192-00	OCS-G01030	Ship Shoal	249	D-014	ST00BP01	TA 1978. Drilled and TA'd in 1978. Highest cement plug f/ 10120' to 10389' (269'). Set 9 5/8" CICR @ 10170'. Squeeze 61 sxs below (219') and spot 50' on top of CR. 9 5/8" shoe @ 10239'. 16.8 ppg WBM in wellbore. Need to PT & BT annuli, spot additional cement plugs as required by BSEE and remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40208-00	OCS-G01030	Ship Shoal	249	D-017	ST00BPO0	TA 2013. Highest cement plug @ 620' BML. Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40215-00	OCS-G01030	Ship Shoal	249	D-019	ST00BPO0	TA 2013. Highest cement plug @ 820' BML. Need to set surface cement plug. PT & BT. Cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40622-00	OCS-G01030	Ship Shoal	249	6	ST00BPO0	TA 2001. 7 5/8" CIBP set at 200' BML, no cement. Need to spot surface cement plug on CIBP. Cut 16" and 24" at 15' BML.
17-705-40778-00	OCS-G04421	Vermilion	78	A001	ST00BPO0	Temporarily Abandoned. Operated by Fieldwood.
17-706-40281-00	OCS-G01172	Vermilion	313	B001	ST00BP01	TA 2014. Surface cement plug @ 110' BML. Need to cut 10 1/4", 16" & 26" at 15' BML.
17-706-40297-00	OCS-G01172	Vermilion	313	B002	ST00BPO0	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.

EXHIBIT B
TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
17-706-40314-00	OCS-G01172	Vermilion	313	B004	ST00BP00	Listed in BSEE database (and OWL) as P&A in 1978. HOWEVER THE CASINGS AND WELLHEADS ARE STILL IN PLACE ON PLATFORM. SO IT IS ACTUALLY TA'd. Drilled and TA'd in 1978. Set 10 3/4" CICR at 3425'. Squeezed 75 sxs cmt below CR and left 25 sxs on top. Highest cement plug (155') f/ 605' - 450' RKB (322'- 167' BML). Surface plug tested to 2000 psi. 13.8 ppg WBM left in wellbore. Need to PT & BT annuli, tag plug at 450', circulate clean with seawater, complete surface plug with additional +/- 60' of cement and remove 10 3/4", 16" and 26" casings to 15' BML.
17-706-40319-00	OCS-G01172	Vermilion	313	B006	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-706-40327-00	OCS-G01172	Vermilion	313	B007	ST00BP00	TA 1978. Drilled and TA'd in 1978. Highest cement plug (150') at 450'- 600' RKB (167' - 317' BML). 13.7ppg WBM in wellbore. Need to spot additional +/- 50' cement to complete surface plug, PT & BT annuli and remove 10 3/4", 16" and 26" casings to 15' BML.
17-706-40338-01	OCS-G01172	Vermilion	313	B009	ST01BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-706-40371-00	OCS-G01172	Vermilion	313	B011	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-706-40719-00	OCS-G01172	Vermilion	313	C002	ST00BP00	TA 2014. Surface cement plug @ 98' BML. Need to cut 7", 10 1/4", 16" & 30" at 15' BML.
17-706-40722-00	OCS-G01172	Vermilion	313	C003	ST00BP00	TA 2014. Surface cement plug @ 96' BML. Need to cut 7", 10 1/4", 16" & 30" at 15' BML.
17-706-40720-00	OCS-G01172	Vermilion	313	C004	ST00BP00	TA 2014. Surface cement plug @ 100' BML. Need to cut 7", 10 1/4", 16" & 30" at 15' BML.

3 of 3

Schedule 1

Qualified Conditions

- 1) To the extent that any well comprising an Abandoned Property that is not assigned a Gross Decom Amount requires the performance of any decommissioning activities, Eni and Credit Bid Purchaser shall agree to a Gross Decom Amount before commencing any decommissioning activities; provided, however, Temporary Abandoned with no estimated cost will not be subject to the Qualified Condition Cap.
- 2) For a period of up to eighteen (18) months after the effective date of the Turnkey Removal Agreement, any damage to an Abandoned Property due to a wind-storm, weather damage, or other casualty events associated with severe tropical weather arising after the effective date of the Turnkey Removal Agreement; provided, however, any damage to any platform related to ingress and egress shall not be a Qualified Condition.
- 3) To the extent that any pipeline comprising an Abandoned Property is required to be buried where the Turnkey Removal Agreement does not already assume burial, the incremental cost (above the agreed Gross Decom Amount) shall be performed at cost and the Gross Decom Amounts and Eni (Net) Costs shall be proportionately adjusted subject to Section 1.c of the Term Sheet, provided that Eni and Credit Bid Purchaser shall agree to a Gross Decom Amount before commencing any such activities.

End of Schedule “1”

Exhibit N3

Hunt Term Sheet



Thomas R. Lamme
Senior Vice President and General Counsel
Direct: 713-969-1107
Email: TLamme@fwellc.com

May 20, 2021

VIA EMAIL

Matt Johnson
Assistant General Counsel
Hunt Oil Company
1900 North Akard Street
Dallas, Texas 75201
E-mail: mjohnson@huntoil.com

Re: Fieldwood/Hunt Term Sheet

Dear Matt:

Attached as Exhibit A is the agreed upon term sheet dated May [20], 2021, by and between Fieldwood Energy LLC and its affiliated debtors and Hunt Oil Company and its subsidiaries Chieftain International (U.S.) L.L.C. and Hunt Chieftain Development, L.P. (collectively, “**Hunt**” and, together with the Debtors, the “**Parties**”) supporting the restructuring of the portion of the Debtors’ business relating to certain assets described therein as the “Hunt Turnkey Property,” “Hunt Non-Turnkey Properties,” and the “Abandoned Properties” (the “**Fieldwood/Hunt Term Sheet**”).

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Fieldwood/Hunt Term Sheet and (ii) to negotiate the definitive documents described therein in good faith and in accordance with the terms of the Fieldwood/Hunt Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.

[Signature Pages Follow]

Enclosure

cc: Michael T. Dane, via email MDane@Fwellc.com

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

FIELDWOOD ENERGY LLC

By: Thomas R. Lamme
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

HUNT OIL COMPANY

By:

Name: Mark C. Gunnin
Title: President



EXHIBIT A
FIELDWOOD/HUNT TERM SHEET

*This Term Sheet is an expression of interest only and creates no legally binding commitment by either party to negotiate any specific transaction or enter into any agreement. It is expressly understood that no liability or obligation of Fieldwood Energy LLC and its affiliated debtors (collectively, the “**Debtors**”) or Hunt Oil Company and its subsidiaries Chieftain International (U.S.) L.L.C. and Hunt Chieftain Development, L.P. (collectively, “**Hunt**”) of any nature whatsoever is intended to or will be created hereunder with respect to this Term Sheet or related discussions or writings or the transactions contemplated hereby and that this Term Sheet is neither a contract nor a binding offer. It is understood and agreed that any transaction is expressly conditioned, among others, upon approval by the Debtors and Hunt, the execution and delivery by the Debtors and Hunt or their affiliates of definitive written agreements, in form and substance satisfactory to the Debtors and Hunt in their sole discretion, the satisfaction of the conditions set forth therein, and Bankruptcy Court approval. The Debtors and Hunt expressly agree that this Term Sheet does not contain all terms that would be required to be agreed to in order to enter into any definitive agreement. Without prejudice to the foregoing, this Term Sheet constitutes a “Definitive Document” under the Restructuring Support Agreement (as defined in the Plan (as defined below)) and is subject to the consent rights set forth therein. Except as provided for herein, each party is responsible for its own costs and expenses, including those of its legal advisors in conjunction with this Term Sheet.*

HUNT / FIELDWOOD COMMERCIAL TERM SHEET

Through the divisive merger (the “**Divisive Merger**”) contemplated under the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at ECF No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”),¹ Fieldwood Energy III LLC (“**FWE III**”) will be allocated and vested with the Debtors’ rights, title, and interests in Eugene Island Block 63 (OCS Lease No. G00425) and OCS RUE No. G30244 (collectively, the “**Hunt Turnkey Property**”).

Through the Divisive Merger, FWE III will also be allocated and vested with rights, title, and interests in certain other oil and gas assets (collectively, the “**Hunt Non-Turnkey Properties**”). FWE III will be responsible for the decommissioning the Hunt Non-Turnkey Properties. A schedule of the Hunt Non-Turnkey Properties is attached hereto as **Exhibit A**.

The Debtors’ rights, title, and interests in certain other oil and gas assets (collectively, the “**Hunt Abandoned Properties**”) will be abandoned as set forth in the Plan. A schedule of the Hunt Abandoned Properties is attached hereto as **Exhibit B**.

Withdrawal of Objections, Support of the Plan and Hunt’s Unsecured Claim

In conjunction with the execution of this Term Sheet or promptly thereafter, Fieldwood and Hunt will enter into a mutually agreed stipulation and order that will provide that Hunt will (i) withdraw any pending objections it has filed to the Plan; (ii) not file any further objections to the Plan; (iii) support confirmation of the Plan; and (iv) not support any party in objecting to or opposing the Plan.

In conjunction with the execution of this Term Sheet or promptly thereafter, Fieldwood agrees to allow, support and approve the filing by Hunt of an unsecured claim in the bankruptcy equal to \$22,770,453.59 for the net BSEE estimated (P90) decommissioning and site clearance costs for the Hunt Abandoned Properties and RUEs and ROWs to be abandoned by Debtors as set forth in the Plan.

Turnkey Removal Agreement

¹ Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the Plan.

1. ***Turnkey Amount.*** Subject to Bankruptcy Court approval (if required), Hunt and Fieldwood Energy LLC (“**Fieldwood**”) will enter into a Turnkey Removal Agreement acceptable to Hunt, Fieldwood, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan) whereby Fieldwood will decommission the Hunt Turnkey Property on a turnkey payment basis and Fieldwood will earn a single pre-agreed payment (the “**Turnkey Amount**”) in exchange for decommissioning the Hunt Turnkey Property. The Turnkey Amount will be \$5.4 million. Fieldwood will take commercially reasonable efforts to perform all decommissioning work for the Hunt Turnkey Property on or before June 30, 2021. Subject to certain exceptions,² Fieldwood will have an opportunity to realize a profit if it is able to decommission the Hunt Turnkey Property for a lower cost than the Turnkey Amount, and Fieldwood will bear the risk that the cost of decommissioning the Hunt Turnkey Property exceeds the sum of the Turnkey Amount.
2. ***Parties to the Turnkey Removal Agreement.*** On the Effective Date of the Plan, (i) FWE III will be allocated and vested with all of Fieldwood’s rights, interests, and obligations under the Turnkey Removal Agreement pursuant to the Divisive Merger and (ii) Credit Bid Purchaser will become a party to the Turnkey Removal Agreement and will perform any remaining decommissioning activities on the Hunt Turnkey Property pursuant to the terms of the Turnkey Removal Agreement.
3. ***Mutual Indemnity.*** Credit Bid Purchaser and Hunt shall indemnify one another for a material breach of their respective obligations under the Turnkey Removal Agreement; provided, however, the indemnity obligations set forth herein shall not include lost profit opportunity, indirect damages, consequential damages, third party claims, fines or penalties (except to the extent directly resulting from a material breach by the other party), attorney’s fees, or any other third party costs.
4. ***Excluded Wells.*** Notwithstanding anything herein to the contrary, the Turnkey Amount shall not include any decommissioning obligations that relate to any wells located on the Hunt Turnkey Property that were plugged and abandoned or temporarily plugged and abandoned prior to the entry into the Turnkey Removal Agreement (the “**Excluded Wells**”), and Hunt will be solely responsible for any such obligations related to the Excluded Wells.³ Fieldwood/FWE III, Credit Bid Purchaser and Hunt, as applicable, will determine the list of Excluded Wells.
5. ***Surety Bonds.*** Hunt may apply any available proceeds from bonds that cover the decommissioning costs associated with the Hunt Turnkey Property to the Turnkey Amount. Hunt will bear all costs and risks associated with such bonds, and notwithstanding its failure to recover all or any bond proceeds, Hunt will pay the Turnkey Amount, as it may be adjusted.
6. ***Payments.*** Hunt will pay Fieldwood or Credit Bid Purchaser, as applicable, the full agreed

² This agreement will include exceptions that will cause the parties to increase the Turnkey Amount limited to (i) changes to the conditions of the properties to be decommissioned outside of Fieldwood’s, FWE III’s and/or Credit Bid Purchaser’s reasonable control, including extraordinary events, such as hurricanes; and (ii) material changes in government regulations that can reasonably be expected to materially increase the applicable cost of decommissioning a particular project.

³ The Debtors are not currently aware of any liabilities, including any downhole well work, associated with the Excluded Wells.

Turnkey Amount, as it may be adjusted, upon delivery to Hunt of the filings and other evidence required by BOEM and/or BSEE or any other applicable governmental authority, including requisite approvals or regulatory concurrence, with regard to the satisfaction of decommissioning obligations with respect to the Hunt Turnkey Property; including the following filings, to the extent applicable:

- a) Certified platform post-removal report that complies with the requirements of 30 C.F.R. 250.1729, and
- b) Certified site clearance report that complies with the requirements of 30 C.F.R. 250.1743(b).

Implementation and Funding Agreement

1. **Funding Contribution.** Subject to Bankruptcy Court approval (if necessary), Hunt and Fieldwood will enter into an Implementation and Funding Agreement (unless otherwise included in the Turnkey Removal Agreement) acceptable to Hunt, Fieldwood, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan) whereby the Debtors will contribute on the Effective Date \$375,000 to FWE III (the “**Contribution Amount**”), which amount will be used in connection with the Hunt Turnkey Property. The Contribution Amount shall be reduced by any amount spent on safety related repairs and improvements (“**Agreed Activities**”) performed on the Hunt Turnkey Property. Any Contribution Amount remaining after reduction for amounts spent on the Agreed Activities (the “**Remaining Balance**”) will be paid by FWE III to Hunt; provided that if the Turnkey Amount becomes due prior to the Effective Date, the Turnkey Amount shall be reduced by the Remaining Balance and the Debtors will not contribute any Contribution Amount to FWE III.
2. **Operating Costs.** The Implementation and Funding Agreement shall also provide that, from and after the Effective Date, Credit Bid Purchaser will manage on behalf of FWE III the Hunt Turnkey Property and the Hunt Non-Turnkey Properties, except for the Excluded Wells, until the completion of the decommissioning pursuant to a mutually acceptable contract operator agreement between FWE III and Credit Bid Purchaser. Hunt shall be responsible for any operating costs associated with the Excluded Wells, but shall not be responsible for any operating costs associated with the rest of the Hunt Turnkey Property or the Hunt Non-Turnkey Properties.

State Leases

Fieldwood and Hunt will endeavor in good faith to mutually agree on the responsibility for Debtors’ rights, title and interests acquired from Hunt in any oil and gas leases granted by the State of Louisiana.

Exhibit A
Hunt Non-Turnkey Properties

Area / Block	Lease Number
SM 39	G16320
ST 242	G23933

[End of Exhibit A]

Exhibit B
Hunt Abandoned Properties

[End of Exhibit B]

Exhibit O

Oil and Gas Lease Schedules

Exhibit O1

Leases, Rights of Way and Rights of Use and Easement Related to Purchased Oil & Gas Lease Interests

Purchased Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
BS 25	G31442	Federal	RT	2/1/2008	2,079	Tana Exp	25%	UNIT	
BS 25	SL19718	SL-LA	WI	7/9/2008	154	Tana Exp	25%	Active	
BS 45	SL15683	SL-LA	WI A	4/14/1997	–	Southern Oil of Louisiana	38%	UNIT	[2]
BS 52	SL17675	SL-LA	WI A	12/16/2002	–	Southern Oil of Louisiana	38%	UNIT	[3]
BS 52	SL17860	SL-LA	WI	8/18/2003	–	Southern Oil of Louisiana	15%	UNIT	
EC 345	G15156	Federal	ORRI	8/1/1995	2,500	Talos ERT	1%	PROD (production ceased 4/28/20)	
EW 1009	G34878	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	

* The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.
- [2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.
- [3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.
- [4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.
- [5] The Credit Bid Purchaser to acquire record title solely as to the W/2 and SE/4 of the block. The record title and the Debtors' operating rights solely as to the NE/4 of the block are to be abandoned.
- [6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.
- [7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

Legend: OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 6 - Operating Rights 6; ORRI - Overriding Royalty Interest; RT A - Record Title A; RT B - Record Title B; WI - Working Interest; WI A - Working Interest A

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
EW 1010	G34879	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	
EW 1011	G34880	Federal	RT	8/1/2013	1,500	Fieldwood En	50%	UNIT	
EW 789	G35805	Federal	ORRI	7/1/2016	5,760	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	OP 1	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	OP 2	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 828	G35806	Federal	RT	6/1/2016	3,731	Fieldwood En Off	100%	PRIMARY	
EW 834	G27982	Federal	ORRI	7/1/2006	5,760	Walter O&G	1%	UNIT	
EW 835	G33707	Federal	ORRI	5/1/2010	364	Walter O&G	1%	UNIT	
GC 039 B	G36476	Federal	RT	9/1/2013	450	Fieldwood En	50%	PRIMARY	
GC 040	G34536	Federal	RT	11/1/2012	5,760	Fieldwood En	50%	UNIT	
GC 041	G34537	Federal	RT	10/1/2012	1,783	Fieldwood En	50%	UNIT	
GC 064	G34539	Federal	RT	8/1/2012	5,760	Fieldwood En Off	49%	PROD	
GC 065	G05889	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 108	G14668	Federal	OP	7/1/1994	5,760	Fieldwood En Off	49%	UNIT	
GC 109	G05900	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 153	G36814	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
GC 198	G36021	Federal	RT	6/1/2017	5,760	Fieldwood En Off	100%	PRIMARY	
GC 200	G12209	Federal	OP	5/1/1990	5,760	Fieldwood En Off	53%	UNIT	
GC 200	G12209	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	
GC 201	G12210	Federal	ORRI	5/1/1990	5,760	LLOG Exp Off	5%	UNIT	
GC 201	G12210	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	[5]
GC 238	G26302	Federal	ORRI	7/1/2004	5,760	Talos ERT	3%	PROD	
GC 238	G26302	Federal	OP	7/1/2004	5,760	BHP Billiton Pet GOM	40%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
GC 243	G20051	Federal	ORRI	7/1/1998	5,760	Walter O&G	5%	PROD	[4]
GC 244	G11043	Federal	RT	5/1/1989	5,760	Fieldwood En Offshore	100%	UNIT	
GC 282	G16727	Federal	OP	9/1/1996	5,760	BHP Billiton Pet GOM	25%	PROD	
GC 282	G16727	Federal	ORRI	9/1/1996	5,760	Talos ERT	2%	PROD	
GC 39 A	G34966	Federal	RT	9/1/2013	540	Fieldwood En	50%	UNIT	
GC 39 A	G34966	Federal	OP	9/1/2013	540	Fieldwood En	50%	UNIT	
GC 679	G21811	Federal	OP 2	7/1/2000	5,760	Fieldwood En	43%	PROD	
GC 679	G21811	Federal	RT	7/1/2000	5,760	Fieldwood En	38%	PROD	
GC 768	G21817	Federal	OP 1	6/1/2000	5,760	Anadarko Pet	50%	PROD	
GC 768	G21817	Federal	OP 2	6/1/2000	5,760	Fieldwood En	43%	PROD	
GC 768	G21817	Federal	RT	6/1/2000	5,760	Fieldwood En	100%	PROD	
GI 110	G13943	Federal	RT	8/1/1993	5,000	Fieldwood En	50%	UNIT	[1]
GI 116	G13944	Federal	RT	7/1/1993	5,000	Fieldwood En	50%	UNIT	[1]
GI 116	G13944	Federal	OP	7/1/1993	5,000	Fieldwood En	50%	UNIT	[1]
S/2 GI 32	00174	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
S/2 GI 32	00174	Federal	OP 1	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
S/2 GI 32	00174	Federal	OP 2	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 39	00126	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 39	00126	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
E/2 GI 39	00126	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
W/2 GI 39	00127	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
W/2 GI 39	00127	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
W/2 GI 39	00127	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 40	00128	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 40	00128	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 40	00128	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
E/2 GI 41	00129	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 41	00129	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
E/2 GI 41	00129	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
W/2 GI 41	00130	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
W/2 GI 41	00130	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
W/2 GI 41	00130	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
GI 42	00131	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 42	00131	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 42	00131	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 43	00175	Federal	RT	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
GI 43	00175	Federal	OP 1	7/17/1948	5,000	BP E&P	25%	UNIT	[1]
GI 43	00175	Federal	OP 2	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
N/2 GI 44	00176	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
N/2 GI 44	00176	Federal	OP 1	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
N/2 GI 44	00176	Federal	OP 2	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
GI 46	00132	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 46	00132	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 46	00132	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 47	00133	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 47	00133	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 47	00133	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 48	00134	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 48	00134	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 48	00134	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
N/2 GI 52	00177	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
N/2 GI 52	00177	Federal	OP 2	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
HI 176	G27509	Federal	ORRI	1/1/2006	5,760	Castex Off	3%	PROD	
MC 110	G18192	Federal	RT	8/1/1997	5,760	Talos	8%	PROD	[1]
MC 110	G18192	Federal	OP	8/1/1997	5,760	Talos	8%	PROD	[1]
MC 118	G35963	Federal	RT	8/1/2017	5,760	Chevron USA	5%	PRIMARY	
MC 119	G36537	Federal	RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	
MC 162	G36880	Federal	RT	8/1/2020	5,760	Chevron USA	5%	PRIMARY	
MC 163	G36538	Federal	RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	
MC 171	G34428	Federal	RT	12/1/2012	5,760	Fieldwood En	100%	PRIMARY	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
MC 172	G34429	Federal	RT	12/1/2012	5,760	Fieldwood En	100%	PRIMARY	
MC 206	G36540	Federal	RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	
MC 297	G34434	Federal	RT	11/1/2012	5,760	Fieldwood En	70%	PRIMARY	
MC 380	G36544	Federal	RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 424	G36545	Federal	RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 435	G36772	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 436	G36773	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 474	G35825	Federal	RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	
MC 474	G35825	Federal	OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	
MC 518	G35828	Federal	RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	
MC 519	G27278	Federal	RT	7/1/2005	5,760	BP E&P	65%	PROD	
MC 519	G27278	Federal	OP 2	7/1/2005	5,760	Fieldwood En	49%	PROD	
MC 519	G27278	Federal	OP 3	7/1/2005	5,760	Fieldwood En	49%	PROD	
MC 519	G27278	Federal	OP 4	7/1/2005	5,760	BP E&P	26%	PROD	
MC 519	G27278	Federal	OP 5	7/1/2005	5,760	BP E&P	26%	PROD	
MC 519	G27278	Federal	OP 6	7/1/2005	5,760	BP E&P	26%	PROD	
MC 562	G19966	Federal	RT	7/1/1998	5,760	BP E&P	13%	PROD	
MC 563	G21176	Federal	OP 2	7/1/1999	5,760	Fieldwood En	23%	PROD	
MC 563	G21176	Federal	ORRI	3/17/1999	5,760	Kosmos En GOM Op	0%	PROD	
MC 691	G36400	Federal	RT	12/1/2018	5,760	Fieldwood En	50%	PRIMARY	
MC 697	G28021	Federal	RT	4/1/2006	540	Fieldwood En	54%	UNIT	
MC 698	G28022	Federal	RT	7/1/2006	5,760	Fieldwood En	54%	UNIT	
MC 742	G32343	Federal	RT B	9/1/2008	1,440	Fieldwood En	54%	UNIT	
MC 742	G32343	Federal	RT A	9/1/2008	4,320	Fieldwood En	100%	UNIT	
MC 743	G36401	Federal	RT	11/1/2018	5,760	Chevron USA	25%	PRIMARY	
MC 782	G33757	Federal	RT	7/1/2010	5,760	Fieldwood En	45%	PROD	
MC 789	G36557	Federal	RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 793	G33177	Federal	ORRI	7/1/2009	5,760	Walter O&G	1%	UNIT	
MC 904	G36566	Federal	RT	7/1/2019	5,760	Fieldwood En	59%	PRIMARY	
MC 905	G36405	Federal	RT	11/1/2018	5,760	Fieldwood En	59%	PRIMARY	
MC 948	G28030	Federal	RT	7/1/2006	5,760	Fieldwood En	59%	UNIT	
MC 949	G32363	Federal	RT	7/1/2008	5,760	Fieldwood En	59%	UNIT	
MC 992	G24133	Federal	RT A	7/1/2002	5,760	Fieldwood En	53%	UNIT	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
MC 992	G24133	Federal	RT B	7/1/2002	5,760	Fieldwood En	59%	UNIT	
MC 993	G24134	Federal	RT A	7/1/2002	5,760	Fieldwood En	45%	UNIT	
MC 993	G24134	Federal	RT B	7/1/2002	5,760	Fieldwood En	59%	UNIT	
MP 316	G36231	Federal	RT	7/1/2018	5,000	Fieldwood En Off		PRIMARY	
SM 149	G02592	Federal	RT	5/1/1974	2,500	Fieldwood En	50%	PROD	[1]
SM 149	G02592	Federal	OP	5/1/1974	2,500	Fieldwood En	50%	PROD	[1]
SM 149	G02592	Federal	ORRI	5/1/1974	2,500	Fieldwood En	4%	PROD	[1]
SM 40	G13607	Federal	RT	8/1/1992	5,000	Fieldwood En Off	100%	TERMIN	
SM 41	G01192	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	PROD	[1]
SM 48	00786	Federal	ORRI	2/24/1960	5,000	Fieldwood En	3%	PROD (production ceased 8/16/20)	[1]
SP 61	G01609	Federal	ORRI	7/1/1967	5,000	Fieldwood En	19%	UNIT	[6]
SS 301	G10794	Federal	RT	5/1/1989	5,000	Fieldwood En Off	65%	SOP extension request pending	[1]
SS 301	G10794	Federal	OP 1	5/1/1989	5,000	Fieldwood En Off	100%	SOP extension request pending	[1]
SS 313	G36362	Federal	RT	11/01/2018	5,000	Fieldwood En		PRIMARY	
SS 358	G36122	Federal	RT	11/01/2017	5,000	Fieldwood En Off		PRIMARY	
SS 79	G15277	Federal	RT	8/1/1995	5,000	Fieldwood En Off	33%	PROD	
SS 79	G15277	Federal	OP 1	8/1/1995	5,000	Fieldwood En Off	51%	PROD	
ST 287	G24987	Federal	RT	5/1/2003	5,000	Fieldwood En	100%	PROD	
ST 287	G24987	Federal	OP 1	5/1/2003	5,000	Fieldwood En	100%	PROD	
ST 287	G24987	Federal	OP 2	5/1/2003	5,000	Fieldwood En	50%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
ST 308	G21685	Federal	RT	6/1/2000	5,000	Fieldwood En	100%	PROD	
ST 308	G21685	Federal	OP 1	6/1/2000	5,000	Fieldwood En	100%	PROD	
ST 308	G21685	Federal	OP 2	6/1/2000	5,000	Fieldwood En	50%	PROD	
ST 53	G04000	Federal	RT	3/1/1979	5,000	Fieldwood En	50%	PROD	[1]
ST 53	G04000	Federal	OP 1	3/1/1979	5,000	Fieldwood En	50%	PROD	[1]
ST 53	G04000	Federal	OP 2	3/1/1979	5,000	Fieldwood En	50%	PROD	[1]
ST 67	00020	Federal	CONT	4/25/1947	5,000	Fieldwood En	20%	UNIT	[1]
VR 229	G27070	Federal	RT A	5/1/2005	1,250	Fieldwood En Off	50%	PROD	
VR 229	G27070	Federal	RT B	5/1/2005	3,750	Fieldwood En Off	50%	PROD	
VR 362	G10687	Federal	RT	6/1/1989	5,000	Fieldwood En Off	100%	UNIT (production ceased 8/22/20)	
VR 362	G10687	Federal	OP	6/1/1989	5,000	Fieldwood En Off	83%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	RT	5/1/1988	5,000	Fieldwood En	100%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	100%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	OP 2	5/1/1988	5,000	Fieldwood En	100%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	OP 3	5/1/1988	5,000	Fieldwood En	50%	UNIT (production ceased 8/22/20)	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
VR 371	G09524	Federal	RT	7/1/1988	5,000	Fieldwood En Off	100%	PROD	
VR 371	G09524	Federal	OP	7/1/1988	5,000	Fieldwood En Off	83%	PROD	
VR 78	G04421	Federal	RT	11/1/1980	5,000	Fieldwood En	100%	PROD	
VR 78	G04421	Federal	OP	11/1/1980	5,000	Fieldwood En	81%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	ORRI	5/1/1966	3,125	Fieldwood En Off	3%	UNIT	[7]
S/2 WD 67	00179	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
S/2 WD 67	00179	Federal	OP 1	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
S/2 WD 67	00179	Federal	OP 2	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
S/2 WD 68	00180	Federal	RT	7/17/1948	1,833	GOM Shelf	25%	UNIT	[1]
S/2 WD 68	00180	Federal	OP 1	7/17/1948	1,833	BP E&P	25%	UNIT	[1]
S/2 WD 68	00180	Federal	OP 2	7/17/1948	1,833	GOM Shelf	25%	UNIT	[1]
WD 69	00181	Federal	RT	7/17/1948	3,665	GOM Shelf	25%	UNIT	[1]
WD 69	00181	Federal	OP 1	7/17/1948	3,665	BP E&P	25%	UNIT	[1]
WD 69	00181	Federal	OP 2	7/17/1948	3,665	GOM Shelf	25%	UNIT	[1]
WD 70	00182	Federal	RT	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
WD 70	00182	Federal	OP 1	7/17/1948	5,000	BP E&P	25%	UNIT	[1]
WD 70	00182	Federal	OP 2	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
WD 71	00838	Federal	RT	4/1/1960	5,000	GOM Shelf	25%	UNIT	[1]
WD 71	00838	Federal	OP 1	4/1/1960	5,000	BP E&P	25%	UNIT	[1]
WD 71	00838	Federal	OP 2	4/1/1960	5,000	GOM Shelf	25%	UNIT	[1]
WD 79, WD 80	G01874	Federal	ORRI	12/1/1968	3,438	Fieldwood En Off	3%	UNIT	[7]
WD 80	G01989	Federal	ORRI	8/1/1970	1,875	Fieldwood En Off	3%	UNIT	[7]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
WD 80	G02136	Federal	ORRI	1/1/1972	938	Fieldwood En Off	3%	UNIT	[7]
WD 94	00839	Federal	RT	5/1/1960	5,000	GOM Shelf	25%	PROD	[1]
WD 94	00839	Federal	OP 1	5/1/1960	5,000	GOM Shelf	25%	PROD	[1]
WD 95	G01497	Federal	RT	12/1/1966	5,000	GOM Shelf	25%	PROD	[1]
WD 95	G01497	Federal	OP 1	12/1/1966	5,000	GOM Shelf	25%	PROD	[1]
WD 95	G01497	Federal	OP 2	12/1/1966	5,000	GOM Shelf	25%	PROD	[1]
WD 96	G01498	Federal	RT	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
WD 96	G01498	Federal	OP 1	12/1/1966	3,665	BP E&P	25%	PROD	[1]
WD 96	G01498	Federal	OP 2	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
-	5749	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	UNIT	
-	5797	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMIN	
-	23017	SL-MS	ORRI			Tellus Operating Group LLC	1%	UNIT	
-	24318	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	106158	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	106159	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	114921	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	170650	SL-MS	ORRI			Whiting Oil & Gas	1%	UNIT	
-	172915	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	ACTIVE	
-	172916	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	ACTIVE	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
-	178537	SL-TX	WI	-	-	Fieldwood	100%	TERMINATE D	
-	183756	SL-TX	WI	-	-	Fieldwood	100%	TERMINATE D	
-	185633	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	186891	SL-TX	WI	-	-	Fieldwood Onshore	100%	ACTIVE	
-	191681	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	ACTIVE	
-	207398	SL-TX	WI	-	-	Fieldwood	90%	ACTIVE	
-	227360	SL-TX	WI	-	-	Fieldwood Onshore	74%	ACTIVE	
-	230140	SL-MS	ORRI			Black Jack Oil Co Inc	1%	UNIT	
-	230150	SL-MS	ORRI			Wilcox Energy Co	1%	UNIT	
-	231240	SL-MS	ORRI			Wilcox Energy Co	1%	UNIT	
-	234082	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	255675	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	5752	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	140960	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMINATE D	
-	165888	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	186892	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	176012	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	179673	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
-	188919	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	188921	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	269151	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	

Credit Bid Purchaser ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
20200	Fieldwood Energy, LLC	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G29427	G34966	
20202	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G29427	G34966	
20203	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G29427	G34966	
8255	Fieldwood Energy Offshore LLC	GC	65	A	GC	19	A	12	OIL	Out of Service	G09349	G05889	
11260	Fieldwood Energy Offshore LLC	GC	65	A	GC	19	A	16	OIL	Out of Service	G17685	G05889	
20195	Fieldwood Energy Offshore LLC	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G29424	G12209	
20221	Fieldwood Energy Offshore LLC	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	Proposed	G29417	G12209	
20197	Fieldwood Energy Offshore LLC	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Out of Service	G28820	G12209	
20155	Fieldwood Energy Offshore LLC	GC	156	Mid-Lne PLET A-2	GC	65	A	8	BLKO	Out of Service	G29417	G12209	
20183	Fieldwood Energy Offshore LLC	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G29420	G11043	
11393	Fieldwood Energy, LLC	GC	200	SS Manifold	GC	65	A	10	BLKO	Out of Service	G17737	G12210	
11394	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	24	CSNG	Out of Service	G17737	G12210	
11395	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Out of Service	G17737	G12210	
11396	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	10	BLKG	Out of Service	G17738	G12210	
11397	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	24	CSNG	Out of Service	G17738	G12210	
11410	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Out of Service	G17738	G12210	
11959	Fieldwood Energy Offshore LLC	GC	200	SSMANIFO	GC	65	A	2	UMB	Out of Service	G17737	G12210	
12141	Fieldwood Energy Offshore LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Out of Service	G17738	G12210	
20196	Fieldwood Energy Offshore LLC	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G29425	G12210	
20222	Fieldwood Energy Offshore LLC	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G28809	G11043	
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175	[1]
19097	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Out of Service	G29295	G28022	

[1] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
19149	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Out of Service	G29295	G28022	
19296	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Out of Service	G29294	G28022	
19364	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Out of Service	G29295	G28022	
19362	Fieldwood Energy, LLC	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Out of Service	G29287	G28030	
19334	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Out of Service	G29299	G28022	
19283	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Out of Service	G29295	G28022	
19297	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Out of Service	G29299	G28022	
19282	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Out of Service	G29294	G33757	
19154	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of Service	G28736	G28030	
19155	Fieldwood Energy, LLC	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of Service	G29287	G28030	
19365	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Out of Service	G28736	G28030	
19374	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Out of Service	G28736	G28030	
19432	Fieldwood Energy, LLC	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Out of Service	G29287	G28030	
14292	Fieldwood Energy, LLC	SM	40	JA	SM	40	10"SSTI	6	OIL	Out of Service	G28816	G13607	
14293	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28817	G13607	
14294	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28818	G13607	
14295	Fieldwood Energy, LLC	SM	40	JA	SM	40	B	2	LIFT	Out of Service	G28819	G13607	
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592	[1]
13736	Fieldwood Energy, LLC	SS	79	#2	SS	80	A	4	BLKO	Out of Service	G23712	G15277	
13737	Fieldwood Energy, LLC	SS	79	#2	SS	80	A	4	BLKO	Out of Service	G23713	G15277	
8204	Fieldwood Energy Offshore LLC	SS	80	A	EI	125	30 SSTI	6	G/C	Out of Service	G09330	G15277	
11050	Fieldwood Energy Offshore LLC	SS	301	A	SS	300	B	8	BLKO	Out of Service	G16055	G10794	
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000	[1]
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000	[1]
20278	Fieldwood Energy, LLC	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G29427	G34966	
10675	Bandon Oil and Gas, LP	VR	371	A	VR	350	08 SSTI	6	OIL	Out of Service	G15047	G09524	

Credit Bid Purchaser RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note
MC	736	A (Thunder Hawk)	2045	G30354	G28022	Fieldwood Energy LLC	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002	
SM	40	B	1266	G30342	G13607	Fieldwood Energy Offshore LLC	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5	
SM	40	JA	27017	G30352	G13607	Fieldwood Energy Offshore		SM 41 B PF and wells	
SS	80	A	23548	G30201	G15277	Fieldwood Energy Offshore LLC	02/07/13	SS 79 A002	
ST	68	CAISS. #1	24108	G30267	00020	Fieldwood Energy LLC	03/09/18	ST 67 #6	[1]

Exhibit O2

**Leases, Rights of Way and Rights of Use and Easement Related to FWE I Oil & Gas Lease
Interests**

Leases Related to FWE I Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
BA 491	G06069	Federal	RT	10/1/1983	5,760	Fieldwood En	100.0%	TERMIN	
BA A105	G01757	Federal	RT	7/1/1968	5,760	Fieldwood En	12.5%	PROD	[6]
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	12.5%	PROD	[6]
BA A-105	G01757	Federal	OP 1	7/1/1968	5,760	Fieldwood En	6.3%	PROD	[6]
BA A133	G02665	Federal	OP	7/1/1974	5,760	GOM Shelf	12.5%	PROD	[1], [6]
BA A-133	G02665	Federal	RT	7/1/1974	5,760	GOM Shelf	25.0%	PROD	[1], [6]
BA A19	G33399	Federal	RT	1/1/2010	5,760	Apache Shelf Exp	100.0%	EXPIR	
BA A47	G03940	Federal	RT	3/1/1979	5,760	Fieldwood En	33.3%	TERMIN	
BA A47	G03940	Federal	OP	3/1/1979	5,760	Fieldwood En	100.0%	TERMIN	
BA A69	G32733	Federal	RT	11/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	
BS 39	G33683	Federal	RT	7/1/2010	1,237	Petsec En	18.8%	RELINQ	
BS 41	G21142	Federal	OP 2	5/1/1999	4,995	Fieldwood En Off	13.1%	TERMIN	[3]
BS 41	G21142	Federal	Contractual	5/1/1999	4,995	Fieldwood En Off	TBD	TERMIN	[3]

* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases owned by GOM Shelf LLC.
- [2] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache; the Credit Bid Purchaser will acquire the Debtors' remaining right, title and interest in such leases. As to all remaining leases on this schedule (except the leases referenced in footnotes [3]-[7] below), FWE I is to obtain all of FWE's right, title and interest in such leases.
- [3] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. FWE III will acquire the Debtors' remaining right, title and interest in such leases.
- [4] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.
- [5] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [6] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be acquired by Chevron.
- [7] Represents leases in which (i) FWE I is to acquire solely the right, title and interest acquired by FWE from Apache and (ii) FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron. The Debtors' remaining right, title and interest in such leases are to be abandoned.

Legend: CONT - Contractual; OP - Operating Rights; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 6 - Operating Rights 6; OP 7 - Operating Rights 7; OP 10 - Operating Rights 10; OP 11 - Operating Rights 11; OP 12 - Operating Rights 12; OPRTS - Operating Rights; OPRTS Cont - Operating Rights / Contractual; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; WI - Working Interest

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
BS 42	G33684	Federal	RT	7/1/2010	4,552	Apache Shelf Exp	37.5%	RELINQ	
CA 42	G32267	Federal	OP 1	7/1/2008	5,000	Fieldwood En	50.0%	RELINQ	
CA 43	G32268	Federal	OP 1	7/1/2008	5,000	Fieldwood En	50.0%	PROD	
CS 71	SL06618	SL-LA	ORRI	-	-	-	5.2%	-	
CS 71	SL12503	SL-LA	ORRI	-	-	-	0.6%	TERMIN	
DD 253	G10426	Federal	RT	6/1/1990	5,760	Apache Shelf Exp	100.0%	EXPIR	
DD 297	G10427	Federal	RT	6/1/1990	5,760	Apache Shelf Exp	100.0%	EXPIR	
EB 128	G34034	Federal	RT	4/1/2012	165	Apache Shelf Exp	100.0%	RELINQ	
EB 172	G34035	Federal	RT	4/1/2012	5,760	Apache Shelf Exp	100.0%	RELINQ	
EC 12	G34220	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 14	G13572	Federal	RT	7/1/1992	2,544	Fieldwood En	100.0%	TERMIN	
EC 171	G34228	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 172	G17858	Federal	RT	7/1/1997	5,000	Fieldwood En	100.0%	TERMIN	
EC 178	G34229	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 179	G34230	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 185	G34796	Federal	RT	6/1/2013	5,000	Fieldwood En	100.0%	RELINQ	
EC 2	SL16473	SL-LA	WI	7/13/1999	148	Apache	89.1%	RELINQ	
EC 2	SL16475	SL-LA	WI	7/19/1999	135	Apache	89.1%	ACTIVE	
EC 2	SL18121	SL-LA	WI	5/12/2004	220	Fieldwood	50.0%	ACTIVE	
EC 222	G02037	Federal	OP 1	2/1/1971	5,000	Talos	17.9%	TERMIN	
EC 222	G02037	Federal	OP 2	2/1/1971	5,000	Talos	17.9%	TERMIN	
EC 229	G34232	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 230	G34233	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 24	G04098	Federal	RT	10/1/1979	5,000	Apex O&G	18.0%	TERMIN	
EC 24	G04098	Federal	OP 2	10/1/1979	5,000	Apex O&G	31.3%	TERMIN	
EC 24	G04098	Federal	OP 3	10/1/1979	5,000	Apex O&G	30.3%	TERMIN	
EC 242	G34234	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 243	G34235	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 261	G00971	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	TERMIN	
EC 263	G33072	Federal	RT	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	
EC 264	G01880	Federal	RT	3/1/1969	5,000	Fieldwood En	100.0%	TERMIN	
EC 265	G00972	Federal	RT	6/1/1962	5,000	Fieldwood En	50.0%	RELINQ	
EC 270	G02045	Federal	RT	1/1/1971	2,500	Apache	70.0%	TERMIN	
EC 278	G00974	Federal	RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
EC 292	G34237	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 293	G34238	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 294	G34239	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 310	G34240	Federal	RT	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EC 328	G10638	Federal	RT	5/1/1989	5,000	Arena Off	100.0%	PROD	
EC 33	G01972	Federal	OP	9/1/1970	1,250	Merit En	15.6%	TERMIN	
EC 335	G02439	Federal	OP	8/1/1973	5,000	Energy XXI GOM	14.0%	TERMIN	
EC 338	G02063	Federal	RT	2/1/1971	5,000	Anadarko US Off	15.7%	PROD	
EC 37	G25933	Federal	RT	5/1/2004	2,608	Probe Res US	100.0%	TERMIN	
EC 370	G33073	Federal	RT	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	
EC 71	G13576	Federal	RT	9/1/1992	5,000	EC Off Prop	100.0%	SOP	
EC 9/14	G01440	Federal	RT	4/1/1966	3,152	Fieldwood En	100.0%	PROD	
EC 9/14	G01440	Federal	OP 1	4/1/1966	3,152	Fieldwood En	100.0%	PROD	
EI 10	G23851	Federal	RT	7/1/2002	2,303	Contango Op	50.0%	PROD	
EI 10	G23851	Federal	OP 2	7/1/2002	2,303	Contango Op	50.0%	PROD	
EI 105	00797	Federal	RT	5/1/1960	5,000	Fieldwood En	100.0%	TERMIN	
EI 106	G17966	Federal	RT A	7/1/1997	5,000	Apache	50.0%	TERMIN	
EI 106	G17966	Federal	RT B	7/1/1997	5,000	Apache	100.0%	TERMIN	
EI 107	G15241	Federal	RT	9/1/1995	5,000	Apache	75.0%	TERMIN	
EI 108	G03811	Federal	OP 1	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	
EI 108	G03811	Federal	RT A	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	
EI 108	G03811	Federal	RT B	6/1/1978	5,000	Fieldwood En	71.3%	TERMIN	
EI 116	G34292	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	
EI 117	G34293	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EI 118	G15242	Federal	RT A	7/1/1995	5,000	Black Elk En Off Op	25.0%	TERMIN	
EI 118	G15242	Federal	RT B	7/1/1995	5,000	Fieldwood En	75.0%	TERMIN	
EI 119	00049	Federal	RT A	8/28/1945	5,000	Fieldwood En	50.0%	PROD	
EI 119	00049	Federal	RT B	8/28/1945	5,000	Fieldwood En	100.0%	PROD	
EI 120	00050	Federal	RT	8/28/1945	5,000	Fieldwood En	100.0%	PROD	
EI 125	00051	Federal	RT	8/28/1945	5,000	Fieldwood En	100.0%	OPERNS	
EI 126	00052	Federal	RT	8/28/1945	5,000	Fieldwood En	100.0%	PROD	
EI 126	00052	Federal	OP	8/28/1945	5,000	Fieldwood En	75.0%	PROD	
EI 128	G34294	Federal	RT	10/1/2012	3,427	Apache Shelf Exp	100.0%	RELINQ	
EI 131	G33625	Federal	RT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
EI 132	G33626	Federal	RT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	
EI 135	G34296	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EI 136	G03152	Federal	RT	7/1/1975	5,000	Fieldwood En	100.0%	PROD	
EI 156	G16353	Federal	OP	6/1/1996	5,000	Black Elk En Off Op	50.0%	TERMIN	
EI 158	G01220	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	
EI 173	G13622	Federal	RT	7/1/1992	5,000	Fieldwood En	100.0%	PROD	
EI 174	G03782	Federal	RT	6/1/1978	5,000	Arena Off	100.0%	PROD	
EI 174	G03782	Federal	OP	6/1/1978	5,000	Arena Off	30.0%	PROD	
EI 175	00438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	75.0%	PROD	[4]
EI 187	G10736	Federal	RT	7/1/1989	5,000	Fieldwood En	100.0%	PROD	
EI 188	00443	Federal	RT	1/1/1955	5,000	Apache	100.0%	TERMIN	
EI 189	00423	Federal	RT	12/1/1954	3,750	Fieldwood En	100.0%	PROD	
EI 196	00802	Federal	RT	5/1/1960	3,516	Fieldwood En	50.0%	RELINQ	
EI 196	00802	Federal	OP	5/1/1960	3,516	Fieldwood En	100.0%	RELINQ	
EI 196	G13821	Federal	OP 2	5/1/1960	1,484	Arena Off	100.0%	RELINQ	
EI 196	G13821	Federal	OP 4	5/1/1960	1,484	Arena Off	100.0%	RELINQ	
EI 20	G34286	Federal	RT	10/1/2012	3,582	Castex Off	50.0%	RELINQ	
EI 207	G34301	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EI 208	00577	Federal	OP	9/1/1955	2,500	ANKOR En	100.0%	PROD	
EI 211	G05502	Federal	RT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	
EI 211	G05502	Federal	OP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	
EI 212	G05503	Federal	RT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	
EI 212	G05503	Federal	OP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	
EI 216	G34303	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
EI 217	G00978	Federal	RT	5/1/1962	5,000	Arena Off	25.0%	RELINQ	
EI 224	G05504	Federal	ORRI	7/1/1983	5,000	Castex Off	10.0%	PROD	
EI 224	G05504	Federal	RT	7/1/1983	5,000	Castex Off	100.0%	PROD	
EI 227	00809	Federal	RT	5/1/1960	5,000	Arena Off	50.0%	RELINQ	
EI 227	G36745	Federal	ORRI	11/1/2019	5,000	Arena Off	6.25%	PRIMRY	
EI 227	G36745	Federal	ORRI	11/1/2019	5,000	Arena Off	4.17%	PRIMRY	
EI 246	00810	Federal	OP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	
EI 246	00810	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 246	00810	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 246	00810	Federal	ORRI	5/1/1960	5,000	Sanare En Part	6.3%	UNIT	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
EI 255	G01958	Federal	RT	1/1/1970	2,500	Cox Op	2.0%	PROD	
EI 255	G01958	Federal	OP 3	1/1/1970	2,500	Cox Op	77.2%	PROD	
EI 255	G01958	Federal	OP 4	1/1/1970	2,500	Cox Op	38.6%	PROD	
EI 266	00811	Federal	OP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	
EI 266	00811	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 266	00811	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 267	00812	Federal	OP	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	
EI 267	00812	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 267	00812	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 269	00813	Federal	OP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	
EI 269	00813	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 269	00813	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	
EI 280	G23876	Federal	RT	5/1/2002	5,000	Energy XXI GOM	18.8%	TERMIN	
EI 281	G09591	Federal	RT	5/1/1988	5,000	Bennu O&G	90.5%	TERMIN	
EI 281	G09591	Federal	OP 1	5/1/1988	5,000	Bennu O&G	45.3%	TERMIN	
EI 281	G09591	Federal	OP 2	5/1/1988	5,000	Bennu O&G	45.3%	TERMIN	
EI 281	G09591	Federal	OP 3	5/1/1988	5,000	Bennu O&G	45.3%	TERMIN	
EI 282	G09592	Federal	RT	6/1/1988	5,000	Apache	75.0%	TERMIN	
EI 282	G09592	Federal	OP 1	6/1/1988	5,000	Apache	75.0%	TERMIN	
EI 282	G09592	Federal	OP 2	6/1/1988	5,000	Apache	75.0%	TERMIN	
EI 29	G34287	Federal	RT	12/1/2012	5,000	Apache Shelf Exp	50.0%	RELINQ	
EI 307	G02110	Federal	OP	2/1/1971	2,500	Fieldwood En Off	25.0%	TERMIN	[4]
EI 312	G22679	Federal	RT	6/1/2001	5,000	Fieldwood En	100.0%	TERMIN	[4]
EI 312	G22679	Federal	ORRI	6/1/2001	5,000	Fieldwood En	8.3%	TERMIN	[4]
EI 313	G02608	Federal	RT	5/1/1974	5,000	Arena Off	50.0%	TERMIN	
EI 313	G02608	Federal	OP 1	5/1/1974	5,000	Arena Off	50.0%	TERMIN	
EI 313	G02608	Federal	OP 2	5/1/1974	5,000	Arena Off	50.0%	TERMIN	
EI 315	G02112	Federal	RT	8/1/1974	2,500	Fieldwood En	50.0%	TERMIN	
EI 315	G02112	Federal	OP	8/1/1974	2,500	Fieldwood En	50.0%	TERMIN	
EI 315	G24912	Federal	RT	5/1/2003	2,500	Fieldwood En	100.0%	PROD	
EI 316	G05040	Federal	RT	4/1/1982	5,000	Fieldwood En	100.0%	PROD	
EI 329	G02912	Federal	RT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	63.0%	UNIT	[4]
EI 330	G02115	Federal	OP 7	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
EI 330	G02115	Federal	OP 6	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EI 330	G02115	Federal	OP 5	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EI 330	G02115	Federal	OP 4	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EI 330	G02115	Federal	OP 3	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EI 330	G02115	Federal	OP 2	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EI 330	G02115	Federal	RT	1/1/1971	5,000	Fieldwood En	42.0%	UNIT	[4]
EI 330	G02115	Federal	RT	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G02115	Federal	OP 7	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G02115	Federal	OP 6	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G02115	Federal	OP 5	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G02115	Federal	OP 4	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G02115	Federal	OP 3	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G02115	Federal	OP 2	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 333	G02317	Federal	RT	2/1/1973	5,000	Fieldwood En	100.0%	TERMIN	
EI 334	G15263	Federal	RT	7/1/1995	5,000	Fieldwood En	100.0%	TERMIN	
EI 337	G03332	Federal	RT	3/1/1976	5,000	Fieldwood En	100.0%	UNIT	
EI 337	G03332	Federal	OP 4	3/1/1976	5,000	Fieldwood En	98.0%	UNIT	
EI 337	G03332	Federal	OP 1	3/1/1976	5,000	Fieldwood En	100.0%	UNIT	
EI 337	G03332	Federal	OP 3	3/1/1976	5,000	Fieldwood En	100.0%	UNIT	
EI 337	G03332	Federal	ORRI	3/1/1976		Fieldwood En	0.1%	UNIT	
EI 342	G02319	Federal	RT A	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[6]
EI 342	G02319	Federal	RT B	2/1/1973	5,000	Fieldwood En	75.0%	TERMIN	[6]
EI 342	G02319	Federal	OP 1	2/1/1973	5,000	Fieldwood En	75.0%	TERMIN	[6]
EI 342	G02319	Federal	OP 2	2/1/1973	5,000	Fieldwood En	61.8%	TERMIN	[6]
EI 345	G21647	Federal	RT	7/1/2000	5,000	Fieldwood En	50.0%	TERMIN	
EI 346	G14482	Federal	RT	6/1/1994	5,000	Arena Off	100.0%	PROD	
EI 353	G03783	Federal	OP	6/1/1978	5,000	Fieldwood En	100.0%	TERMIN	
EI 354	G10752	Federal	RT	5/1/1989	5,000	Fieldwood En	100.0%	PROD	
EI 354	G10752	Federal	OP	5/1/1989	5,000	Fieldwood En	67.0%	PROD	
EI 361	G02324	Federal	RT	2/1/1973	5,000	Cox Op	12.4%	PROD	
EI 53	00479	Federal	OP 1	12/1/1954	5,000	EnVen En Vent	66.7%	PROD	[4]
EI 53	00479	Federal	OP	12/1/1954	5,000	EnVen En Vent	100.0%	PROD	[4]
EI 57	G02601	Federal	OP 2	5/1/1974	5,000	Talos	31.7%	TERMIN	
EI 57	G02601	Federal	OP 4	5/1/1974	5,000	ANKOR En	15.8%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
EI 88	G10721	Federal	OP	7/1/1989	5,000	Fieldwood En	75.0%	TERMIN	
EI 89	00044	Federal	OP	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	
EI 89	00044	Federal	OP 2	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	
EI 90	00229	Federal	OP	11/19/1948	1,250	Fieldwood En	75.0%	TERMIN	
EI 93	00228	Federal	OP	11/19/1948	2,500	Fieldwood En	75.0%	TERMIN	
EI 94	G05488	Federal	OP	7/1/1983	5,000	Fieldwood En	75.0%	TERMIN	
EI 95	00046	Federal	OP	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	
EW 525	G33704	Federal	RT	7/1/2010	2,420	Apache Shelf Exp	46.9%	RELINQ	
EW 526	G33134	Federal	RT	6/1/2009	3,517	Apache Shelf Exp	100.0%	EXPIR	
EW 781	G33137	Federal	RT	6/1/2009	309	Apache Shelf Exp	100.0%	EXPIR	
EW 782	G31470	Federal	RT	12/1/2007	1,093	Fieldwood En	100.0%	PROD	[4]
EW 789	G33139	Federal	RT	7/1/2009	5,760	Apache Shelf Exp	100.0%	RELINQ	
EW 826	G05800	Federal	RT	7/1/1983	5,760	BP E&P	100.0%	PROD	
EW 905	G34415	Federal	RT	8/1/2012	1,007	Apache Shelf Exp	100.0%	RELINQ	
EW 906	G33708	Federal	RT	6/1/2010	1,084	Apache Shelf Exp	100.0%	RELINQ	
EW 949	G34877	Federal	RT	8/1/2013	5,760	Apache Shelf Exp	100.0%	RELINQ	
EW 950	G33709	Federal	RT	6/1/2010	5,760	Apache Shelf Exp	100.0%	RELINQ	
FM 411	G08361	Federal	RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	
FM 412	G08362	Federal	RT	8/1/1986	5,760	Chevron USA	16.0%	EXPIR	
FM 455	G08363	Federal	RT	8/1/1986	5,760	Chevron USA	24.2%	EXPIR	
FM 456	G08364	Federal	RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	
FM 499	G08365	Federal	RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	
FM 500	G08366	Federal	RT	8/1/1986	5,760	Chevron USA	16.0%	EXPIR	
FM 543	G08367	Federal	RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	
FM 587	G08368	Federal	RT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33.3%	TERMIN	[4]
GA 180	G03228	Federal	RT	9/1/1975	5,760	Fieldwood En	100.0%	UNIT	
GA 192	G03229	Federal	CONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	83.3%	PROD	[4]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	66.7%	PROD	[4]
GA 210	G25524	Federal	RT	12/1/2003	5,760	Fieldwood En	66.7%	PROD	[4]
GA 210	G25524	Federal	OP	12/1/2003	5,760	Fieldwood En	83.3%	PROD	[4]
GA 343	G06105	Federal	RT	10/1/1983	5,760	Black Elk En Off Op	12.5%	TERMIN	
GA 343	G06105	Federal	OP	10/1/1983	5,760	Black Elk En Off Op	37.5%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
GB 85	G34515	Federal	RT	8/1/2012	4,450	Apache Shelf Exp	100.0%	RELINQ	
GI 104	G33671	Federal	RT	7/1/2010	5,000	Apache Shelf Exp	46.9%	RELINQ	
GI 110	G13943	Federal	RT	8/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GI 116	G13944	Federal	RT	7/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GI 116	G13944	Federal	OP	7/1/1993	5,000	Fieldwood En	25.0%	UNIT	[2]
GI 117	G32232	Federal	RT	8/1/2008	4,540	Apache	100.0%	EXPIR	
GI 32	00174	Federal	RT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GI 32	00174	Federal	OP 1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 32	00174	Federal	OP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 32	G01580	Federal	RT	7/1/1967	2,500	BP Am Prod	75.0%	TERMIN	[1]
GI 32	G01580	Federal	OP	7/1/1967	2,500	BP Am Prod	37.5%	TERMIN	[1]
GI 33	G04002	Federal	RT	3/1/1979	5,000	Fieldwood En	100.0%	RELINQ	
GI 39	00126	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GI 39	00126	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 39	00126	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 39	00127	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GI 39	00127	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 39	00127	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 40	00128	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GI 40	00128	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1], [2]
GI 40	00128	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GI 41	00129	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GI 41	00129	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 41	00129	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 41	00130	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GI 41	00130	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 41	00130	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 42	00131	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GI 42	00131	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1], [2]
GI 42	00131	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GI 43	00175	Federal	RT	7/17/1948	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GI 43	00175	Federal	OP 1	7/17/1948	5,000	BP E&P	18.8%	UNIT	[1], [2]
GI 43	00175	Federal	OP 2	7/17/1948	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GI 44	00176	Federal	RT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1], [2]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
GI 44	00176	Federal	OP 1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 44	00176	Federal	OP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
GI 46	00132	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GI 46	00132	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1], [2]
GI 46	00132	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GI 47	00133	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GI 47	00133	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1], [2]
GI 47	00133	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GI 48	00134	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
GI 48	00134	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1], [2]
GI 48	00134	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
GI 52	00177	Federal	RT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
GI 52	00177	Federal	OP 1	7/17/1948	2,500	GOM Shelf	100.0%	UNIT	[1], [2]
GI 52	00177	Federal	OP 2	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1], [2]
GI 54	G27173	Federal	RT	7/1/2005	5,000	Fieldwood En	50.0%	TERMIN	
GI 76	G02161	Federal	RT	10/1/1972	5,000	Fieldwood En	95.8%	RELINQ	
GI 90	G04003	Federal	RT	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	
GI 90	G04003	Federal	OP 1	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	
GI 90	G04003	Federal	OP 2	3/1/1979	5,000	Fieldwood En	50.0%	TERMIN	
GI 90	G04003	Federal	OP 4	3/1/1979	5,000	Fieldwood En	50.0%	TERMIN	
GI 90	G04003	Federal	OP 5	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	
GI 90	G04003	Federal	OP 6	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	
GI 93	G02628	Federal	RT	5/1/1974	5,000	BP E&P	100.0%	TERMIN	
GI 93	G02628	Federal	OP	5/1/1974	5,000	BP E&P	100.0%	TERMIN	
GI 94	G02163	Federal	RT	11/1/1972	4,540	Fieldwood En	100.0%	RELINQ	
GI 94	G02163	Federal	OP	11/1/1972	4,540	Fieldwood En	100.0%	RELINQ	
GI 98	G34354	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
HI 110	G02353	Federal	RT	8/1/1973	5,760	W & T Off	20.0%	TERMIN	[1]
HI 111	G02354	Federal	RT	8/1/1973	5,760	W & T Off	20.0%	TERMIN	[1]
HI 114	G32747	Federal	RT	12/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	
HI 116	G06156	Federal	RT	10/1/1983	5,760	Fieldwood En	100.0%	TERMIN	
HI 129	G01848	Federal	RT	6/1/1968	5,760	Fieldwood En	90.0%	PROD	
HI 129	G01848	Federal	ORRI	6/1/1968		Fieldwood En	10.4%	PROD	
HI 132	G32748	Federal	RT	12/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
HI 140	00518	Federal	OP	1/1/1955	5,760	Black Elk En Off Op	50.0%	TERMIN	
HI 163	G22236	Federal	RT	12/1/2000	5,760	Fieldwood En	70.0%	TERMIN	
HI 176	G06164	Federal	OPRTS Cont	10/1/1983	5,760	Apache	49.5%	TERMIN	
HI 179	G03236	Federal	RT	9/1/1975	5,760	Cox Op	100.0%	UNIT	
HI 193	G03237	Federal	CONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	
HI 194	G06166	Federal	RT	10/1/1983	5,760	Apache	100.0%	TERMIN	
HI 194	G06166	Federal	OP	10/1/1983	5,760	Apache	45.0%	TERMIN	
HI 201	G23199	Federal	OP	12/1/2001	5,760	Apache Shelf	37.6%	TERMIN	
HI 206	G20660	Federal	RT	1/1/1999	5,760	Fieldwood En	100.0%	PROD	
HI 45	G12564	Federal	RT	10/1/1990	4,367	Fieldwood En	16.7%	TERMIN	
HI 45	G12564	Federal	OP 1	10/1/1990	4,367	Fieldwood En	15.0%	TERMIN	
HI 45	G12564	Federal	OP 2	10/1/1990	4,367	Fieldwood En	33.3%	TERMIN	
HI 52	00508	Federal	RT	1/1/1955	1,440	SandRidge En Off	75.0%	TERMIN	
HI 52	00509	Federal	RT	1/1/1955	1,440	Apache	75.0%	TERMIN	
HI 52	00511	Federal	RT	1/1/1955	1,440	Apache	75.0%	TERMIN	
HI 53	00513	Federal	RT	1/1/1955	180	Phoenix Exp	75.0%	TERMIN	
HI 53	00740	Federal	RT	4/1/1960	1,440	Apache	75.0%	TERMIN	
HI A-133	G32760	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A-145	G32761	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A-146	G32762	Federal	RT	11/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	
HI A-148	G32763	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A-160	G32764	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A-171	G30679	Federal	RT	12/1/2006	5,760	Walter O&G	33.3%	TERMIN	
HI A-326	G32777	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A-334	G02423	Federal	RT	8/1/1973	5,760	Fieldwood En	38.9%	TERMIN	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	60.0%	PROD	[4]
HI A-350	G02428	Federal	RT	8/1/1973	4,345	Apache	100.0%	RELINQ	
HI A360	G34677	Federal	RT	3/1/2013	5,760	Apache Shelf Exp	100.0%	RELINQ	
HI A361	G34678	Federal	RT	3/1/2013	5,760	Fieldwood En	100.0%	RELINQ	
HI A363	G33413	Federal	RT	10/1/2009	5,760	Apache Shelf Exp	100.0%	EXPIR	
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	53.1%	PROD	[4]
HI A-376	G02754	Federal	OP 1	7/1/1974	5,760	Fieldwood En	100.0%	PROD	[4]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	44.4%	PROD	[4]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
HI A-376	G02754	Federal	ORRI	7/1/1974		Fieldwood En	1.2%	PROD	[4]
HI A-376	G02754	Federal	ORRI	7/1/1974		Fieldwood En	6.0%	PROD	[4]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
HI A406	G32767	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A430	G33412	Federal	RT	10/1/2009	5,760	Apache Shelf Exp	100.0%	EXPIR	
HI A442	G11383	Federal	OP	11/1/1989	5,760	Northstar Off Grp	22.7%	TERMIN	
HI A454	G32769	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A457	G32770	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	10.0%	TERMIN	[4]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	10.0%	TERMIN	[4]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	8.5%	TERMIN	[4]
HI A537	G02698	Federal	CONT	5/29/1974		McMoRan O&G		TERMIN	
HI A545	G17199	Federal	OP	1/1/1997	5,760	Fieldwood En	60.0%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Apache	72.4%	TERMIN	[4]
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	72.4%	PROD	[4]
HI A-581	G18959	Federal	CONT	8/27/1997		Cox Op	24.7%	TERMIN	[4]
HI A582	G02719	Federal	RT	7/1/1974	5,760	Cox Op	24.7%	PROD	[4]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	15.5%	PROD	[4]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
MC 108	G09777	Federal	RT	7/1/1988	5,760	BP E&P	75.2%	PROD	
MC 108	G09777	Federal	OP	7/1/1988	5,760	BP E&P	75.2%	PROD	
MC 110	G18192	Federal	RT	8/1/1997	5,760	Fieldwood En	50.0%	PROD	[2]
MC 110	G18192	Federal	OP	8/1/1997	5,760	Fieldwood En	25.0%	PROD	[2]
MC 110	G18192	Federal	ORRI	8/1/1997		Fieldwood En	3.9%	PROD	[2]
MC 21	G28351	Federal	ORRI	7/1/1995	4,445	ANKOR En	3.0%	PROD	
MC 311	G02968	Federal	RT	12/1/1974	5,760	Fieldwood En	100.0%	PROD	
MC 65	G21742	Federal	RT	6/1/2000	5,760	ANKOR En	100.0%	PROD	
MC 65	G21742	Federal	ORRI	6/1/2000		ANKOR En	13.0%	PROD	
MI 486	MF88560	SL - TX	WI	10/5/1982	1,440	Fieldwood	100.0%	EXPIRED	
MI 487	MF-88562	SL - TX	WI	10/5/1982	1,305	Fieldwood	100.0%	SI	
MI 518	G05169	Federal	RT	1/1/1983	5,675	Fieldwood En	100.0%	TERMIN	
MI 518	MF80522	SL - TX	WI	10/2/1979	85	Fieldwood	100.0%	EXPIRED	
MI 519	MF-79413	SL - TX	WI	2/6/1979	739	Fieldwood	100.0%	SI	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
MI 622	G05000	Federal	RT	4/1/1982	5,760	Fieldwood En	81.0%	TERMIN	
MI 622	G05000	Federal	OP	4/1/1982	5,760	BP E&P	37.5%	TERMIN	
MI 623	G03088	Federal	RT	4/1/1975	5,760	Fieldwood En	81.0%	TERMIN	
MI 623	G03088	Federal	OP	4/1/1975	5,760	BP E&P	37.5%	TERMIN	
MI 635	G06043	Federal	RT	10/1/1983	5,760	Fieldwood En	81.0%	TERMIN	
MI 635	G06043	Federal	OP	10/1/1983	5,760	BP E&P	37.5%	TERMIN	
MI 636	G34670	Federal	RT	4/1/2013	5,760	Apache Shelf Exp	100.0%	RELINQ	
MI 652	G34022	Federal	RT	2/1/2012	5,760	Apache Shelf Exp	100.0%	EXPIR	
MI 681	G04703	Federal	RT	9/1/1981	5,760	Fieldwood En	100.0%	TERMIN	
MI 685	G04548	Federal	RT	1/1/1981	5,760	EOG Res	50.0%	TERMIN	
MI 685	G04548	Federal	OP	1/1/1981	5,760	EOG Res	2.5%	TERMIN	
MI 703	G03733	Federal	RT	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	
MI 703	G03733	Federal	OP 1	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	
MI 703	G03733	Federal	OP 2	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	
MI 772	MF93351	SL - TX	WI	2/7/1989	704	Fieldwood	100.0%	TERMINATED	
MO 820	G34403	Federal	RT	8/1/2012	3,347	Apache Shelf Exp	100.0%	RELINQ	
MO 821	G05058	Federal	RT	4/1/1982	4,028	Fieldwood En	100.0%	TERMIN	
STATE OF ALABAMA									
MO 821	627	SL - AL	WI	8/14/1984	2,511	Fieldwood	100.0%	TERMINATED	
MO 826	G26176	Federal	RT	7/1/2004	1,430	Fieldwood En	75.0%	PROD	
MO 871	G32272	Federal	RT	8/1/2008	5,760	Apache	100.0%	EXPIR	
MO 913	G33131	Federal	RT	6/1/2009	5,760	Apache Shelf Exp	75.0%	EXPIR	
MO 914	G33132	Federal	RT	6/1/2009	5,760	Apache Shelf Exp	75.0%	EXPIR	
MP 120	G03197	Federal	ORRI	5/28/1975		Arena Off	2.0%	PROD	
MP 120	G03197	Federal	ORRI	7/1/1975		Arena Off	2.0%	PROD	
MP 134	G34375	Federal	RT	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	
MP 135	G34376	Federal	RT	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	
MP 136	G34377	Federal	RT	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	
MP 137	G34378	Federal	RT	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	
MP 140	G02193	Federal	RT	10/1/1972	4,995	Fieldwood En	65.0%	PROD	
MP 143	G34380	Federal	RT	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	
MP 146	G34860	Federal	RT	7/1/2013	4,561	Apache Shelf Exp	75.0%	RELINQ	
MP 147	G34861	Federal	RT	7/1/2013	4,561	Apache Shelf Exp	75.0%	RELINQ	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
MP 148	G34381	Federal	RT	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
MP 149	G34382	Federal	RT	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
MP 150	G34862	Federal	RT	7/1/2013	5,000	Apache Shelf Exp	75.0%	RELINQ	
MP 152	G01966	Federal	RT	1/1/1970	4,978	Fieldwood En	50.0%	UNIT	
MP 152	G01966	Federal	OP	1/1/1970	4,978	Fieldwood En	75.0%	UNIT	
MP 153	G01967	Federal	RT	1/1/1970	5,000	Fieldwood En	50.0%	UNIT	
MP 153	G01967	Federal	OP	1/1/1970	5,000	Fieldwood En	75.0%	UNIT	
MP 166	G26152	Federal	RT	7/1/2004	4,995	Fieldwood En	100.0%	TERMIN	
MP 175	G08753	Federal	OP	8/1/1987	4,995	Tana Exp	21.2%	TERMIN	
MP 255	G07825	Federal	RT	8/1/1985	4,995	Fieldwood En	52.4%	TERMIN	
MP 259	G07827	Federal	RT	9/1/1985	4,995	Fieldwood En	56.9%	TERMIN	
MP 260	G07828	Federal	RT	9/1/1985	4,995	Fieldwood En	56.9%	TERMIN	
MP 270	G22812	Federal	ORRI	7/1/2001	4,995	Castex Off	1.0%	UNIT	
MP 271	G34388	Federal	RT	10/1/2012	4,995	Apache Shelf Exp	100.0%	EXPIR	
MP 272	G34865	Federal	RT	7/1/2013	4,995	Apache Shelf Exp	75.0%	RELINQ	
MP 273	G33690	Federal	RT	7/1/2010	4,995	Castex Off	37.5%	UNIT	
MP 274	G33691	Federal	RT	7/1/2010	4,995	Castex Off	37.5%	EXPIR	
MP 275	G15395	Federal	RT	9/1/1995	4,995	Fieldwood En	100.0%	PROD	
MP 275	G15395	Federal	ORRI	9/1/1995		Fieldwood En	8.3%	PROD	
MP 281	G10910	Federal	RT	7/1/1989	4,995	EnVen En Vent	50.0%	PROD	
MP 281	G10910	Federal	OP	7/1/1989	4,995	EnVen En Vent	30.0%	PROD	
MP 281	G10910	Federal	ORRI	7/1/1989		EnVen En Vent	3.1%	PROD	
MP 289	G01666	Federal	RT	7/1/1967	4,561	Fieldwood En	100.0%	PROD	
MP 290	G01667	Federal	RT	7/1/1967	4,561	Apache	100.0%	TERMIN	
MP 290	G34866	Federal	RT	7/1/2013	4,561	Apache Shelf Exp	75.0%	RELINQ	
MP 291	G34391	Federal	RT	11/1/2012	4,561	Apache Shelf Exp	100.0%	EXPIR	
MP 292	G34392	Federal	RT	11/1/2012	4,561	Apache Shelf Exp	100.0%	RELINQ	
MP 293	G34393	Federal	RT	11/1/2012	4,561	Apache Shelf Exp	100.0%	EXPIR	
MP 294	G34394	Federal	RT	11/1/2012	4,561	Apache Shelf Exp	100.0%	RELINQ	
MP 295	G32263	Federal	CONT	8/1/2008	4,561	Fieldwood En	37.5%	TERMIN	
MP 296	G01673	Federal	RT	6/1/1967	4,561	GOM Shelf	50.0%	UNIT	[1]
MP 296	G01673	Federal	OP	6/1/1967	4,561	GOM Shelf	25.0%	UNIT	
MP 297	G34395	Federal	RT	11/1/2012	4,561	Apache Shelf Exp	100.0%	RELINQ	
MP 300	G01317	Federal	OP	6/1/1962	4,561	Cantium	10.4%	UNIT	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
MP 301	G04486	Federal	OP 1	11/1/1980	5,000	Walter O&G	10.4%	TERMIN	
MP 301	G04486	Federal	OP 2	11/1/1980	5,000	Walter O&G	6.3%	TERMIN	
MP 301	G04486	Federal	OP 3	11/1/1980	5,000	Walter O&G	10.4%	TERMIN	
MP 301	G04486	Federal	RT	11/1/1980	5,000	Walter O&G	10.4%	TERMIN	
MP 302	G32264	Federal	RT	7/1/2008	5,000	GOM Shelf	100.0%	PROD	
MP 303	G04253	Federal	OP 1	12/1/1979	5,000	Fieldwood En	25.0%	UNIT	
MP 303	G04253	Federal	RT	12/1/1979	5,000	Fieldwood En	100.0%	UNIT	
MP 304	G03339	Federal	OP	4/1/1976	5,000	ConocoPhillips	100.0%	UNIT	
MP 305	G34396	Federal	RT	12/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
MP 308	G32265	Federal	RT	8/1/2008	5,000	Fieldwood En	100.0%	PROD	
MP 309	G08760	Federal	RT	6/1/1987	5,000	Fieldwood En	100.0%	PROD	
MP 310	G04126	Federal	RT	10/1/1979	5,000	Fieldwood En	100.0%	UNIT	
MP 311	G02213	Federal	RT	11/1/1972	5,000	GOM Shelf	50.0%	PROD	[1]
MP 311	G02213	Federal	OP	11/1/1972	5,000	GOM Shelf	25.0%	PROD	
MP 312	G16520	Federal	RT	7/1/1996	5,000	Fieldwood En	100.0%	PROD	
MP 314	G33693	Federal	OP	7/1/2010	5,000	Apache Shelf Exp	80.0%	EXPIR	
MP 315	G08467	Federal	RT	7/1/1986	5,000	Fieldwood En	100.0%	PROD	
MP 315	G08467	Federal	OP 3	7/1/1986	5,000	Fieldwood En	100.0%	PROD	
MP 315	G08467	Federal	OP 1	7/1/1986	5,000	Fieldwood En	80.0%	PROD	
MP 5	SL13890	SL-LA	WI		26	Apache	50.0%	TERMIN	
MP 59	G03194	Federal	OP	7/1/1975	1,406	Cantium	37.5%	UNIT	
MP 59	G08461	Federal	OP	7/1/1986	2,340	Cantium	37.5%	UNIT	
MP 6	SL03771	SL-LA	WI	4/26/1961	1,067	Apache	50.0%	TERMIN	
MP 6	SL13580	SL-LA	WI		287	Apache	50.0%	TERMIN	
MP 6	SL13891	SL-LA	WI		270	Apache	50.0%	TERMIN	
MP 64	G04909	Federal	ORRI	12/1/1981	4,988	Sanare En Part	4.2%	UNIT	
MP 7	SL03773	SL-LA	WI	4/26/1961	-	Apache	50.0%	TERMIN	
MP 7	SL13892	SL-LA	WI		44	Apache	50.0%	TERMIN	
MP 74	G34857	Federal	RT	8/1/2013	1,733	Apache Shelf Exp	75.0%	RELINQ	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	26.2%	RELINQ	[7]
MP 77/78	G04481	Federal	OP	11/1/1980	4,655	Fieldwood En Off	23.5%	RELINQ	[7]
MP 91	G14576	Federal	RT	5/1/1994	1,017	Apache	100.0%	TERMIN	
MU 883	MF98761	SL - TX	WI			Apache	100.0%	TERMIN	
MU A-111	G03068	Federal	RT	4/1/1975	5,760	Apache	100.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
MU A133	G33392	Federal	RT	10/1/2009	5,760	Apache Shelf Exp	100.0%	EXPIR	
MU A134	G32724	Federal	RT	11/1/2008	5,760	Apache	100.0%	EXPIR	
MU A85	G03061	Federal	RT	4/1/1975	5,760	EnVen En Vent	53.3%	PROD	
PE 881	G06390	Federal	OP	2/1/1984	5,760	ConocoPhillips	18.8%	TERMIN	
PL 1	G04234	Federal	RT	1/1/1980	1,568	Fieldwood En	100.0%	TERMIN	
PL 10	G02925	Federal	RT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	
PL 11	00071	Federal	RT	9/12/1946	5,000	Fieldwood En	100.0%	RELINQ	
PL 13	G03171	Federal	RT	7/1/1975	5,000	ANKOR En	12.5%	TERMIN	
PL 13	G03171	Federal	OP 1	7/1/1975	391	ANKOR En	12.5%	TERMIN	
PL 13	G03171	Federal	OP 2	7/1/1975	3,906	ANKOR En	12.5%	TERMIN	
PL 13	G03171	Federal	OP 3	7/1/1975	703	ANKOR En	4.4%	TERMIN	
PL 13	G03171	Federal	OP 5	7/1/1975	391	ANKOR En	12.5%	TERMIN	
PL 25	G14535	Federal	RT	7/1/1994	5,000	Fieldwood En	100.0%	TERMIN	
PL 5	G12027	Federal	RT	6/1/1990	5,000	Talos En Off	100.0%	RELINQ	
PL 6	G09651	Federal	RT	5/1/1988	5,000	Walter O&G	100.0%	RELINQ	
PL 6	G09651	Federal	OP 1	5/1/1988	5,000	Walter O&G	35.0%	RELINQ	
PL 6	G09651	Federal	OP 2	5/1/1988	5,000	Walter O&G	65.0%	RELINQ	
PL 8	G03587	Federal	RT	8/1/1977	5,000	ANKOR En	12.5%	TERMIN	
PL 9	G02924	Federal	RT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	
PL 9	G02924	Federal	OP	12/1/1974	5,000	Fieldwood En	50.0%	TERMIN	
PN 883	MF100410	SL - TX	WI	10/6/1998	720	Fieldwood	35.0%	ACTIVE	
PN 883	MF100411	SL - TX	WI	10/6/1998	720	Fieldwood	35.0%	ACTIVE	
PN 883	MF100412	SL - TX	WI	10/6/1998	720	Fieldwood	35.0%	ACTIVE	
PN 883	MF101898	SL - TX	WI	10/6/1998		Apache	35.0%	TERMIN	
PN 883	MF96146	SL - TX	WI	10/4/1994	720	Fieldwood	35.0%	ACTIVE	
PN 883	MF96147	SL - TX	WI	10/4/1994	720	Fieldwood	35.0%	ACTIVE	
PN 883	SL96146	SL - TX	WI	10/4/1994	720	Fieldwood	35.0%	ACTIVE	
PN 899L	MF100413	SL - TX	WI	10/6/1998	375	Fieldwood	35.0%	ACTIVE	
PN 899L	MF100414	SL - TX	WI	10/6/1998	360	Fieldwood	35.0%	ACTIVE	
PN 969	G05953	Federal	RT	10/1/1983	5,760	Peregrine O&G II	8.3%	TERMIN	
PN 976	G05954	Federal	RT	10/1/1983	5,760	Peregrine O&G II	8.3%	TERMIN	
SA 10	G03958	Federal	RT	3/1/1979	3,144	Fieldwood En	92.3%	TERMIN	
SA 10	G03958	Federal	OP	3/1/1979	3,144	Fieldwood En	20.0%	TERMIN	
SA 13	G03959	Federal	OP	3/1/1979	5,000	Renaissance Off	50.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
SM 10	G01181	Federal	RT	4/1/1962	5,000	Fieldwood En	100.0%	TERMIN	
SM 105	G17938	Federal	RT	8/1/1997	5,000	Fieldwood En	100.0%	PROD	
SM 106	G02279	Federal	RT	2/1/1973	2,500	Fieldwood En	100.0%	TERMIN	
SM 106	G03776	Federal	RT	6/1/1978	2,500	Fieldwood En	100.0%	PROD	
SM 108	00792	Federal	RT	5/1/1960	5,000	Talos En Off	25.0%	PROD	[1]
SM 108	00792	Federal	OP	5/1/1960	5,000	Talos En Off	12.5%	PROD	
SM 11	G01182	Federal	RT	3/1/1962	5,000	Fieldwood En	100.0%	TERMIN	
SM 127	G02883	Federal	RT	12/1/1974	2,784	Fieldwood En	66.7%	PROD	
SM 127	G02883	Federal	OP 2	12/1/1974	2,784	Fieldwood En	33.3%	PROD	
SM 127	G02883	Federal	RT	12/1/1974	2,784	Fieldwood En	17.3%	PROD	[1]
SM 127	G02883	Federal	OP 2	12/1/1974	2,784	Fieldwood En	8.7%	PROD	[1]
SM 128	G02587	Federal	RT	5/1/1974	5,000	Fieldwood En	66.7%	PROD	
SM 128	G02587	Federal	RT	5/1/1974	5,000	Fieldwood En	17.3%	PROD	[1]
SM 132	G02282	Federal	RT	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[6]
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50.0%	TERMIN	[4]
SM 136	G02588	Federal	RT	5/1/1974	2,500	Fieldwood En	50.0%	TERMIN	[6]
SM 137	G02589	Federal	RT	5/1/1974	5,000	Fieldwood En	50.0%	TERMIN	[6]
SM 141	G02885	Federal	OP 2	12/1/1974	5,000	Fieldwood En	66.7%	TERMIN	
SM 141	G02885	Federal	RT	12/1/1974	5,000	Fieldwood En	77.6%	TERMIN	
SM 141	G02885	Federal	OP 2	12/1/1974	5,000	Fieldwood En	17.3%	TERMIN	[1]
SM 149	G02592	Federal	RT	5/1/1974	2,500	Fieldwood En	50.0%	PROD	[2]
SM 149	G02592	Federal	OP	5/1/1974	2,500	Fieldwood En	25.0%	PROD	[2]
SM 150	G16325	Federal	RT	6/1/1996	3,329	Fieldwood En	50.0%	RELINQ	[6]
SM 161	G04809	Federal	RT	9/1/1981	5,000	Fieldwood En	100.0%	PROD	
SM 171	G34273	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	
SM 172	G34274	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
SM 177	G34275	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
SM 178	G34276	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	
SM 18	G08680	Federal	RT	6/1/1987	5,000	Fieldwood En	50.0%	TERMIN	
SM 18	G08680	Federal	OP	6/1/1987	5,000	Fieldwood En	100.0%	TERMIN	
SM 188	G34277	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
SM 189	G34278	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
SM 193	G34279	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
SM 195	G21108	Federal	ORRI	6/1/1999		Tarpon O&D	4.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
SM 236	G4437	Federal	ORRI	11/1/1980		Cox Op	4.4%	UNIT	
SM 241	00310	Federal	RT	2/7/1936	114,601	Cox Op	60.0%	UNIT	
SM 241	00310	Federal	OP	2/7/1936	114,601	Cox Op	60.0%	UNIT	
SM 241	00310	Federal	Unit	2/7/1936	114,601	Cox Op	16.0%	UNIT	
SM 268	G02310	Federal	CONT	12/19/1972		Apache	69.9%	TERMIN	[4]
SM 268	G34284	Federal	RT	8/1/2012	3,237	Apache Shelf Exp	100.0%	EXPIR	[4]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	72.8%	PROD	[4]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 280	G14456	Federal	RT	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	68.1%	PROD	[4]
SM 34	G13897	Federal	OP	5/1/1993	5,000	Black Elk En Off Op	50.0%	TERMIN	
SM 41	G01192	Federal	OP 2	6/1/1962	5,000	Sanare En Part	25.0%	PROD	[2]
SM 41	G01192	Federal	OP 3	6/1/1962	5,000	Sanare; Fieldwd En Off	50.0%	PROD	[2]
SM 44	G23840	Federal	RT	5/1/2002	5,000	SandRidge En Off	100.0%	TERMIN	
SM 48	00786	Federal	RT	5/1/1960	5,000	Fieldwood En	100.0%	PROD	[2]
SM 48	00786	Federal	OP	5/1/1960	5,000	Fieldwood En	50.0%	PROD	[2]
SM 58	G01194	Federal	RT	5/1/1962	5,000	ANKOR En	100.0%	PROD	
SM 66	G01198	Federal	RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	[6]
SM 7	G33610	Federal	RT	7/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	
SM 76	G01208	Federal	RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	
SM 93	G21618	Federal	RT	5/1/2000	5,000	Talos ERT	12.5%	PROD	
SM 97	G32159	Federal	RT	8/1/2008	5,000	Apache	100.0%	EXPIR	
SP 61	G01609	Federal	OP	7/1/1967	5,000	Fieldwood En	100.0%	UNIT	[5]
SP 62	G01294	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	
SP 63	G34365	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	
SP 64	G01901	Federal	RT	1/1/1969	5,000	Fieldwood En	50.0%	UNIT	
SP 64	G01901	Federal	OP	1/1/1969	5,000	Fieldwood En	75.0%	UNIT	
SP 65	G01610	Federal	RT	7/1/1967	5,000	Fieldwood En	50.0%	UNIT	
SP 65	G01610	Federal	OP	7/1/1967	5,000	Fieldwood En	75.0%	UNIT	
SP 66	G1611	Federal	ORRI	6/1/1967		Fieldwood En	8.3%	UNIT	[4]
SP 68	G34366	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
SP 69	G34367	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
SP 70	G01614	Federal	RT	6/1/1967	5,000	Fieldwood En	100.0%	PROD	
SP 75	G05051	Federal	OP 2	4/1/1982	5,000	GOM Shelf	28.8%	TERMIN	
SP 75	G05051	Federal	RT	4/1/1982	5,000	GOM Shelf	71.2%	TERMIN	[1]
SP 75	G05051	Federal	OP 2	4/1/1982	5,000	GOM Shelf	71.2%	TERMIN	[1]
SP 83	G05052	Federal	ORRI	4/1/1982	5,000	Arena Off	0.7%	RELINQ	
SP 87	G07799	Federal	RT	9/1/1985	3,540	Fieldwood En	33.3%	TERMIN	
SP 87	G07799	Federal	RT	9/1/1985	3,540	Fieldwood En	33.3%	TERMIN	[1]
SP 88	G10894	Federal	RT	6/1/1989	3,540	Apache	100.0%	RELINQ	
SP 89	G01618	Federal	RT	7/1/1967	5,000	Fieldwood En	50.0%	PROD	
SP 96	G31431	Federal	RT	3/1/2008	5,000	Stone En	50.0%	RELINQ	
SS 105	G09614	Federal	RT	8/1/1988	5,000	Bennu O&G	100.0%	PROD	
SS 105	G09614	Federal	OP 2	8/1/1988	5,000	Bennu O&G	100.0%	PROD	
SS 105	G09614	Federal	OP 3	8/1/1988	5,000	Bennu O&G	100.0%	PROD	
SS 126	G12940	Federal	RT	5/1/1991	5,000	Fieldwood En	100.0%	TERMIN	
SS 126	G12940	Federal	OP	5/1/1991	5,000	Fieldwood En	100.0%	TERMIN	
SS 129	G12941	Federal	RT	5/1/1991	5,000	Fieldwood En	100.0%	PROD	
SS 129	G12941	Federal	ORRI	5/1/1991		Fieldwood En	3.3%	PROD	
SS 130	00453	Federal	ORRI	1/1/1955	5,000	W&T Off	3.0%	TERMIN	
SS 145	G34831	Federal	CONT	9/1/2013	5,000	Hoactzin Part	25.0%	TERMIN	
SS 150	00419	Federal	ORRI	11/1/1954	5,000	Ridgelake En	5.0%	PROD	
SS 151	G15282	Federal	RT	7/1/1995	5,000	EnVen En Vent	100.0%	PROD	
SS 153	G18011	Federal	RT	7/1/1997	5,000	Fieldwood En	33.3%	TERMIN	
SS 154	00420	Federal	ORRI	11/1/1954		Ridgelake En	8.0%	PROD	
SS 159	G11984	Federal	OP	7/1/1990	5,000	Hoactzin Part	15.5%	TERMIN	
SS 169	00820	Federal	RT	4/1/1960	5,000	Fieldwood En	66.7%	PROD	[6]
SS 175	G05550	Federal	RT	7/1/1983	5,000	Chevron USA	66.7%	UNIT	
SS 176	G33646	Federal	RT	7/1/2010	5,000	Fieldwood En	40.0%	PROD	
SS 178	G05551	Federal	RT	7/1/1983	5,000	Fieldwood En	100.0%	PROD	
SS 182	G03998	Federal	RT	3/1/1979	2,500	Fieldwood En	100.0%	PROD	
SS 188	G05203	Federal	CONT	1/1/1983	5,027	Fieldwood En	100.0%	TERMIN	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
SS 189	G04232	Federal	RT	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
SS 189	G4232	Federal	ORRI	12/1/1979		Fieldwood En	8.0%	PROD	[4]
SS 190	G10775	Federal	RT	4/1/1989	5,000	Fieldwood En	60.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
SS 190	G10775	Federal	OP	4/1/1989	5,000	Fieldwood En	100.0%	TERMIN	
SS 193	G13917	Federal	RT	5/1/1993	5,000	Fieldwood En	100.0%	PROD	
SS 194	G15288	Federal	RT	7/1/1995	5,000	Fieldwood En	100.0%	PROD	
SS 198	00593	Federal	RT	9/1/1955	2,969	Renaissance Off	50.0%	PROD	[1]
SS 198	G12355	Federal	OP	9/1/1955	2,031	Renaissance Off	25.0%	PROD	
SS 199	00594	Federal	RT	9/1/1955	3,516	Talos En Off	50.0%	PROD	
SS 199	G12358	Federal	OP	9/1/1955	1,484	Renaissance Off	50.0%	PROD	
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	55.2%	PROD	[4]
SS 206	G01522	Federal	RT	7/1/1967	5,000	Fieldwood En	60.0%	UNIT	[6]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	72.2%	UNIT	[7]
SS 207	G01523	Federal	OP	7/1/1967	5,000	Fieldwood En	47.6%	UNIT	[7]
SS 210	G05204	Federal	CONT	1/1/1983	5,000	Fieldwood En	100.0%	RELINQ	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	80.0%	PROD	[4]
SS 243	G10780	Federal	RT	7/1/1989	5,000	Fieldwood En	50.0%	PROD	
SS 243	G10780	Federal	ORRI	7/1/1989		Fieldwood En	4.2%	PROD	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	5.3%	UNIT	[4]
SS 249	G1030	Federal	ORRI	6/1/1962		Fieldwood En Off	0.2%	UNIT	[4]
SS 258	G05560	Federal	RT	7/1/1983	5,000	Castex Off	100.0%	TERMIN	
SS 258	G05560	Federal	OP	7/1/1983	5,000	Castex Off	7.4%	TERMIN	
SS 259	G05044	Federal	RT	4/1/1982	5,141	Fieldwood En	100.0%	TERMIN	
SS 259	G05044	Federal	OP	4/1/1982	5,141	Fieldwood En	7.4%	TERMIN	
SS 271	G01038	Federal	RT	6/1/1962	5,000	Fieldwood En Off	20.0%	UNIT	[4]
SS 274	G01039	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	
SS 276	G10785	Federal	RT	5/1/1989	5,000	Monforte	66.7%	TERMIN	
SS 277	G09627	Federal	RT	5/1/1988	5,000	Fieldwood En	1.0%	SOP	
SS 277	G09627	Federal	OP	5/1/1988	5,000	Fieldwood En	100.0%	SOP	
SS 278	G32206	Federal	RT	8/1/2008	5,000	Apache	100.0%	EXPIR	
SS 291	G02923	Federal	OP	12/1/1974	3,750	Fieldwood En	67.9%	OPERNS	[4]
SS 30	00333	Federal	RT	9/12/1946	5,000	W & T Off	37.5%	UNIT	
SS 301	G10794	Federal	ORRI	5/1/1989		Fieldwood En	1.5%	SOP	[2]
SS 31	00334	Federal	RT	9/12/1946	5,000	W & T Off	37.5%	UNIT	
SS 314	G26074	Federal	OP 4	5/1/2004	5,000	Fieldwood En	37.5%	PROD	
SS 314	G26074	Federal	RT	5/1/2004	5,000	Fieldwood En	75.0%	PROD	
SS 314	G26074	Federal	ORRI	5/1/2004		Fieldwood En	4.5%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
SS 32	00335	Federal	RT	9/12/1946	5,000	W & T Off	37.5%	UNIT	
SS 33	00336	Federal	CONT	9/12/1946	5,000	W&T Off	28.9%	UNIT	
SS 33	00336	Federal	ORRI	9/12/1946	5,000	W&T Off	0.8%	UNIT	
SS 354	G15312	Federal	RT	7/1/1995	5,000	Fieldwood En	100.0%	PROD	
SS 355	G33650	Federal	RT	6/1/2010	5,323	Apache Shelf Exp	100.0%	RELINQ	
SS 58	G07746	Federal	ORRI	7/1/1985	5,000	Talos Third Cst	10.5%	PROD	
SS 68	G02917	Federal	RT	12/1/1974	5,000	Fieldwood En	100.0%	RELINQ	
SS 87	G12349	Federal	ORRI	9/12/1946	1,953	Sanare En Part	1.0%	UNIT	
SS 91	G02919	Federal	RT	12/1/1974	5,000	Fieldwood En	87.5%	PROD	
SS 91	G02919	Federal	OP 2	12/1/1974	5,000	Fieldwood En	87.5%	PROD	
SS 91	G02919	Federal	OP 2	12/1/1974	5,000	Fieldwood En	12.5%	PROD	[1]
SS 91	G02919	Federal	RT	12/1/1974	5,000	Fieldwood En	12.5%	PROD	[1]
ST 146	G33110	Federal	RT	7/1/2009	3,772	Apache Shelf Exp	100.0%	EXPIR	
ST 148	G01960	Federal	RT	2/1/1970	2,500	Arena Off	15.6%	PROD	
ST 148	G01960	Federal	OP	2/1/1970	2,500	Arena Off	15.6%	PROD	
ST 161	G01248	Federal	OP	6/1/1962	5,000	Arena Off	25.0%	PROD	
ST 166	G01252	Federal	OP	6/1/1962	5,000	Apache	100.0%	TERMIN	
ST 173	G04001	Federal	RT	3/1/1979	5,000	Apache	100.0%	TERMIN	
ST 179	G12020	Federal	RT	6/1/1990	5,000	Fieldwood En Off	50.0%	TERMIN	
ST 179	G12020	Federal	OP	6/1/1990	5,000	Fieldwood En Off	68.8%	TERMIN	
ST 190	G01261	Federal	RT	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	
ST 190	G01261	Federal	OP	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	
ST 194	G05610	Federal	RT	7/1/1983	5,000	Fieldwood En	100.0%	TERMIN	
ST 203	G01269	Federal	OP 1	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	
ST 203	G01269	Federal	OP 2	6/1/1962	5,000	Black Elk En Off Op	20.0%	TERMIN	
ST 203	G01269	Federal	RT	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	
ST 205	G05612	Federal	RT	7/1/1983	5,000	Fieldwood En	50.0%	PROD	
ST 205	G05612	Federal	OP 3	7/1/1983	5,000	Fieldwood En	75.0%	PROD	
ST 205	G05612	Federal	OP 4	7/1/1983	5,000	Fieldwood En	100.0%	PROD	
ST 205	G05612	Federal	OP 7	7/1/1983	5,000	Fieldwood En	50.0%	PROD	
ST 205	G05612	Federal	OP 6	7/1/1983	5,000	Fieldwood En	75.0%	PROD	
ST 205	G05612	Federal	OP 5	7/1/1983	5,000	Fieldwood En	50.0%	PROD	
ST 205	G05612	Federal	ORRI	7/1/1983	5,000	Fieldwood En	2.0%	PROD	
ST 206	G05613	Federal	RT	7/1/1983	5,000	Fieldwood En	50.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
ST 228	G32217	Federal	RT	8/1/2008	5,000	Eni US Op	40.0%	EXPIR	
ST 229	G13938	Federal	OP	7/1/1993	2,148	W & T Off	33.3%	PROD	
ST 244	G34341	Federal	RT	10/1/2012	4,572	Apache Shelf Exp	100.0%	RELINQ	
ST 26	G01361	Federal	RT	5/1/1964	625	Cox Op	50.0%	UNIT	
ST 26	G01870	Federal	RT	11/1/1968	1,875	Cox Op	50.0%	UNIT	
ST 26	G02620	Federal	RT	5/1/1974	2,500	Cox Op	50.0%	UNIT	
ST 276	G07780	Federal	RT	8/1/1985	5,000	Eni US Op	100.0%	UNIT	
ST 276	G07780	Federal	OP	8/1/1985	5,000	Eni US Op	100.0%	UNIT	
ST 290	G16454	Federal	RT	4/24/1996	5,000	Apache	100.0%	TERMIN	
ST 291	G16455	Federal	RT	9/1/1996	5,000	Fieldwood En	100.0%	PROD	
ST 291	G16455	Federal	OP	9/1/1996	5,000	Fieldwood En	100.0%	PROD	
ST 295	G05646	Federal	RT	7/1/1983	5,000	Fieldwood En	100.0%	UNIT	
ST 296	G12981	Federal	RT	5/1/1991	5,000	Fieldwood En	100.0%	UNIT	
ST 296	G12981	Federal	OP	5/1/1991	5,000	Fieldwood En	100.0%	UNIT	
ST 311	G31418	Federal	RT	3/1/2008	5,000	Walter O&G	45.0%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	20.0%	PROD	[4]
ST 320	G24990	Federal	RT	5/1/2003	5,000	W & T Off	11.3%	PROD	
ST 47	G33652	Federal	RT	7/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	
ST 49	G24956	Federal	RT	6/1/2003	5,000	Fieldwood En	100.0%	PROD	
ST 49	G24956	Federal	OP	6/1/2003	5,000	Fieldwood En	100.0%	PROD	
ST 50	G34331	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
ST 53	G04000	Federal	RT	3/1/1979	5,000	Fieldwood En	50.0%	PROD	[2]
ST 53	G04000	Federal	OP 1	3/1/1979	5,000	Fieldwood En	50.0%	PROD	[2]
ST 53	G04000	Federal	OP 2	3/1/1979	5,000	Fieldwood En	25.0%	PROD	[2]
ST 59	G31404	Federal	RT	2/1/2008	5,000	LLOG Exp Off	25.0%	RELINQ	
ST 64	G33106	Federal	RT	7/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	
ST 67	00020	Federal	CONT	4/25/1947		Fieldwood En	79.7%	UNIT	[2]
SX 17	G04143	Federal	RT	10/1/1979	2,042	Apache	92.3%	RELINQ	
SX 17	G04143	Federal	OP	10/1/1979	2,042	Apache	20.0%	RELINQ	
VK 118	G33697	Federal	RT	5/1/2010	5,760	Apache Shelf Exp	75.0%	EXPIR	
VK 203	G07890	Federal	RT	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	
VK 203	G07890	Federal	OP	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	
VK 204	G04921	Federal	RT	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	
VK 204	G04921	Federal	OP	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
VK 251	G10930	Federal	OP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
VK 340	G10933	Federal	OP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
VK 384	G16541	Federal	OP	6/1/1996	5,760	Chevron USA	20.0%	TERMIN	
VK 692/693	G07898	Federal	RT	9/1/1985	4,773	Fieldwood En	56.9%	TERMIN	
VK 694	G13055	Federal	RT	7/1/1991	3,214	Fieldwood En	53.1%	TERMIN	
VK 694	G13055	Federal	OP	7/1/1991	3,214	Fieldwood En	92.1%	TERMIN	
VK 698	G07901	Federal	RT	8/1/1985	4,996	Fieldwood En	52.4%	TERMIN	
VK 736	G13987	Federal	RT	7/1/1993	4,742	Fieldwood En	100.0%	TERMIN	
VK 780	G06884	Federal	RT	6/1/1984	5,760	Fieldwood En	100.0%	TERMIN	
VK 824	G15436	Federal	RT	9/1/1995	5,760	Apache	100.0%	RELINQ	
VK 856	G34872	Federal	RT	7/1/2013	877	Apache Shelf Exp	75.0%	RELINQ	
VK 899	G34408	Federal	RT	8/1/2012	1,553	Apache Shelf Exp	100.0%	EXPIR	
VR 115	G33593	Federal	RT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	
VR 128	G33594	Federal	RT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	
VR 131	00775	Federal	OP	5/1/1960	4,923	Talos En Off	72.5%	TERMIN	
VR 146	G33084	Federal	RT	7/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	
VR 156	G34251	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
VR 160	G34252	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
VR 161	G34253	Federal	RT	10/1/2012	4,868	Apache Shelf Exp	100.0%	RELINQ	
VR 252	G05431	Federal	ORRI	7/1/1983	4,454	Castex Off	2.0%	PROD	
VR 253	G17912	Federal	ORRI	7/1/1997	5,000	Castex Off	0.6%	PROD	
VR 26	00297	Federal	OP 1	11/26/1946	4,646	Apache Shelf	100.0%	TERMIN	
VR 26	00297	Federal	OP 2	11/26/1946	4,646	Apache Shelf	25.0%	TERMIN	
VR 26	00297	Federal	RT	11/26/1946	4,646	Apache Shelf	50.0%	TERMIN	
VR 261	G03328	Federal	RT	4/1/1976	5,429	Fieldwood En	75.0%	TERMIN	[6]
VR 261	G03328	Federal	OP 2	4/1/1976	5,429	Fieldwood En	37.5%	TERMIN	[6]
VR 261	G03328	Federal	ORRI	4/1/1976		Fieldwood En	6.3%	TERMIN	[6]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	75.0%	RELINQ	[4]
VR 265	G01955	Federal	RT	1/1/1970	5,000	Fieldwood En	100.0%	SOP	
VR 27	G01329	Federal	OP 2	12/1/1962	1,902	Apache Shelf	100.0%	TERMIN	
VR 27	G01329	Federal	OP 1	12/1/1962	1,902	Apache Shelf	25.0%	TERMIN	
VR 27	G01329	Federal	RT	12/1/1962	1,902	Apache Shelf	50.0%	TERMIN	
VR 271	G04800	Federal	OP	9/1/1981	4,418	Castex Off	12.5%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
VR 326	G21096	Federal	RT	6/1/1999	5,000	Fieldwood En	70.3%	TERMIN	
VR 332	G09514	Federal	CONT	3/30/1988		Fieldwood En	50.0%	PROD	[3]
VR 34	G01356	Federal	OP 1	6/1/1964	625	Apache Shelf	100.0%	TERMIN	
VR 34	G01356	Federal	OP 2	6/1/1964	625	Apache Shelf	75.0%	TERMIN	
VR 34	G01356	Federal	RT	6/1/1964	625	Apache Shelf	100.0%	TERMIN	
VR 35	00548	Federal	OP 1	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	
VR 35	00548	Federal	OP 2	9/1/1955	2,500	Apache Shelf	75.0%	TERMIN	
VR 35	00548	Federal	RT	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	
VR 35	00549	Federal	OP 1	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	
VR 35	00549	Federal	OP 2	9/1/1955	2,500	Apache Shelf	75.0%	TERMIN	
VR 35	00549	Federal	RT	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	
VR 356	G17921	Federal	ORRI	8/1/1997	4,093	EnVen En Vent	2.6%	PROD	
VR 36	G01357	Federal	OP 2	6/1/1964	625	Apache Shelf	75.0%	TERMIN	
VR 36	G01357	Federal	OP 1	6/1/1964	625	Apache Shelf	100.0%	TERMIN	
VR 36	G01357	Federal	RT	6/1/1964	625	Apache Shelf	100.0%	TERMIN	
VR 369	G02274	Federal	OP 4	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	
VR 369	G02274	Federal	OP 3	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	
VR 369	G02274	Federal	RT	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	
VR 369	G02274	Federal	Unit	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	
VR 374	G32153	Federal	RT	8/1/2008	5,000	Apache	100.0%	EXPIR	
VR 380	G02580	Federal	RT	5/1/1974	5,000	Fieldwood En	100.0%	PROD	
VR 381	G16314	Federal	RT	9/1/1996	5,000	Apache Shelf	100.0%	TERMIN	
VR 381	G16314	Federal	OP	9/1/1996	5,000	Apache Shelf	80.0%	TERMIN	
VR 386	G02278	Federal	RT A	2/1/1973	5,000	Marathon Oil	30.2%	UNIT	
VR 386	G02278	Federal	RT B	2/1/1973	5,000	Marathon Oil	29.0%	UNIT	
VR 408	G15212	Federal	RT	7/1/1995	5,000	Fieldwood En	12.5%	PROD	
VR 408	G15212	Federal	OP	7/1/1995	5,000	Fieldwood En	100.0%	PROD	
WC 102	00247	Federal	RT	9/9/1946	5,000	Fieldwood En	100.0%	TERMIN	
WC 110	00081	Federal	RT	6/10/1947	5,000	BP E&P	100.0%	PROD	
WC 110	00081	Federal	OP	6/10/1947	5,000	BP E&P	37.5%	PROD	
WC 111	00082	Federal	RT	6/10/1947	1,250	BP E&P	100.0%	PROD	
WC 111	00082	Federal	OP	6/10/1947	1,250	BP E&P	37.5%	PROD	
WC 111	G33046	Federal	RT	8/1/2009	3,750	Eni US Op	25.0%	EXPIR	
WC 130	G12761	Federal	RT	5/1/1991	5,000	Eni US Op	25.0%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
WC 144	G01953	Federal	RT	2/1/1970	5,000	Fieldwood En	62.5%	TERMIN	
WC 155	G32114	Federal	RT	8/1/2008	5,000	Apache	100.0%	EXPIR	
WC 163	G05299	Federal	RT A	7/1/1983	5,000	Fieldwood En	61.0%	TERMIN	
WC 163	G05299	Federal	RT B	7/1/1983	5,000	Fieldwood En	56.2%	TERMIN	
WC 165	00758	Federal	RT	4/1/1960	5,000	Fieldwood En	100.0%	TERMIN	
WC 172	G01998	Federal	OP 1	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	
WC 172	G01998	Federal	OP 2	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	
WC 172	G01998	Federal	OP 3	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	
WC 172	G01998	Federal	OP 4	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	
WC 172	G01998	Federal	OP 10	2/1/1971	5,000	Apache Shelf	25.0%	TERMIN	
WC 172	G01998	Federal	OP 11	2/1/1971	5,000	Apache Shelf	25.0%	TERMIN	
WC 172	G01998	Federal	OP 12	2/1/1971	5,000	Apache Shelf	25.0%	TERMIN	
WC 181	G33558	Federal	RT	6/1/2010	2,500	Apache Shelf Exp	100.0%	RELINQ	
WC 196	G05292	Federal	RT	7/1/1983	5,000	Union Oil CA	8.3%	TERMIN	
WC 20	00680	Federal	OP	8/1/1959	1,873	Sanare En Part	50.0%	PROD	
WC 210	G34216	Federal	RT	10/1/2012	5,000	Apache	100.0%	RELINQ	
WC 225	G00900	Federal	OP 1	4/1/1962	5,000	Tarpon O&D	26.7%	TERMIN	
WC 269	G13563	Federal	OP	8/1/1992	5,000	Sanare En Part	33.8%	TERMIN	
WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	10.4%	TERMIN	[3]
WC 290	G04818	Federal	RT	9/1/1981	5,000	Fieldwood En Off	16.7%	TERMIN	[3]
WC 291	G04397	Federal	RT	11/1/1980	5,000	Apache	100.0%	TERMIN	
WC 291	G04397	Federal	OP	11/1/1980	5,000	Apache	60.0%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	20.6%	PROD	[4]
WC 300	G15078	Federal	RT	7/1/1995	5,000	SandRidge En Off	14.0%	TERMIN	
WC 300	G15078	Federal	OP	7/1/1995	5,000	SandRidge En Off	24.4%	TERMIN	
WC 310	G17789	Federal	RT	8/1/1997	5,000	Fieldwood En	100.0%	TERMIN	
WC 310	G17789	Federal	OP	8/1/1997	5,000	Fieldwood En	73.7%	TERMIN	
WC 33	G15050	Federal	RT	7/1/1995	2,891	Fieldwood En	100.0%	PROD	
WC 34	G03251	Federal	RT	9/1/1975	4,506	Apache	100.0%	TERMIN	
WC 35	G02819	Federal	RT	12/1/1974	4,688	Apache	100.0%	TERMIN	
WC 35	G02819	Federal	OP	12/1/1974	4,688	Apache	100.0%	TERMIN	
WC 35, WC 66	G01860	Federal	OP 2	1/1/1969	1,563	BP E&P	100.0%	PROD	
WC 35/66	G01860	Federal	RT	1/1/1969	1,563	BP E&P	100.0%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
WC 401	G07619	Federal	RT	7/1/1985	5,000	ConocoPhillips	33.3%	TERMIN	
WC 576	G33061	Federal	RT	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	
WC 624	G33064	Federal	RT	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	BP E&P	81.3%	PROD	[4]
WC 65	G02825	Federal	RT	12/1/1974	5,000	BP E&P	100.0%	PROD	[4]
WC 65	G02825	Federal	OP	12/1/1974	5,000	BP E&P	100.0%	PROD	[4]
WC 650	G34217	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
WC 656	G34218	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
WC 657	G34219	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	75.0%	PROD	[4]
WC 66	G02826	Federal	OP	12/1/1974	3,750	Fieldwood En	100.0%	PROD	[4]
WC 67	G03256	Federal	OP 1	9/1/1975	5,000	Apache	100.0%	TERMIN	[4]
WC 67	G03256	Federal	OP 2	9/1/1975	5,000	Apache	66.6%	TERMIN	[4]
WC 68	00526	Federal	RT	9/1/1955	2,500	BP Am Prod	100.0%	TERMIN	
WC 71	00244	Federal	RT	9/9/1946	5,000	Fieldwood En	100.0%	TERMIN	
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	25.0%	PROD	
WC 73	G23736	Federal	OP	7/1/2002	5,000	Castex Off	25.0%	PROD	
WC 99	G34213	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	
WD 103	00840	Federal	RT	5/1/1960	3,984	Fieldwood En	100.0%	PROD	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	81.3%	PROD	[4]
WD 104	00841	Federal	RT	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 104	00841	Federal	OP 1	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 104	00841	Federal	OP 2	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 104	00841	Federal	OP 3	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 104	00841	Federal	OP 5	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 105	00842	Federal	RT	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 105	00842	Federal	OP 3	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 105	00842	Federal	OP 4	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 105	00842	Federal	OP 5	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 105	00842	Federal	OP 6	5/1/1960	5,000	Fieldwood En	100.0%	PROD	
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	84.0%	PROD	[4]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	84.0%	PROD	[4]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	84.0%	PROD	[4]
WD 122	G13645	Federal	RT	8/1/1992	5,000	Fieldwood En	100.0%	PROD	[4]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes [†]
WD 128	G10883	Federal	RT	6/1/1989	5,000	Fieldwood En	100.0%	TERMIN	
WD 133	G01106	Federal	RT	5/1/1962	5,000	Arena Off	100.0%	PROD	
WD 133	G01106	Federal	ORRI	5/1/1962		Arena Off	1.0%	PROD	
WD 133	G01106	Federal	ORRI	5/1/1962		Arena Off	7.2%	PROD	
WD 34	G03414	Federal	RT	1/1/1977	2,500	Fieldwood En	76.7%	TERMIN	
WD 34	G03414	Federal	OP	1/1/1977	2,500	Fieldwood En	46.7%	TERMIN	
WD 38	G22772	Federal	RT	5/1/2001	1,796	Apache	87.5%	TERMIN	
WD 38	G22772	Federal	OP	5/1/2001	1,796	Apache	43.8%	TERMIN	
WD 41	G01073	Federal	RT	3/1/1962	5,000	Apache	100.0%	TERMIN	
WD 41	G01073	Federal	OP	3/1/1962	5,000	Apache	50.0%	TERMIN	
WD 42	G16470	Federal	RT	9/1/1996	5,000	Fieldwood En	100.0%	TERMIN	
WD 42	G16470	Federal	OP	9/1/1996	5,000	Fieldwood En	50.0%	TERMIN	
WD 53	17935	SL-LA	WI	10/13/2003	-	Whitney Oil	33.3%	TERMIN	
WD 67	00179	Federal	RT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1], [2]
WD 67	00179	Federal	OP 1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1], [2]
WD 67	00179	Federal	OP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1], [2]
WD 68	00180	Federal	RT	7/17/1948	1,833	GOM Shelf	75.0%	UNIT	[1], [2]
WD 68	00180	Federal	OP 1	7/17/1948	1,833	BP E&P	18.8%	UNIT	[1], [2]
WD 68	00180	Federal	OP 2	7/17/1948	1,833	GOM Shelf	37.5%	UNIT	[1], [2]
WD 69	00181	Federal	RT	7/17/1948	3,665	GOM Shelf	75.0%	UNIT	[1], [2]
WD 69	00181	Federal	OP 1	7/17/1948	3,665	BP E&P	18.8%	UNIT	[1], [2]
WD 69	00181	Federal	OP 2	7/17/1948	3,665	GOM Shelf	37.5%	UNIT	[1], [2]
WD 70	00182	Federal	RT	7/17/1948	5,000	GOM Shelf	75.0%	UNIT	[1], [2]
WD 70	00182	Federal	OP 1	7/17/1948	5,000	BP E&P	18.8%	UNIT	[1], [2]
WD 70	00182	Federal	OP 2	7/17/1948	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
WD 71	00838	Federal	RT	4/1/1960	5,000	BP E&P	75.0%	UNIT	[1], [2]
WD 71	00838	Federal	OP 1	4/1/1960	5,000	BP E&P	18.8%	UNIT	[1], [2]
WD 71	00838	Federal	OP 2	4/1/1960	5,000	GOM Shelf	37.5%	UNIT	[1], [2]
WD 75	G01085	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	81.3%	PROD	[4]
WD 90	G01089	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	[4]
WD 94	00839	Federal	RT	5/1/1960	5,000	GOM Shelf	75.0%	PROD	[1], [2]
WD 94	00839	Federal	OP 1	5/1/1960	5,000	GOM Shelf	37.5%	PROD	[1], [2]
WD 94	00839	Federal	OP 2	5/1/1960	5,000	GOM Shelf	75.0%	PROD	[1], [2]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Notes[†]
WD 95	G01497	Federal	RT	12/1/1966	5,000	GOM Shelf	75.0%	PROD	[1], [2]
WD 95	G01497	Federal	OP 1	12/1/1966	5,000	GOM Shelf	37.5%	PROD	[1], [2]
WD 95	G01497	Federal	OP 2	12/1/1966	5,000	GOM Shelf	75.0%	PROD	[1], [2]
WD 96	G01498	Federal	RT	12/1/1966	3,665	GOM Shelf	75.0%	PROD	[1], [2]
WD 96	G01498	Federal	OP 2	12/1/1966	3,665	GOM Shelf	37.5%	PROD	[1], [2]

FWE I ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142	
17938	Fieldwood Energy, LLC	CA	43	A	VK	247	24"SSTI	6	GAS	Active	G29431	G32268	
3519	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/S	4	COND	Out of Service	G13721	G01440	
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTI	4	GAS	Permitted for Abandonment	G22383	G15050	
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI	12	GAS	Permitted for Abandonment	G28556	G01440	
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	[3]
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115	[3]
6818	Fieldwood Energy, LLC	EI	337	A	EI	330	B	6	GAS	Out of Service	G05932	G03332	
6819	Fieldwood Energy, LLC	EI	337	A	EI	330	14 SSTI	6	OIL	Out of Service	G05931	G03332	
6852	Fieldwood Energy, LLC	EI	315	A	EI	330	14 SSTI	6	OIL	Out of Service	G13447	G02112	
7290	Fieldwood Energy, LLC	EI	316	A	EI	330	14 SSTI	8	OIL	Active	G07537	G05040	
7347	Fieldwood Energy, LLC	EI	316	A	EI	330	8" SSTI	6	GAS	Active	G07555	G05040	
7914	Fieldwood Energy, LLC	EI	212	A	SS	152	24 SSTI	6	GAS	Out of Service	G08530	G05503	
7915	Fieldwood Energy, LLC	EI	212	A	EI	213	12 SSTI	6	OIL	Out of Service	G08531	G05503	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	[4]

[1] Lease carries \$0 liability.

[2] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

[3] Represents each ROW in which FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; the Debtors' remaining interests in such ROW are to be abandoned.

[4] Represents each ROW in which (i) FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; and (ii) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479	[3]
9376	Fieldwood Energy, LLC	EI	142	A	EI	141	10 SSTI	4	OIL	Out of Service	G12734	00052	
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479	
14073	Fieldwood Energy, LLC	EI	188	JE	EI	188	06 SSTI	4	BLKG	Out of Service	G29056	00443	
14479	Fieldwood Energy, LLC	EI	158	C	EI	176	12"SSTI	6	OIL	Out of Service	G13702	G01220	
15906	Fieldwood Energy, LLC	EI	173	G	EI	175	C	4	BLKO	Out of Service	G28239	G13622	
16225	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	OIL	Out of Service	G28598	G10752	
16226	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	GAS	Out of Service	G28599	G10752	
16243	Fieldwood Energy, LLC	EI	189	B	EI	188	A	4	GAS	Out of Service	G29057	00423	
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[4]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	[4]
-	Fieldwood Energy, LLC	EI	187	2	EI	187	2			Active	G30283	G10736	
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12 SSTI	12	OIL	Out of Service	G10110	G05800	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524	[3]
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	Permitted for Abandonment Approved	G08514	G04002	
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175	[2]
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKO	Permitted for Abandonment Approved	G28528	G27173	
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721	
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	[3]
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	[3]

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	[3]
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A 547	B	6	BLKG	Permitted for Abandonment	G20510	G17199	
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6	BLKG	Partial Abandon	G25397	G23199	
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605	[3]
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTI	6	G/C	Out of Service	G26968	G24730	
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579	[1]
18789	Fieldwood Energy LLC	HI	116	Platform A	HI	71	16-inch SSTI	16	G/C	PABN	G28649	G06156	
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8	OIL	Active	G11747	G02968	
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/S	18	BLKG	Out of Service	G13511	G02193	
5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI	8	OIL	Out of Service	G13466	G02213	
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12 SSTI	6	OIL	Out of Service	G07100	G04126	
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	Out of Service	G22377	G07827	
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[4]
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20 SSTI	8	OIL	Out of Service	G09317	G02925	
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	B	6	BLKG	Out of Service	G28276	G02924	
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	Out of Service	G02816	G34284	
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592	[2]
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	Out of Service	G29132	G02310	
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
11046	Fieldwood Energy, LLC	SM	11	Well No.34	SM	10	A	6	BLKG	Out of Service	G28813	G01182	
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3	LIFT	Out of Service	G28812	G01181	
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Out of Service	G20565	G16320	
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566	G16320	
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456	[3]
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28484	G02311	
18057	Fieldwood Energy, LLC	SM	11	No.58 Caisson	SM	10	A	4	BLKG	Out of Service	G28815	G01182	
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	Out of Service	G29113	G01181	
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/C	Out of Service	G29128	00786	
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	Out of Service	G28814	G01181	
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	Out of Service	G29182	G16320	
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8	GAS	Active	G03436	G01614	
15064	FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10	G/O	Active	G07561	G05051	
15598	Fieldwood Energy, LLC	SP	70	C	SP	60	E	6	OIL	Out of Service	G26860	G01614	
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8	OIL	Out of Service	G01686A	G01610	
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523	[3]
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520	[3]
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	[3]
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18 SSTI	6	OIL	Active	G09321	G03998	
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08 SSTI	6	OIL	Out of Service	G05146	G02919	
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[4]
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18 SSTI	6	OIL	Out of Service	G08054	G05551	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
10406	Fieldwood Energy, LLC	SS	274	A	EI	259	A	8	OIL	Active	G14731	G01039	
10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6	OIL	Active	G15683	G13917	
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	Active	G15684	G13917	
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6	OIL	Out of Service	G16084	G12941	
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G12941	
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30 SSTI	10	GAS	Out of Service	G18801	G09614	
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	Out of Service	G18820	G12940	
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	[3]
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out of Service	G01460	G13917	
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Permitted for Abandonment	G14734	G10775	
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	Out of Service	G29190	G33646	
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820	[4]
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000	[2]
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8	OIL	Active	G08385	G05646	
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	T-22	16	G/C	Out of Service	G11146	G05613	
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646	
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G028821	G05612	
13462	Fieldwood Energy LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G29451	G05612	
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000	[2]
17898	Fieldwood Energy, LLC	ST	49	Platfrom A	ST	35	6-inch SSTI	4	OIL	Out of Service	G28577	G24956	
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	Active	G29376	G05646	
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	Out of Service	G22376	G13055	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4	BLKG	Out of Service	G22377	G07827	
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930	
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930	
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24 SSTI	12	GAS	Out of Service	G04645	G02580	
12502	Fieldwood Energy, LLC	VR	326	A Platform	VR	321	22-inch SSTI	6	G/C	Out of Service	G21523	G21096	
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328	[4]
18502	Fieldwood Energy, LLC	VR	380	A	VR	398	16" SSTI	6	OIL	Out of Service	G02919	G02580	
18502	Fieldwood Energy LLC	VR	380	Platform A	VR	398	16-inch SSTI	6	OIL	Out of Service	G29109	G02580	
2698	Fieldwood Energy, LLC	WC	102	flange	WC	102	G	8	GAS	Out of Service	G02124D	00247	
3763	Fieldwood Energy, LLC	WC	102	#02	WC	102	08 SSTI	8	GAS	Out of Service	G02124D	00247	
3986	Fieldwood Energy, LLC	WC	66	A	WC	31	F/S	10	G/O	Active	G03345	G01860	
5343	Fieldwood Energy, LLC	WC	34	D	WC	35	10 SSTI	8	G/O	Out of Service	G28659	G01860	
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818	
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI	12	GAS	Out of Service	G04346	00244	
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735	[3]
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS	6	BLKG	Out of Service	G26886	G24730	
15952	Fieldwood Energy, LLC	WC	33	O	WC	34	D	4	G/O	Out of Service	G28657	G15050	
20483	Fieldwood Energy Offshore LLC	WC	295	Flanged End	WC	293	16-inch SSTI	12	G/C	PABN	G10085	G01848	
23036	Fieldwood Energy LLC	WC	289	A-PROCESS	WC	289	A-PROCESS			Expired	G14262	G04818	
7919	Fieldwood Energy, LLC	WD	105	E	WD	104	D	6	GAS	Out of Service	G08533	00842	
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out of Service	G28260	G01089	[3]
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service	G28289	G13645	[3]

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645	[3]

FWE I RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note ⁴
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002	
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002	
SM	132	B	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004	[1]
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC			
SM	268	A	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, E005, E011, I001, I003, C & E	[2]
SM	268	A-PRD	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	Production from SM 268 A RUE	[2]
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003	

- [1] RUE services a lease to be co-owned by FWE I and the Credit Bid Purchaser (for SM 149) plus a lease going just to FWE I. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.
- [2] RUE services leases included on both FWE I and Abandoned Properties schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Exhibit O3

**Leases, Rights of Way and Rights of Use and Easement Related to FWE III Oil & Gas
Lease Interests**

Leases Related to FWE III Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
BS 41	G21142	Federal	OP 2	5/1/1999	4,995	Fieldwood En Off	10%	TERMIN	[1]
BS 41	G21142	Federal	Contractual	5/1/1999	4,995	Fieldwood En Off	25%	TERMIN	[1]
EC 257	G21580	Federal	OP 1	7/1/2000	5,000	Fieldwood En Off	100%	TERMIN	
GA 241	G01772	Federal	OP 1	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 241	G01773	Federal	RT	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 255	G01777	Federal	RT	7/1/1968	5,760	Fieldwood En Off	100%	TERMIN	
GI 83	G03793	Federal	RT	6/1/1978	5,000	Fieldwood En Off	100%	TERMIN	
HI A-446	G02359	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
HI A-447	G02360	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
MP 154	G10902	Federal	RT	7/1/1989	4,995	Fieldwood En Off	100%	TERMIN	
MP 112	G09707	Federal	RT	6/1/1988	4,995	Fieldwood En Off	100%	RELINQ	
SM 39	G16320	Federal	RT	7/1/1996	5,000	Fieldwood En Off	50%	PROD	
ST 242	G23933	Federal	RT	6/1/2002	5,000	Fieldwood En Off	60%	TERMIN	
VR 314	G05438	Federal	OP 2	7/1/1983	5,000	Fieldwood En Off	50%	PROD	
VR 315	G04215	Federal	OP 1	1/1/1980	5,000	Dynamic Off Res	50%	TERMIN	
VR 332	G09514	Federal	OP 1	7/1/1988	5,000	Fieldwood En	67%	PROD	[1]
VR 332	G09514	Federal	RT	7/1/1988	5,000	Fieldwood En	100%	PROD	[1]
VR 333	G14417	Federal	RT	7/1/1994	4,201	Fieldwood En Off	67%	TERMIN	
VK 113	G16535	Federal	RT	6/1/1996	5,760	Fieldwood En Off	100%	TERMIN	
VK 251	G10930	Federal	OP 1	7/1/1989	5,760	Fieldwood En Off	100%	UNIT	[1]
VK 340	G10933	Federal	OP 1	7/1/1989	5,760	Fieldwood En Off	100%	UNIT	[1]
WC 100	G22510	Federal	RT	7/1/2001	5,000	Fieldwood En Off	100%	RELINQ	
WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	50%	TERMIN	[1]

* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

[1] Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.

Legend: CONT – Contractual; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT - Record Title

FWE III ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6	GAS	Permitted for Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Permitted for Abandonment Approved	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	G/C	Permitted for Abandonment	G26891	G23933
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	Out of Service	G29321	G16535
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
7298	Dynamic Industries, Inc	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8	G/C	Permitted for Abandonment Approved	G24699	G22510
13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8	G/C	Permitted for Abandonment Approved	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818

FWE III RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note ³
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002	
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006	
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE	
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	[1]

[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Exhibit O4

**Leases, Rights of Way and Rights of Use and Easement Related to FWE IV Oil & Gas
Lease Interests**

Leases Related to FWE IV Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	56.3%	PROD	[3]
BA A-105	G01757	Federal	RT B	7/1/1968	5,760	Fieldwood En	100%	PROD	[1]
BA A-133	G02665	Federal	RT	7/1/1974	5,760	GOM Shelf	25%	PROD	[1]
EB 158	G02645	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	66%	PROD	
EB 159	G02646	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	66%	PROD	
EB 160	G02647	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	100%	PROD	[2]
EB 161	G02648	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	100%	PROD	[2]
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 332	G09478	Federal	RT	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	
EC 332	G09478	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	

* The Debtors and CUSA reserve the right to amend, modify, or supplement this schedule.

- [1] Represents leases in which FWE IV is to acquire all of the Debtors' right, title and interest in such leases (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[3] below), all of the Debtors' right, title and interest in such leases are to be acquired by FWE IV.
- [2] Represents leases in which FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron. The Debtors' remaining right, title and interest in such leases are to be abandoned.
- [3] Represents leases in which (i) FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron; and (ii) FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

Legend: OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT A - Record Title A; RT B - Record Title B

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
EI 342	G02319	Federal	RT A	2/1/1973	5,000	Fieldwood En	50%	TERMIN	[1]
HI A-550	G04081	Federal	RT	10/1/1979	5,760	Fieldwood En Off	100%	PROD	
HI A-550	G04081	Federal	OP 1	10/1/1979	5,760	Fieldwood En Off	100%	PROD	
HI A-550	G04081	Federal	OP 2	10/1/1979	5,760	Fieldwood En Off	100%	PROD	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	56%	RELINQ	[3]
SM 132	G02282	Federal	RT	2/1/1973	5,000	Fieldwood En	50%	TERMIN	[1]
SM 136	G02588	Federal	RT	5/1/1974	2,500	Fieldwood En	50%	TERMIN	[1]
SM 137	G02589	Federal	RT	5/1/1974	5,000	Fieldwood En	50%	TERMIN	[1]
SM 150	G16325	Federal	RT	6/1/1996	3,329	Fieldwood En	50%	RELINQ	[1]
SM 66	G01198	Federal	RT	6/1/1962	5,000	Fieldwood En	50%	TERMIN	[1]
SS 169	00820	Federal	RT	4/1/1960	5,000	Fieldwood En	33%	PROD	[1]
SS 206	G01522	Federal	RT	7/1/1967	5,000	Fieldwood En	40%	UNIT	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	26%	UNIT	[3]
ST 169	G01253	Federal	RT	6/1/1962	4,708	Beryl O&G	100%	TERMIN	
ST 195	G03593	Federal	RT	8/1/1977	5,000	Fieldwood En Off	100%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	25%	TERMIN	[2]
VR 207	G19761	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	46%	RELINQ	
VR 261	G03328	Federal	RT	4/1/1976	5,429	Fieldwood En	25%	TERMIN	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
VR 261	G03328	Federal	OP 1	4/1/1976	5,429	Fieldwood En	25%	TERMIN	[1]

FWE IV ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
7912	Fieldwood Energy, LLC	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	[1]
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[1]
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	[2]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[2]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	[2]
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	[1]
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[2]
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820	[2]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[2]
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Permitted for Abandonment Approved	G29005	G03593	[1]
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593	[1]
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[1]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[1]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Active	G29136	G19760	[1]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328	[2]

[1] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[2] Represents each ROW in which (i) FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; and (ii) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

FWE IV RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
None								

Exhibit O5

Leases, Rights of Way and Rights of Use and Easement Related to Abandoned Properties

Leases Related to Abandoned Properties*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
AT 023	G35015	Federal	RT	08/01/2013	5,760	Murphy E&P USA	8%	PRIMARY	
BA A-102	G01754	Federal	RT	6/1/1968	5,760	Fieldwood En	100%	TERMIN	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31.25%	PROD	[6]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	

* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [2] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned; its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.
- [3] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.
- [5] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).
- [6] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).
- [7] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.
- [8] COB Instr. No. 324586, St. Mary Parish, LA.

Legend: CONT - Contractual; OP 1 - Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 11 - Operating Rights 11; OP 13 - Operating Rights 13; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; RT C - Record Title C; WI - Working Interest

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	PROD	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EI 63	00425	Federal	RT	12/1/1954	5,000	Fieldwood En Off	100%	TERMIN	
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
-	JMB Partnership	Onshore	WI	2/6/2019			100%	-	[7]
-	Caroline Baker Trust No. 1	Onshore	WI	1/22/2016			100%	-	[8]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
GC 201	G12210	Federal	OP	5/1/1990	5,760	LLOG Exp Off	15%	UNIT	
GC 201	G12210	Federal	RT NE4	5/1/1990	5,760	Fieldwood En Off; LLOG Exp Off	100%	UNIT	[2]
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	PROD	[1]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	PROD	[1]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	PROD	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	PROD	[1]
HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	PROD	[1]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	PROD	[1]
MO 861	G05062	Federal	RT	4/1/1982	5,198	Providence Res GOM 2	100%	TERMIN	
MO 861	G05062	Federal	OP 1	4/1/1982	5,198	Providence Res GOM 2	50%	TERMIN	
MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [6]
PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	PROD	
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	PROD	[1]
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	UNIT	[3]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	UNIT	[3]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	UNIT	[1], [6]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	PROD	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	
SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	UNIT	
SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	UNIT	
SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	UNIT	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	UNIT	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	UNIT	[1]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	PROD	
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	PROD	
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	PROD	
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	100%	PROD	
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	PROD	
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	PROD	
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	PROD	
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	PROD	
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	UNIT	
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	UNIT	[1]
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	UNIT	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERNS	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
VK 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
VK 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	PROD	
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[5]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	PROD	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	PROD	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	UNIT	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	UNIT	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	UNIT	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	UNIT	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[4]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[4]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[4]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[4]
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
-	14519	SL - LA	WI	-	-	-	50%	RELEASED	
-	14520	SL - LA	WI	-	-	-	50%	RELEASED	
-	14914	SL - LA	WI	-	-	-	66%	RELEASED	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006		Southern Oil of Louisiana	0%	UNIT	
BS 53	SL3770	SL- LA	WI				50%	RELEASED	
-	SL17072	SL - LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL - LA	WI	-	-	-	44%	-	
-	SL19266	SL - LA	WI	-	-	-	17%	ACTIVE	
-	Haynes Lumber Co.	Onshore	WI	2/1/2017	-	Fieldwood Onshore	63%	TERMINATED	
-	111650	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	

Abandoned Properties ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
7912	Fieldwood Energy, LLC	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	[2]
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	Active	G08536	G06280	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[2]
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of Service	G02139A	G02115	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	[2]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[2]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	[2]
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479	
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524	
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605	
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	[2]
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081	[2]
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	

[1] Lease carries \$0 liability

[2] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721	
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Partial Abandon	G24687	G22792	
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Out of Service	G28216	G27196	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[2]
4733	Fieldwood Energy Offshore LLC	SM	142	A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216	
15106	Fieldwood Energy Offshore LLC	SM	146	B	SM	147	A	6	BLKG	Out of Service	G26837	G09546	
15107	Fieldwood Energy, LLC	SM	146	B	SM	147	A	4	BLKG	Out of Service	G26838	G09546	
15108	Fieldwood Energy, LLC	SM	147	A	SM	146	B	2	LIFT	Out of Service	G26839	G09546	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693	
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Out of Service	G28756	G14456	
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Out of Service	G28484	G02311	
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456	
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
10268	Fieldwood Energy SP LLC	SP	60	A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137	
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820	[2]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[2]
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523	
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	
17775	Fieldwood Energy, LLC	SS	253	C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031	
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Permitted for Abandonment Approved	G29005	G03593	[2]
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593	[2]
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G04481	[2]
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[2]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[2]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Active	G29136	G19760	[2]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328	[2]
14609	Fieldwood Energy, LLC	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829	
14277	Fieldwood Energy, LLC	VR	272	A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829	
5440	Fieldwood Energy Offshore LLC	VR	313	B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172	
15136	Fieldwood Energy, LLC	VR	313	B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172	
4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220	
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735	
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service	G28289	G13645	
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645	
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out of Service	G28260	G01089	
18649	Fieldwood Energy, LLC	VK	826	A	VK	962	UTA	4	UBEH	Out of Service	G29151	G15441	
18904	Fieldwood Energy, LLC	VK	826	A	VK	917	SUTA	1	UMB	Out of Service	G29151	G15441	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
18648	Fieldwood Energy, LLC	VK	962	PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441	
14906	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441	
14907	Fieldwood Energy, LLC	VK	962	SSW#1	VK	826	A	10	CSNG	Out of Service	G25481	G15441	

Abandoned Properties RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
SM	146	B	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001